

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549  
Form U-5S

ANNUAL REPORT

For the year ended December 31, 2003

Filed pursuant to the Public Utility Holding Company Act of 1935

by

CenterPoint Energy, Inc.  
1111 Louisiana  
Houston, Texas 70002

Utility Holding, LLC  
200 West Ninth Street Plaza  
Suite 411  
Wilmington, Delaware 19801

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2003

See Exhibit F-1 attached hereto for the information required by this Item for CenterPoint Energy, Inc. ("CenterPoint") and its subsidiaries.

During 2003, CenterPoint formed CenterPoint Energy Service Company, LLC, and pursuant to Commission order, that company began operation in January 2004 as a common service company for CenterPoint and its system companies.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

All transactions have been reported in certificates filed pursuant to Rule 24.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

In March and May 2003, CenterPoint Energy Houston Electric, LLC (the "T&D Utility") redeemed approximately \$62.3 million aggregate principal amount of its 8.75% first mortgage bonds due 2022 at 103.56% of their principal amount, \$250 million aggregate principal amount of its 7.75% first mortgage bonds due 2023 at 103.77% of their principal amount, \$200 million aggregate principal amount of its 7.5% first mortgage bonds due 2023 at 103.51% of their principal amount, and repaid \$429 million of intercompany notes payable to CenterPoint. CenterPoint used some of the proceeds of the intercompany note repayment to repay \$150 million aggregate principal amount of medium-term notes maturing on April 21, 2003.

In September 2003, the T&D Utility repaid approximately \$258 million of intercompany notes payable to CenterPoint.

In March 2003, CenterPoint Energy Resources Corp. ("GasCo") refinanced \$260 million aggregate principal amount (\$266.6 million book value) of GasCo's Term Enhanced ReMarketable Securities (the "TERM Notes") maturing in November 2003. GasCo paid approximately \$41 million of costs associated with the refinancing.

In April 2003, GasCo refinanced \$100 million aggregate principal amount (\$102.5 million book value) of TERM Notes. GasCo paid approximately \$17.9 million of costs and accrued interest associated with the refinancing.

In November 2003, GasCo accepted \$140 million aggregate principal amount (\$143.2 million book value) of the TERM Notes and \$1.25 million as consideration for \$160 million aggregate principal amount of GasCo's 5.95% senior notes due 2014. GasCo retired the TERM Notes received.

In October 2003, CenterPoint refinanced its \$2.36 billion bank facility having a termination date of June 2005 with a \$2.35 billion credit facility having a termination date of October 2006, reducing the drawn cost of the amount remaining outstanding from LIBOR plus 450 basis points to LIBOR plus 350 basis points on the \$925 million term loan and LIBOR plus 300 basis points on the \$1.425 billion revolver.

The above transactions were authorized pursuant to Rule 42 and/or CenterPoint's June 30, 2003 omnibus financing order, as supplemented.

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

Description	Number of % of Nature	Owner's Book Value	Investor	Investee of Security	Shares	Voting Power of Business (in millions) -
- Reliant Energy AOL- Time Warner Common		21,640,246				0.5%
Investment Management entertainment CenterPoint Houston Pantellos Corporation Electric, LLC Common		191,950				1.9%
supply chain services for utility and energy industries						

ITEM 6. OFFICERS AND DIRECTORS - PART I.

The names, principal address and positions held as of December 31, 2003 of the officers and directors of system companies is presented in the tables on the following pages. The principal business address of each officer and director is indicated in such tables by the numbers (1) through (10). The addresses associated with these number designations are shown in the address key below. The symbols used to indicate the positions held by officers and directors are shown in the position symbol key below.

CENTERPOINT  
CENTERPOINT  
ENERGY  
SERVICE  
UTILITY  
HOLDING,  
CNP  
FUNDING  
CNP  
HOUSTON  
CNP  
TRANSITION  
DIRECTORS  
AND  
OFFICERS  
ENERGY,  
INC.  
COMPANY,  
LLC LLC  
COMPANY  
ELECTRIC,  
LLC BOND  
COMPANY --

-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

--- Milton  
Carroll  
(1) D, COB  
COB John  
T. Cater  
(1) D  
Darrill  
Cody (1) D  
O.

Holcombe  
Crosswell  
(1) D  
Thomas F.  
Madison  
(1) D  
David M.

McClanahan  
(1) D, P,  
CEO M, P,  
CEO D, C,  
P M, C  
Michael E.

Shannon  
(1) D  
Scott E.  
Rozzell  
(1) EVP,  
GC, S EVP,  
GC, S VP,  
S EVP, GC,  
S EVP, GC,  
S Stephen  
C.

Schaeffer  
(1) EVP,  
GP EVP, GP  
Gary L.

Whitlock  
(1) EVP,  
CFO EVP,  
CFO VP  
EVP, CFO  
M, P James

S. Brian  
(1) SVP,  
CAO SVP,  
CAO SVP,  
CAO M,  
SVP, CAO  
Johnny L.

Blauf (1)  
SVP SVP  
Preston  
Johnson,  
Jr. (1)  
SVP SVP  
Thomas R.

Standish  
(1) P, COO  
David G.  
Tees (1)

SVP SVP  
Bernard J.  
Angelo  
(10) M  
Patricia  
F. Genzel  
(2) M, P,  
S Andrew  
L. Stidd  
(10) M  
Jeff W.  
Bonham (1)  
VP VP Rick  
L.  
Campbell  
(1) VP VP  
Walter L.  
Fitzgerald  
(1) VP, CO  
VP, CO VP,  
C Patricia  
F. Graham  
(1) VP VP  
John C.  
Houston  
(1) VP  
Marc  
Kilbride  
(1) VP, T  
VP, T VP,  
T VP, T M,  
VP, T  
Floyd J.  
LeBlanc  
(1) VP VP  
Andi J.  
McCormac  
(1) VP  
Joseph B.  
McGoldrick  
(1) VP VP  
Doyle W.  
McQuillon  
(1) VP, GM  
Sharon  
Michael-  
Owens (1)  
VP H.  
Wayne  
Roesler  
(1) VP VP  
Steven H.  
Schuler  
(1) VP VP  
Rufus S.  
Scott (1)  
VP, DGC,  
AS VP,  
DGC, AS  
VP, AS VP,  
DGC, AS  
VP, DGC,  
AS Jim F.  
Schaefer  
(1) VP, GM  
Allan E.  
Schoeneberg  
(1) VP VP  
C. Dean  
Woods (1)  
VP VP  
Richard B.  
Dauphin  
(1) AS AS  
AS AS AS  
Gretchen  
H. Denum  
(1) AS AS  
Linda  
Geiger (1)  
AT AT AT  
AT AT

HI  
FINANCECO  
DIRECTORS  
AND  
OFFICERS  
GP, LLC -  
-----  
-----  
-----

- David M. McClanahan (1) P
- Scott E. Rozzell (1) EVP, S
- Gary L. Whitlock (1) EVP, CFO James S. Brian (1) SVP, CAO Marc Kilbride (1) M, VP, T Rufus S. Scott (1) VP, AS
- Richard B. Dauphin (1) AS
- Linda Geiger (1) AT

CNP  
ENERGY,  
INC. CNP  
INVESTMENT  
DIRECTORS  
AND  
OFFICERS  
(DE)  
MANAGEMENT,  
INC. - ---  
-----  
-----  
-----  
-----  
-----

- David M. McClanahan (1) D
- Scott E. Rozzell (1) Gary L. Whitlock (1)
- Patricia F. Genzel (2) D, P, S Mike W. Watters (1) D Marc Kilbride (1) Kamini D. Patel (2) VP, AS
- Richard B. Dauphin (1) Linda Geiger (1)

DIRECTORS  
AND  
OFFICERS  
CNP POWER  
SYSTEMS,  
INC. CNP  
PRODUCTS,  
INC. CNP  
PROPERTIES,  
INC. CNP  
TEGCO,  
INC. - ---  
-----  
-----  
-----

-----  
-----  
-----  
-----  
-----  
-----  
-----  
-- David  
M.  
McClanahan  
(1) C D, P  
D, C, P D,  
P Scott E.  
Rozzell  
(1) VP, S  
VP, S VP,  
S VP, S  
Stephen C.  
Schaeffer  
(1) D, VP  
Gary L.  
Whitlock  
(1) VP  
James S.  
Brian (1)  
Marc  
Kilbride  
(1) VP, T  
VP, T D,  
VP, T VP,  
T Allan E.  
Schoeneberg  
(1) VP  
Rufus S.  
Scott (1)  
VP, AS VP,  
AS VP, AS  
Richard  
Snyder (1)  
P, COO  
Richard B.  
Dauphin  
(1) AS AS  
AS AS  
Linda  
Geiger (1)  
AT AT AT  
AT

DIRECTORS  
AND  
OFFICERS  
NORAM  
ENERGY  
CORP. - --

-----  
-----  
-----

- David  
M.
- McClanahan  
(1) P
- Scott E.  
Rozzell  
(1) VP, S
- James S.  
Brian (1)
- Marc  
Kilbride  
(1) VP, T
- Rufus S.  
Scott (1)
- Richard B.  
Dauphin  
(1) AS
- Linda  
Geiger (1)
- AT

TEXAS  
GENCO  
TEXAS  
GENCO GP,  
TEXAS  
GENCO LP,  
UTILITY  
RAIL  
DIRECTORS  
AND  
OFFICERS  
HOLDINGS,  
INC. LLC  
LLC  
SERVICES,  
INC. - ---

-----  
-----  
-----  
-----  
-----  
-----

- J. Evans  
Attwell  
(1) D
- Donald R.  
Campbell  
(1) D
- Robert J.  
Cruikshank  
(1) D
- Patricia  
A.  
Hemingway  
Hall (1) D
- David M.  
McClanahan  
(1) D, COB  
C, P Scott  
E. Rozzell  
(1) D,  
EVP, GC, S  
EVP, GC, S  
VP, S
- David G.  
Tees (1)
- D, P, CEO  
M, P Gary  
L.  
Whitlock  
(1) D,  
EVP, CFO  
EVP, CFO  
James S.  
Brian (1)



SVP, CAO  
SVP, CAO  
D, VP  
Patricia  
F. Genzel  
(2) M, P,  
S Walter  
L.  
Fitzgerald  
(1) VP, C  
Marc  
Kilbride  
(1) VP, T  
VP, T VP,  
T Joseph  
B.  
McGoldrick  
(1) VP  
Michael A.  
Reed (1)  
VP VP  
Rufus S.  
Scott (1)  
VP, DGC,  
AS VP,  
DGC, AS  
VP, AS  
Jerome D.  
Svatek (1)  
VP Richard  
B. Dauphin  
(1) AS AS  
AS Linda  
Geiger (1)  
AT AT AT

ARKANSAS  
CNP ALG  
GAS ALLIED  
LOUISIANA  
RESOURCES,  
SUPPLY  
MATERIALS  
FINANCE  
ARKLA  
ARKLA  
PRODUCTS  
DIRECTORS  
AND  
OFFICERS  
CORP.  
COMPANY  
CORPORATION  
CORPORATION  
INDUSTRIES,  
INC.  
COMPANY -

-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

--- David  
M.

McClanahan  
(1) D, C,  
P, CEO D,  
C, CEO D,  
P Scott E.

Rozzell  
(1) EVP,  
GC, S VP,  
S VP, S  
VP, S VP,  
S EVP, S

Stephen C.  
Schaeffer

(1) EVP,  
GP Gary L.  
Whitlock  
(1) EVP,  
CFO D, VP  
D, VP

James S.  
Brian (1)

SVP, CAO  
D, VP D,  
VP D, VP D

Preston  
Johnson,  
Jr. (1)

SVP

Kathleen  
Gardner

Alexander  
(5) AS D,  
VP, GC VP,  
AS D

Constantine  
S. Liollio

(1) D, P  
D, P D, P

Jerry W.  
Plant (4)

D, P Wayne  
D.

Stinnett,  
Jr. (1) D,  
VP Walter  
L.

Fitzgerald  
(1) VP, CO  
Marc

Kilbride  
(1) VP, T  
VP, T VP,  
T VP, T

VP, T VP,  
T Rufus S.  
Scott (1)

VP, DGC,  
AS VP, AS

VP, AS VP,  
AS VP, AS  
Brenda A.  
Bjorklund  
(8) AS  
Richard B.  
Dauphin  
(1) AS AS  
AS AS AS  
AS Daniel  
O. Hagen  
(8) AS  
George C.  
Hepburn,  
III (1) AS  
VP, AS  
Linda  
Geiger (1)  
AT AT AT  
AT AT AT  
Michelle  
Willis (3)  
AS

CNP FIELD  
CNP CNP  
SERVICES  
CNP GAS  
CNP GAS  
ALTERNATIVE  
CONSUMER  
CNP FIELD  
HOLDINGS,  
PROCESSING,  
MARKETING  
DIRECTORS  
AND  
OFFICERS  
FUELS,  
INC.  
GROUP,  
INC.  
SERVICES,  
INC. INC.  
INC.  
COMPANY -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

David M.  
McClanahan  
(1) D, P  
D, C Scott  
E. Rozzell  
(1) VP, S  
VP, S VP,  
S VP, S  
VP, S VP,  
S Edwin J.  
Spiegel  
(7) SVP  
Kevin J.  
Blase (7)  
VP Gary M.  
Cerny (8)  
P

Walter L. Ferguson (1)						
Hugh G. Maddox (3)			D, SVP, COO		D, SVP	
Benjamin J. Reese (1)						VP
Wayne D. Stinnett, Jr. (1)	D, VP					D, P
Cyril J. Zebot (1)				D, VP		
Marc Kilbride (1)	VP, T	VP, T	VP, T	VP, T	VP, T	VP, T
Andrea L. Newman (1)		VP				
Rufus S. Scott (1)	VP, AS	VP, AS	VP, AS	VP, AS	VP, AS	
Brenda A. Bjorklund (8)		AS				
Richard B. Dauphin (1)	AS	AS	AS	AS	AS	AS
George C. Hepburn, III (1)						VP, AS
Linda Geiger (1)	AT	AT	AT	AT	AT	AT
Michelle Willis (3)			AS		AS	

CNP GAS CNP  
- ILLINOIS  
GAS CNP GAS  
TRANSMISSION  
CNP HUB  
SERVICES,  
TRANSMISSION  
DIRECTORS  
AND  
OFFICERS  
RECEIVABLES,  
LLC COMPANY  
INC.  
COMPANY - -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

David M.  
McClanahan  
(1) D, P  
Scott E.  
Rozzell (1)  
EVP, GC, S  
VP, S VP, S  
VP, S Gary  
L. Whitlock  
(1) M, P  
James S.  
Brian (1)  
SVP, CAO  
Frank B.  
Bilotta (9)  
IM Walter  
L. Ferguson  
(1) D, VP  
D, VP  
Constantine  
S. Liollio  
(1)  
Benjamin J.  
Reese (1)  
Wayne D.  
Stinnett,  
Jr. (1)  
Cyril J.  
Zebot (1)  
VP D, VP VP  
Walter L.  
Fitzgerald  
(1) VP, CO  
Robert C.  
Hausler (1)  
VP Marc  
Kilbride  
(1) M, VP,  
T VP, T VP,  
T VP, T  
Rufus S.  
Scott (1)  
VP, DGC, AS  
VP, AS VP,  
AS VP, AS  
Robert A.  
Trost (7)  
VP Richard  
B. Dauphin  
(1) AS AS  
AS AS  
George C.  
Hepburn,

III (1)  
Linda  
Geiger (1)  
AT AT AT AT  
Michelle  
Willis (3)  
AS

PINE  
PIPELINE  
CNP  
INTRASTATE  
ACQUISITION  
CNP GAS  
CNP RETAIL  
CNP - MRT  
CNP MRT  
DIRECTORS  
AND  
OFFICERS  
HOLDINGS,  
LLC  
COMPANY  
SERVICES,  
INC.  
INTERESTS,  
INC.  
CORPORATION  
HOLDINGS,  
INC. - - - -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- David M.  
McClanahan  
(1) D, P  
Scott E.  
Rozzell  
(1) VP, S  
VP, S VP,  
S VP, S  
Walter L.  
Ferguson  
(1) D, VP  
Benjamin  
J. Reese  
(1) VP  
Wayne D.  
Stinnett,  
Jr. (1) D,  
P D, P  
Cyril J.  
Zebot (1)  
M, VP M,  
VP VP D, P  
Marc  
Kilbride  
(1) VP, T  
VP, T VP,  
T VP, T  
VP, T  
Rufus S.  
Scott (1)  
VP, AS VP,  
AS VP, AS  
VP, AS  
Robert A.  
Trost (7)  
VP Richard  
B. Dauphin  
(1) AS AS  
AS AS  
Linda  
Geiger (1)  
AT AT AT  
AT AT  
Michelle  
Willis (3)  
AS Sylvia  
Z.  
Zuroweste  
(7) AS  
Kevin J.  
Blase (7)  
VP James  
Best (1)  
AS George  
C.  
Hepburn,  
III (1)  
VP, GC, S  
Edwin J.

Spiegel  
(7) SVP

CNP TRADING &  
CNP MRT  
SERVICES CNP  
PIPELINE  
SERVICES,  
TRANSPORTATION  
GROUP,  
DIRECTORS AND  
OFFICERS  
COMPANY INC.  
CNP OQ, LLC  
INC. - -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

--- David M.  
McClanahan  
(1) D, P  
Scott E.  
Rozzell (1)  
VP, S VP, S  
VP, S VP, S  
Walter L.  
Ferguson (1)  
D, VP D, VP  
Cyril J.  
Zebot (1) VP  
Marc Kilbride  
(1) VP, T VP,  
T VP, T VP, T  
Rufus S.  
Scott (1) VP,  
AS VP, AS VP,  
AS VP, AS  
Robert A.  
Trost (7) D,  
VP, GM  
Richard B.  
Dauphin (1)  
AS AS AS AS  
Linda Geiger  
(1) AT AT AT  
AT Michelle  
Willis (3) AS  
Sylvia Z.  
Zuroweste (7)  
AS

ENTEX GAS  
MARKETING  
ENTEX NGV,  
ENTEX OIL  
& CNP  
INTRASTATE  
DIRECTORS  
AND  
OFFICERS  
COMPANY  
INC. GAS  
COMPANY  
INTEX,  
INC.

PIPELINES,  
INC. - ---  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

David M.  
McClanahan  
(1) D, C,  
P D, P C,  
P Scott E.  
Rozzell  
(1) VP, S  
VP, S VP,  
S VP, S  
Benjamin  
J. Reese  
(1) VP VP  
VP Wayne  
D.  
Stinnett,  
Jr. (1) D,  
SVP D, VP  
D, SVP D,  
P D, C, P  
Marc  
Kilbride  
(1) VP, T  
VP, T VP,  
T VP, T  
VP, T  
Rufus S.  
Scott (1)  
VP, AS VP,  
AS VP, AS  
Richard B.  
Dauphin  
(1) AS AS  
AS AS AS  
George C.  
Hepburn,  
III (1)  
VP, AS VP,  
GC, S  
Linda  
Geiger (1)  
AT AT AT  
AT AT

MINNESOTA  
INTRASTATE  
NATIONAL  
CNP FUNDS  
PIPELINE  
FURNACE  
NORAM  
UTILITY  
MANAGEMENT,  
UNITED  
GAS,  
DIRECTORS  
AND  
OFFICERS  
COMPANY  
COMPANY  
SERVICES,  
INC. INC.  
INC. - ---  
-----  
-----  
-----



-----  
-----  
-----  
-----  
-----  
-----  
David M.  
McClanahan  
(1) D, C  
D, P D, P  
Scott E.  
Rozzell  
(1) VP, S  
VP, S VP,  
S EVP, S  
VP, S  
Benjamin  
J. Reese  
(1) Wayne  
D.  
Stinnett,  
Jr. (1)  
James S.  
Brian (1)  
D Kathleen  
Gardner  
Alexander  
(5) D, VP,  
AS Gary M.  
Cerny (8)  
D, P  
Kenneth  
Clowes D,  
P Phillip  
R. Hammond  
(8) D, VP  
Constantine  
S. Liollio  
(1) D, P  
Marc  
Kilbride  
(1) VP, T  
VP, T VP,  
T VP, T  
VP, T  
Rufus S.  
Scott (1)  
VP, AS VP,  
AS VP, AS  
VP, AS VP,  
AS Brenda  
A.  
Bjorklund  
(8) AS  
Richard B.  
Dauphin  
(1) AS AS  
AS AS AS  
George C.  
Hepburn,  
III (1)  
Linda  
Geiger (1)  
AT AT AT  
AT AT

CNP  
INTERNATIONAL,  
CNP  
INTERNATIONAL  
RE EL  
SALVADOR, CNP  
INTERNATIONAL  
HIE FORD  
HEIGHTS,  
DIRECTORS AND  
OFFICERS INC.  
HOLDINGS, LLC  
S.A. DE C.V.  
II, INC. INC.

-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- David M.  
McClanahan  
(1) D, C, P  
Joseph B.  
McGoldrick  
(1) VP M, VP  
D, VP D, VP  
Scott E.  
Rozzell (1)  
EVP, S VP, S  
VP, S VP, S  
Gary L.  
Whitlock (1)  
D, EVP P P P  
Marc Kilbride  
(1) VP, T VP,  
T D VP, T VP,  
T Steven H.  
Schuler (1)  
VP VP VP  
Rufus S.  
Scott (1) VP,  
AS VP, AS VP,  
AS VP, AS  
Richard B.  
Dauphin (1)  
AS AS AS AS  
Linda Geiger  
(1) AT AT AT  
AT

RAIN CNP  
BLOCK 368  
HIE FULTON,  
RE INDIA,  
CALCINING  
INTERNATIONAL  
CNP LIGHT,  
DIRECTORS  
AND OFFICERS  
GP, LLC INC.  
INC. RE  
RAIN, INC.  
LIMITED  
SERVICES,  
INC. INC. -

-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- Joseph B.  
McGoldrick  
(1) P D, VP  
D, VP D, VP  
D, VP D, VP  
Scott E.  
Rozzell (1)  
VP, S VP, S  
VP, S VP, S  
Gary L.  
Whitlock (1)  
P P P Marc  
Kilbride (1)  
VP, T VP, T

VP, T VP, T  
 VP, T VP, T  
 Steven H.  
 Schuler (1)  
 VP VP D, VP  
 D, VP D VP  
 D, VP Rufus  
 S. Scott (1)  
 VP, DGC, AS  
 VP, AS VP,  
 AS Douglas  
 H. Darrow  
 (1) D D D  
 Richard B.  
 Dauphin (1)  
 AS AS AS AS  
 AS AS Linda  
 Geiger (1)  
 AT AT AT AT  
 AT AT

HIE RE  
 WORLDWIDE RE  
 RE BRASIL RE  
 BRAZIL RE RE  
 VENUS  
 ELECTRIC  
 BRASIL,  
 BRAZIL RIO  
 SUL  
 INTERNATIONAL  
 TIETE  
 COLOMBIA  
 OUTSOURCE  
 GENERATION  
 HOLDINGS  
 DIRECTORS  
 AND OFFICERS  
 LTDA. LTD.  
 LTDA. BRASIL  
 LTDA. LTD  
 LTDA. LTD.  
 EL SALVADOR  
 B.V. -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 Steven H.  
 Schuler (1)  
 DM D DM DM D  
 D D D

A. POSITIONS CODES

ADT	Administrative Trustee
AS	Assistant Secretary
AT	Assistant Treasurer
C	Chairman
CAO	Chief Accounting Officer
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CIO	Chief Information Officer
CO	Controller
COB	Chairman of the Board
COO	Chief Operating Officer
D	Director
DGC	Deputy General Counsel
DM	Delegate Member
DTR	Delaware Trustee
EVP	Executive Vice President
GC	General Counsel
GM	General Manager
GP	Group President
IM	Independent Manager
M	Manager
P	President
S	Secretary
SVP	Senior Vice President
T	Treasurer
TR	Trustee
VP	Vice President

B. ADDRESS CODES

1	1111 Louisiana Houston, Texas 77002
2	1011 Centre Road Suite 324 Wilmington, Delaware 19805
3	525 Milam Street Shreveport, Louisiana 71101
4	2301 N. W. 39th Expressway, Suite 200 Oklahoma City, OK 73112

5 401 West Capitol Avenue, Suite 102  
Little Rock, AR 72201  
6 700 W. Linden Avenue  
Minneapolis, Minnesota 55403  
7 9900 Clayton Road  
St. Louis, Missouri 63124  
8 800 LaSalle  
Minneapolis, Minnesota 55402  
9 114 West 47th Street, Suite 1715  
New York, New York 10036  
10 400 West Main Street, Suite 338  
Babylon, New York 11702

ITEM 6. OFFICERS AND DIRECTORS - PART II. FINANCIAL CONNECTIONS AS OF DECEMBER 31, 2003

CenterPoint and its subsidiaries have no officers or directors with a financial connection within the provisions of Section 17(c) of the Act.

ITEM 6. OFFICERS AND DIRECTORS - PART III.

(a) Compensation of Directors and Executive Officers and (e) Participation in Bonus and Profit-Sharing Arrangements and Other Benefits

It is the executive compensation policy of CenterPoint to have compensation programs that strengthen the relationship between executives and shareholder interests by encouraging equity ownership; attract, retain and encourage the development of highly qualified and experienced executives; strengthen the relationship between individual pay and performance; promote overall corporate performance; and provide compensation that is externally competitive and internally equitable. The key elements of CenterPoint's executive compensation program are base salary, short-term incentive awards and long-term incentive awards. CenterPoint's compensation committee (the "Compensation Committee") has three non-employee director members: Mr. Cater (Chairman), Mr. Carroll and Mr. Madison, and it oversees compensation for CenterPoint Energy's senior officers, including salary and short-term and long-term incentive awards. The committee also administers incentive compensation plans and reviews some human resources programs. The Compensation Committee evaluates each element of compensation separately and in relation to the other elements of an executive's total compensation package. The percentage of an executive's compensation that is variable or performance-based generally increases with higher levels of total compensation. The result is that the majority of the executive officers' compensation is considered at risk. The ultimate value of this at-risk compensation is determined based on the performance of the company and its stock price. Common stock ownership guidelines, applicable to all of the officers of CenterPoint, consist of a value of two times salary.

CenterPoint retains an independent consulting firm to review the competitiveness of CenterPoint's base pay, short-term incentive and long-term incentive targets. A group of both utility and other industrial companies was used to verify the appropriate mix of base pay,

short-term incentive and long-term incentives for CenterPoint executives. In establishing individual compensation targets, the Compensation Committee considers the level and nature of responsibility, experience and its own subjective assessment of performance. In making these determinations, the Compensation Committee also takes into account the Chief Executive Officer's evaluations of the performance of other executive officers. The Compensation Committee generally considers that the objectives of CenterPoint's pay philosophy are best served when each element of total compensation for its executives approximates the 50th percentile of the market represented by the companies included in the review.

The Compensation Committee's annual recommendations to the Board concerning each executive officer's base salary are based on its analysis of salary levels for executive officer positions among comparable companies, and its subjective evaluation of and management's evaluation of each executive officer's individual performance and level of responsibility. Mr. McClanahan's performance is evaluated solely by the Committee.

CenterPoint's outside compensation consultants prepared an independent report on its Chief Executive Officer's compensation, which took into consideration CenterPoint's size and complexity, and the markets in which it competes for talent. In evaluating Mr. McClanahan's total compensation, the Compensation Committee considered his contributions to the overall success of CenterPoint through his leadership and individual performance. While Mr. McClanahan's current compensation is below the 50th percentile of the market represented by the companies included in the review, the Compensation Committee believes that Mr. McClanahan's compensation package, in conjunction with anticipated future base pay increases, is sufficient to ensure his continuing focus on creating substantial improvements in shareholder value. During 2003, the Compensation Committee set Mr. McClanahan's base salary at \$725,000. His annual incentive target was set at 75% of base salary, and his long-term incentive target was set at 150% of base salary. When Mr. McClanahan's base salary reaches market levels, his long-term incentive target, when combined with his short-term incentive target, is intended to position Mr. McClanahan's total direct compensation at the 50th percentile.

Annual bonuses are paid pursuant to CenterPoint's short-term incentive compensation plan, which provides for cash bonuses based on achievement over the course of the year of performance objectives approved by the Compensation Committee at the commencement of the year, in addition to cash bonuses which are based on individual performance and accomplishments. Target annual incentives established at the beginning of the year 2003 for executive officers ranged from 40% to 75% of base salary. Depending on the performance objectives achieved each year, performance-based payouts can vary from 0% to 150% of the targeted amount. The plan provides for supplemental bonuses up to an additional 50% of an individual's target. The performance goals for 2003 were based entirely on consolidated earnings per share for the named executive officers excluding Mr. Standish. Consolidated earnings per share performance for 2003 was attained at 150% and resulted in payments of 150% of targeted annual bonuses for these named officers. The performance goals of Mr. Standish and certain other executive officers consisted of consolidated earnings per share weighted 60%, business unit earnings before interest and taxes weighted between 12% and 16%, capabilities and system performance weighted between 14% and 20%, customer-related goals of up to 8% and safety-related goals weighted between 4% and 6%. The cumulative actual performance achievement for the other executive officers ranged from 120% to 128%. Mr. Whitlock and certain other executive officers received additional supplemental cash awards for 2003.

The current approach to long-term incentives consists of grants of stock options, restricted stock, performance shares and/or performance units. Performance units generally have a target value of \$100 per unit. Under the long-term incentive plan, officers receive grants of performance shares or performance units with goals based upon the achievement of financial objectives measurable over a three-year performance cycle. Payout levels for the performance shares are calculated by determining the percentage of achievement for each objective and can range from 0% to 150% of target. Payout values for the performance units are calculated by determining the percentage of achievement for each objective and can range from \$0 to \$150 per unit.

For the performance cycle that began in 2003, CenterPoint's goals consisted of total shareholder return in relation to a peer group of companies (representing those in which at least 80% of revenues are generated from regulated operations) and operating cash flow, weighted 60% and 40%, respectively. Performance goals for the executive officer of Texas Genco are based on financial and operating objectives of Texas Genco weighted evenly.

In addition to the performance shares or units, annual grants of stock options under CenterPoint's long-term incentive plan are made at an option price not less than the fair market value of the common stock on the date of grant. This design is intended to focus executive officers on the creation of shareholder value over the long term and encourage equity ownership. The executive officer of Texas Genco was not granted stock options of CenterPoint in 2003 so that his total annual and long-term incentive compensation is tied solely to the performance of Texas Genco.

For the performance cycle that ended in 2003, the cumulative performance achievement level was 120% for the executive officers of CenterPoint. For the executive officer of Texas Genco, the cumulative performance achievement level was less than the threshold level, resulting in no payout under the terms of the CenterPoint plan.

The Compensation Committee periodically evaluates executive compensation programs in light of Section 162(m) of the Internal Revenue Code. This Section generally disallows the deductibility of compensation in excess of \$1 million for certain executive officers, but excludes from the limitation certain qualifying performance-based compensation. The Compensation Committee intends to structure its compensation programs in a manner that maximizes tax deductibility. However, it recognizes that there may be situations in which the best interests of shareholders are served by administering some elements of compensation such that they occasionally may not meet the requirements for exclusion under Internal Revenue Code Section 162(m).

Compensation of Executive Officers. The following table summarizes compensation for services to CenterPoint and its subsidiaries for the years 2003, 2002 and 2001 awarded to, earned by or paid to the Chief Executive Officer, the four other most highly compensated executive officers as of December 31, 2003 (collectively these individuals constitute the "Named Officers").





495,672 55,284  
 Executive Vice  
 2002 322,500  
 241,875 653 --  
 70,000 92,227  
 46,124  
 President and  
 Group 2001  
 307,500 146,063  
 1,025 -- 52,390  
 98,581 51,077  
 President--Gas  
 Distribution  
 and Sales  
 Thomas R.  
 Standish 2003  
 279,250 200,000  
 1,367 97,470  
 29,100 267,131  
 39,156  
 President and  
 Chief 2002  
 264,750 177,510  
 466 -- 51,000  
 33,502 33,360  
 Operating  
 Officer, 2001  
 248,750 114,000  
 404 -- 28,190  
 57,003 34,320  
 CenterPoint  
 Houston  
 Electric, LLC

- - - - -

- (1) The amounts shown include salary and bonus earned as well as earned but deferred.
- (2) Restricted stock awards are valued at the closing market price on the date of the grant. The awards vest three years following the date of grant. Dividends accrue on the awards from the date of grant. Performance-based restricted stock awards are reported as a component of LTIP payouts when paid.

As of December 31, 2003, the aggregate holdings of unvested shares of common stock of CenterPoint, including performance-based restricted stock, assuming the attainment of performance goals at the maximum level, were as follows: Mr. McClanahan, 209,942 shares (\$2,034,333); Mr. Rozzell, 88,050 shares (\$853,205); Mr. Whitlock 81,163 shares (\$786,465); Mr. Schaeffer, 78,278 shares (\$758,514); and Mr. Standish, 57,977 shares (\$561,792).

- (3) Securities underlying options are shares of CenterPoint common stock.
- (4) Amounts shown represent the dollar value of CenterPoint common stock paid out in the following year based on the achievement of performance goals for the cycle ending in the current year plus dividend equivalent accruals during the performance period.
- In connection with the 2002 spin-off of Reliant Resources, all outstanding performance shares for the performance cycle ending in 2002 were converted to restricted shares of CenterPoint common stock at the maximum level of performance with the exception of those awarded to Mr. McClanahan and certain other former officers of CenterPoint. Mr. McClanahan's awards were 56.25% of target, which reflected actual performance. All such shares vested if the officer holding the restricted shares remained employed with CenterPoint through December 31, 2002.
- (5) 2003 amounts include: (a) matching contributions to the savings plan and accruals under the related savings restoration plan, as follows: Mr. McClanahan, \$100,078; Mr. Rozzell, \$54,478; Mr. Whitlock, \$51,413; Mr. Schaeffer, \$43,360; and Mr. Standish, \$32,442; (b) the term portion of the premiums paid under the executive life insurance plan, as follows: Mr. McClanahan, \$2,262; Mr. Rozzell, \$1,186; Mr. Whitlock, \$1,126; Mr. Schaeffer, \$1,136; and Mr. Standish, \$821; and (c) accrued interest on deferred compensation that exceeds 120% of the applicable federal long-term rate, as follows: Mr. McClanahan, \$25,168; Mr. Whitlock, \$151; Mr. Schaeffer, \$10,788; and Mr. Standish \$5,893.
- (6) Mr. Rozzell was not employed by CenterPoint prior to March 2001. CenterPoint extended a loan to Mr. Rozzell in the amount of \$250,000 in connection with his initial employment. In accordance with the loan agreement, the loan bears interest at a rate of 8% and principal and interest are to be forgiven in semi-monthly installments through March 15, 2006 so long as Mr. Rozzell remains employed by CenterPoint or one of its subsidiaries as of each relevant anniversary of his employment date. The maximum principal amount of the loan outstanding during 2003 was \$160,417. As of March 31, 2004, the principal amount of the loan outstanding was \$97,917. The amount of loan and interest forgiveness of \$54,437 for 2003 is included in the "All Other Compensation" column.
- (7) Mr. Whitlock was not employed by CenterPoint prior to July 2001. The amounts shown in the "Other Annual Compensation" column include tax reimbursement payments during 2001 and 2002 in connection with the initial employment of Mr. Whitlock.

Option Grants in 2003. The following table sets forth information concerning the grants of options to purchase common stock made during 2003 to the Named Officers.

CENTERPOINT OPTION GRANTS IN 2003

NUMBER OF  
PERCENTAGE  
SECURITIES  
OF TOTAL  
UNDERLYING  
OPTIONS  
GRANT DATE  
OPTIONS  
GRANTED TO  
EXERCISE  
EXPIRATION  
PRESENT  
NAME  
GRANTED(1)  
EMPLOYEES  
PRICE DATE  
VALUE (2)  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

David M.  
McClanahan  
103,900  
4.69% \$  
5.64  
03/03/2013  
\$ 172,474  
Scott E.  
Rozzell  
43,900  
1.98% 5.64  
03/03/2013  
72,874  
Gary L.  
Whitlock  
40,600  
1.83% 5.64  
03/03/2013  
67,396

Stephen C.  
Schaeffer  
39,200  
1.77% 5.64  
03/03/2013  
65,072  
Thomas R.  
Standish  
29,100  
1.31% 5.64  
03/03/2013  
48,306

- - - - -

- (1) Option grants vest in one-third increments per year from the date of grant (so long as the officer remains an employee of CenterPoint). All options would immediately vest upon a change of control (defined in substantially the same manner as in the executive severance agreements described under "Retirement Plans, Related Benefits and Other Arrangements").
- (2) Grant date present value is calculated using a Black-Scholes option pricing model assuming a five-year term, volatility of 52.60%, the current annual dividend of \$.40 per share and a risk-free interest rate of 2.62%. Actual gains, if any, will be dependent on future performance of the common stock.

Option Exercises in 2003. The following table sets forth certain information concerning the exercise of options or stock appreciation rights during 2003 by each of the Named Officers and the number and value of unexercised options and stock appreciation rights at December 31, 2003.

CENTERPOINT FISCAL YEAR-END OPTION VALUES

NUMBER OF  
SECURITIES  
UNDERLYING  
VALUE OF  
UNEXERCISED  
UNEXERCISED  
OPTIONS IN-  
THE-MONEY  
OPTIONS AT  
AT DECEMBER  
31, 2003  
DECEMBER 31,  
2003(2) ----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

NAME(1)  
EXERCISABLE  
UNEXERCISABLE  
EXERCISABLE  
UNEXERCISABLE  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
David M.  
McClanahan  
372,901  
290,283 \$  
220,473 \$  
861,745  
Scott E.  
Rozzell  
118,864  
144,605  
89,475  
356,754 Gary  
L. Whitlock  
43,212  
100,507  
83,032  
330,507  
Stephen C.  
Schaeffer  
148,938  
114,268  
80,505  
319,773  
Thomas R.  
Standish  
73,906  
78,922  
58,653  
235,165  
-----  
-----

- (1) None of the named executive officers exercised any options in 2003.
- (2) Based on the year-end closing price of the common stock of CenterPoint on the New York Stock Exchange Composite Tape on December 31, 2003.

Long-Term Incentive Plan Awards in 2003. The following table sets forth information concerning the shares of restricted stock and shares of contingent stock awarded pursuant to the Long-Term Incentive Plan during 2003 to each of the Named Officers.

CENTERPOINT LONG-TERM INCENTIVE PLAN--AWARDS IN 2003(1)

ESTIMATED  
 FUTURE  
 PAYOUTS  
 UNDER NON-  
 STOCK  
 PRICE-  
 BASED  
 PLANS(2) -  
 -----  
 -----  
 -----  
 -  
 PERFORMANCE  
 THRESHOLD  
 TARGET  
 MAXIMUM  
 NUMBER  
 PERIOD  
 UNTIL  
 NUMBER  
 NUMBER  
 NUMBER  
 NAME OF  
 SHARES  
 PAYOUT OF  
 SHARES OF  
 SHARES OF  
 SHARES - -  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -- David  
 M.  
 McClanahan  
 61,200  
 12/31/2005  
 30,600  
 61,200  
 91,800  
 Scott E.  
 Rozzell  
 25,800  
 12/31/2005  
 12,900  
 25,800  
 38,700  
 Gary L.  
 Whitlock  
 23,900  
 12/31/2005  
 11,950  
 23,900  
 35,850  
 Stephen C.  
 Schaeffer  
 23,000  
 12/31/2005  
 11,500  
 23,000  
 34,500  
 Thomas R.  
 Standish  
 17,100  
 12/31/2005  
 8,550  
 17,100  
 25,650  
 -----

(1) Amounts shown are potential payouts of awards in cash, common stock, or a combination thereof under CenterPoint's long-term incentive plan. These awards have a three-year performance cycle. Payouts will be based on a total shareholder return measure (compared to a peer group of companies in which at least 80% of revenues are generated from regulated operations) and operating cash flow weighted 60% and 40%, respectively. If a change of control occurs (as defined in substantially the same manner as in the executive severance agreements described under "Retirement Plans, Related Benefits and Other

Arrangements"), such amounts will be paid in cash at the maximum level, without regard to the achievement of performance goals.

(2) The table does not reflect dividend equivalent accruals during the performance period.

Equity Compensation Plan Awards in 2003. The following table sets forth information concerning the shares of restricted stock and shares of contingent stock awarded pursuant to the Equity Compensation Plan during 2003 to each of the Named Officers.

EQUITY COMPENSATION PLAN INFORMATION

The following table sets forth information about CenterPoint's common stock that may be issued under our existing equity compensation plans as of December 31, 2003.

(a)	(b)	(c)
<p>-- NUMBER OF SECURITIES REMAINING AVAILABLE FOR FUTURE ISSUANCE UNDER NUMBER OF SECURITIES TO WEIGHTED AVERAGE EQUITY COMPENSATION BE ISSUED UPON EXERCISE EXERCISE PRICE OF PLANS (EXCLUDING OF OUTSTANDING OPTIONS, OUTSTANDING OPTIONS, SECURITIES REFLECTED IN PLAN CATEGORY WARRANTS AND RIGHTS WARRANTS AND RIGHTS(1) COLUMN (a) - - -</p>		
	<p>Equity compensation plans approved by security holders(2)</p>	<p>17,031,902(3) \$ 14.29</p>
	<p>7,999,130(4) Equity compensation plans not approved by security holders(5)</p>	<p>299,376(5) 18.18</p>
	<p>-- Total</p>	<p>17,331,278 \$ 14.36 7,999,130</p>

- 
- (1) The weighted average exercise price applies to outstanding options, without taking into account performance units and performance shares which do not have an exercise price.
  - (2) These plans consist of the 1989 and 1994 Long-term Incentive Compensation Plans, the 2001 Long-term Incentive Plan and the Amended and Restated Stock Plan for Outside Directors. No future grants may be made under the 1989 and 1994 Long-term Incentive Compensation Plans.
  - (3) Includes, in addition to shares underlying options, an aggregate of 1,291,706 shares issuable upon settlement of outstanding grants of performance shares (assuming maximum performance is achieved) and 401,276 shares issuable upon settlement of outstanding performance units, using actual performance and assuming 70% of the payment of outstanding performance units is made in shares based on the closing price of the common stock on December 31, 2003. Does not include 5,640 shares subject to issuance upon exercise of options, having an average exercise price of \$6.41 per share, assumed in the 1997 merger in which NorAm Energy Corp. was acquired.
  - (4) The securities remaining available for issuance may be issued in the form of stock options, stock appreciation rights, restricted stock awards, performance units and performance shares. The shares remaining available for issuance may be used for any of these types of awards, except that the Amended and Restated Stock Plan for Outside Directors provides only for awards of common stock.
  - (5) Plans not approved by shareholders include the Common Stock Participation Plan for Designated New Employees and Non-officer Employees. Outstanding awards under the Common Stock Participation Plan, in which participation is limited to new employees and existing employees who are not officers of CenterPoint, consist of stock options covering 298,451 shares of common stock which generally vest in equal annual increments over three years from the grant date and awards of 925 restricted stock awards which generally vest in equal annual increments for three years after grant. No future grants may be made under the Common Stock Participation Plan.

RETIREMENT PLANS, RELATED BENEFITS AND OTHER ARRANGEMENTS

Pension Plan. The following table shows estimated annual benefits, giving effect to CenterPoint's Pension Plan, payable upon retirement to persons in the specified remuneration and years-of-service classifications.

PENSION PLAN TABLE

PRIOR PLAN GRANDFATHER BENEFIT(1)

FINAL AVERAGE ANNUAL ESTIMATED ANNUAL PENSION BASED ON YEARS OF SERVICE(2) COMPENSATION	
-----	
-----	
-----	
-----	
AT AGE 65	
30 35 OR	
MORE -----	
-----	
-----	
\$ 450,000 \$	
255,791 \$	
298,422	
500,000	
284,891	
332,372	
750,000	
430,391	
502,122	
1,000,000	
575,891	
671,872	
1,250,000	
721,391	
841,622	
1,500,000	
866,891	
1,011,372	
1,750,000	
1,012,391	
1,181,122	
2,000,000	

- - - - -

(1) Prior to January 1, 1999, the retirement plan and benefit restoration plan accrued benefits based on a participant's years of service, final average pay and covered compensation (final average pay formula). Final average annual compensation means the highest compensation for 36 consecutive months out of the 120 consecutive months immediately preceding retirement, based solely on base salary and, for purposes of the benefit restoration plan, bonus amounts. For purposes of the table above, final average compensation is frozen as of December 31, 2008 pursuant to the terms of the plans. Retirement benefits for persons who were employees as of December 31, 1998 are based on the prior plan grandfather benefit, which is the higher of (a) the benefit calculated under the final average pay formula or (b) the cash balance formula explained below. Messrs. McClanahan, Schaeffer and Standish are eligible for the prior plan grandfather benefit. Since it is anticipated that under the prior plan grandfather benefit, the final average pay formula will provide the higher benefit, the benefits reflected in the table entitled "Prior Plan Grandfather Benefit" are based on the final average pay formula. Mr. McClanahan's, Mr. Schaeffer's



and Mr. Standish's benefits are not expected to exceed the amounts reflected in that table as of their age 65 normal retirement. Regarding years of credited benefit service under the retirement plan as of December 31, 2003, Mr. McClanahan had 29 years, Mr. Schaeffer had 34 years and Mr. Standish had 22 years. In some circumstances, Mr. McClanahan is entitled to up to three additional years of credited benefit service under a supplemental agreement.

- (2) Amounts are determined on a single-life annuity basis and are not subject to any deduction for Social Security or other offsetting amounts. The qualified retirement plan limits compensation and benefits in accordance with provisions of the Internal Revenue Code. Pension benefits based on compensation above the qualified plan limit or in excess of the limit on annual benefits are provided through the benefit restoration plan.

Effective January 1, 1999, the retirement plan and benefit restoration plan provide for benefit accruals based on a cash balance formula. Under the cash balance formula, participants accumulate a retirement benefit based upon four percent of eligible earnings each year and current interest credits. Messrs. Rozzell and Whitlock were first employed after January 1, 1999 and thus their benefits are based solely on the cash balance formula. The estimated annual benefits payable as of their age 65 normal retirement are \$43,477 for Mr. Rozzell and \$41,486 for Mr. Whitlock.

CenterPoint maintains an executive benefits plan that provides certain salary continuation, disability and death benefits to certain key officers of CenterPoint and certain of its subsidiaries. Messrs. McClanahan, Schaeffer and Standish participate in this plan pursuant to individual agreements that generally provide for (a) a salary continuation benefit of 100% of the officer's current salary for 12 months after death during active employment and then 50% of salary for nine years or until the deceased officer would have attained age 65, if later, and (b) if the officer retires after attainment of age 65, an annual postretirement death benefit of 50% of the officer's preretirement annual salary payable for six years. Coverage under this plan has not been provided to persons attaining executive officer status after July 1, 1996.

CenterPoint has an executive life insurance plan providing split-dollar life insurance in the form of a death benefit for designated officers. This plan provides endorsement split-dollar life insurance, with coverage continuing after the officer's termination of service at age 65 or later. The death benefit coverage for each participating CenterPoint officer varies in proportion to their current salary. The named executive officers have single-life coverage equal to two times current salary. The annual premiums due on the policies are payable solely by CenterPoint. In accordance with the Internal Revenue Code, the officers must recognize imputed income currently based upon the policy holder's one-year term rates. The plan also provides for CenterPoint to gross-up the officer's compensation to cover the officer's after-tax cost of this imputed income. Upon the death of the insured, the officer's beneficiaries will receive the specified death benefit, and CenterPoint will receive any balance of the insurance proceeds payable in excess of such death benefit. The executive life insurance plan is designed so that the proceeds CenterPoint ultimately receives are sufficient to cover the cumulative premiums paid and the after-tax cost to CenterPoint of the gross-up payments. Officers hired after 2001 may not participate in this plan.

Since 1985, CenterPoint and its predecessors have had in effect deferred compensation plans that permit eligible participants to elect each year to currently defer a percentage of that year's salary and up to 100% of that year's annual bonus. In addition to salary and bonus deferrals, eligible participants can also commence deferrals into the plan once they reach the qualified savings plan compensation limit or the defined contribution annual addition limit under the Internal Revenue Code. Interest generally accrues on deferrals made in 1989 and subsequent years at a rate equal to the average annual yield of the Moody's Long-Term Corporate Bond Index plus 2%. Fixed rates of 19% to 24% were established for deferrals made in 1985 through 1988, as a result of then-higher prevailing rates and other factors. Current accruals of the above-market portion of the interest on deferred compensation amounts are

included in the "All Other Compensation" column of the Summary Compensation Table. Participants in the current plan may elect to receive distributions of their deferred compensation and interest in three ways: (i) an early distribution of either 50% or 100% of their account balance in any year that is at least four years from the year of deferral; (ii) a lump sum distribution; or (iii) 15 annual installments. If a participant terminates employment prior to age 55, a lump-sum distribution of his deferral amount plus interest, calculated using the Moody's rate and excluding the additional two percentage points, will be made regardless of his form of election. If a participant retires between age 55 and 60, the deferral amount plus interest (including the additional two percent) will be paid in accordance with the participant's distribution elections in either (i) a lump-sum payment in the January after his retirement or (ii) 15 annual installments commencing upon retirement. If a participant retires after age 60, the deferral amount plus interest (including the additional two percent) will be paid in accordance with the participant's distribution elections after he reaches age 65. For purposes of the prior deferred compensation plan, distribution payments generally follow the same procedures described above for 15 annual installments; however, the fixed interest rate established at the time of deferral is used.

CenterPoint maintains a trust agreement with an independent trustee establishing a "rabbi trust" for the purpose of funding benefits payable to participants (including each of its named executive officers) under CenterPoint's deferred compensation plans, executive incentive compensation plans, benefit restoration plan and savings restoration plan, also referred to as the "Designated Plans." The trust is a grantor trust, irrevocable except in the event of an unfavorable ruling by the Internal Revenue Service as to the tax status of the trust or certain changes in tax law. It is currently funded with a nominal amount of cash. Future contributions will be made to the grantor trust if and when required by the provisions of the Designated Plans or when required by CenterPoint's Benefits Committee. The Benefits Committee consists of officers of CenterPoint designated by the Board of Directors and has general responsibility for funding decisions, selection of investment managers for CenterPoint's retirement plan and other administrative matters in connection with other employee benefit plans of CenterPoint. If there is a change of control (defined in substantially the same manner as in the executive severance agreements described under "Retirement Plans, Related Benefits and Other Arrangements"), the grantor trust must be fully funded, within 15 days following the change of control, with an amount equal to the entire benefit to which each participant would be entitled under the Designated Plans as of the date of the change of control (calculated on the basis of the present value of the projected future benefits payable under the Designated Plans). The assets of the grantor trust are required to be held separate and apart from the other funds of CenterPoint and its subsidiaries, but remain subject to claims of general creditors under applicable state and federal law.

In December 2003, the company entered into severance agreements with certain executive officers, including the named executive officers. The severance agreements, effective January 1, 2004, provide for the payment of certain benefits in the event of a Covered Termination of employment occurring after the execution of a binding agreement to effect a Change of Control or within three years (two years for Mr. Standish) after the date of a Change of Control. A Change of Control will be deemed to occur under the severance agreement if:

- o any person or group becomes the direct or indirect beneficial owner of 30% or more of CenterPoint's outstanding voting securities, unless acquired directly from CenterPoint;
- o a majority of the Board members changes;

- o there is a merger or consolidation of, or involving, CenterPoint (a "transaction") unless:
  - o more than 70% of the surviving corporation's outstanding voting securities is owned by former shareholders of CenterPoint,
  - o if the transaction involves CenterPoint's acquisition of another entity, the total fair market value of the consideration plus long-term debt of the entity or business being acquired does not exceed 50% of the total fair market value of CenterPoint's outstanding voting securities, plus CenterPoint's consolidated long-term debt,
  - o no person is the direct or indirect beneficial owner of 30% or more of the then outstanding shares of voting stock of the parent corporation resulting from the transaction and
  - o a majority of the members of the board of directors of the parent corporation resulting from the transaction were members of the Board immediately prior to consummation of the transaction; or
- o the sale or disposition of 70% or more of CenterPoint's assets (an "asset sale") unless:
  - o individuals and entities that were beneficial owners of CenterPoint's outstanding voting securities immediately prior to the asset sale are the direct or indirect beneficial owners of more than 70% of the then outstanding voting securities of CenterPoint (if it continues to exist) and of the entity that acquires the largest portion of the assets (or the entity, if any, that owns a majority of the outstanding voting stock of such acquiring entity), and
  - o a majority of the members of Board (if CenterPoint continues to exist) and of the entity that acquires the largest portion of the assets (or the entity, if any, that owns a majority of the outstanding voting stock of such acquiring entity) were members of the Board immediately prior to the asset sale.

Under the new severance agreements, a Covered Termination occurs if the officer's employment is terminated for reasons other than death, disability as defined in the Company's long-term disability plan, termination on or after age 65, involuntary termination for Cause (as defined), or resignation of the officer unless such resignation is due to (a) a failure to maintain the officer in his position or a substantially equivalent position; (b) a significant adverse change in the authorities, powers, functions, responsibilities or duties held; (c) a reduction in the officer's base salary; (d) a significant reduction in the officer's qualified, nonqualified and welfare benefits; (e) a reduction in the officer's overall compensation; (f) a change in the location of the officer's principal place of employment by more than 50 miles; or (g) a failure to provide directors and officers liability insurance covering the officer. An officer experiencing a Covered Termination of employment will be entitled to a lump-sum payment of three times the sum of the officer's base salary plus target short-term incentive plan bonus (two times for Mr. Standish), as well as certain welfare benefits for a period of three years (two years for Mr. Standish). Three years of service and age (two years for Mr. Standish) will be added for benefit purposes under the retirement plan. The severance agreements also provide for a prorata distribution of the short-term incentive plan bonus for the current plan year, as well as continued coverage under the Company's executive life insurance plan, if applicable. In addition, the agreements provide for career transition placement services, the reimbursement of legal fees incurred related to the severance, financial planning

fees under the Company's program for a period of up to the earlier of (a) six months or (b) when the maximum reimbursement amount has been reached and a tax gross-up payment to cover any excise taxes, interest and penalties that may be assessed on the officer as a result of the severance payment. The term of the severance agreements is three years, with an "evergreen" provision under which, at the election of the Board of Directors, the term may be extended for an additional year on an annual basis

#### Compensation of Directors.

CenterPoint employees receive no extra pay for serving as directors. In 2003, compensation for each non-employee director, other than the Chairman, consisted of an annual retainer fee of \$30,000, a fee of \$1,200 for each Board and committee meeting attended and a supplemental annual retainer of \$4,000 for serving as a committee chairman. Acting on the recommendation of the Governance Committee, the Board approved an increase effective as of June 3, 2004 in the annual retainer fee to \$50,000, the meeting fee to \$1,500 and the supplemental annual retainer for service as a committee chairman to \$7,500 for the Audit Committee and \$5,000 for other Board committees. Each non-employee director also receives an annual grant of up to 5,000 shares of CenterPoint common stock which vest in one-third increments on the first, second and third anniversaries of the grant date. Full vesting of such shares is provided in the event of the director's death or upon a change of control (defined in substantially the same manner as in the executive severance agreements described under "Retirement Plans, Related Benefits and Other Arrangements"). If a director's service on the Board is terminated for any reason other than due to death or change of control, all rights to the unvested portion of the director's grant is forfeited as of the termination date. Upon the initial nomination to the Board, in addition to the annual grant, a non-employee director may be granted a one-time grant of up to but not exceeding 5,000 shares of CenterPoint common stock which are subject to the same vesting schedule outlined above. During 2003, each director received an award of 3,000 shares of common stock under the Amended and Restated Stock Plan for Outside Directors. The Chairman receives the compensation payable to other non-employee directors plus a supplemental monthly retainer of \$25,000. In addition, in connection with his assuming the position of Chairman, Mr. Carroll was granted 10,000 shares of CenterPoint common stock in November 2002 and another 10,000 shares of common stock in October 2003.

Since 1985, CenterPoint and its predecessors have had in effect deferred compensation plans that permit directors to elect each year to defer all or part of their annual retainer fees and meeting fees. Directors participating in these plans may elect to receive distributions of their deferred compensation and interest in three ways: (i) an early distribution of either 50% or 100% of their account balance in any year that is at least four years from the year of deferral up to the year in which they reach age 70, (ii) a lump sum distribution payable in the year after they reach age 70 or upon leaving the Board of Directors, whichever is later, or (iii) 15 annual installments beginning on the first of the month coincident with or next following age 70 or upon leaving the Board of Directors, whichever is later. Interest accrues on deferrals made in 1989 and subsequent years at a rate equal to the average annual yield of the Moody's Long-Term Corporate Bond Index plus 2%. Fixed rates of 19% to 24% were established for deferrals made in 1985 through 1988, as a result of then-higher prevailing rates and other factors.

Non-employee directors elected to the Board before 2004 participate in a director benefits plan under which a director who serves at least one full year will receive an annual cash amount equal to the annual retainer (excluding any supplemental retainer) in effect

when the director terminates service. Benefits under this plan begin the January following the later of the director's termination of service or attainment of age 65, for a period equal to the number of full years of service of the director.

Non-employee directors who were elected to the Board before 2001 participate in CenterPoint's executive life insurance plan described under "Retirement Plans, Related Benefits and Other Arrangements." This plan provides endorsement split-dollar life insurance with a death benefit equal to six times the director's annual retainer, excluding any supplemental retainer, with coverage continuing after the director's termination of service at age 65 or later. The annual premiums due on the policies are payable solely by CenterPoint, and in accordance with the Internal Revenue Code, the directors must recognize imputed income which is currently based upon the policy holder's one-year term rates. The plan also provides for CenterPoint to gross-up the director's compensation to cover the director's after-tax cost of this imputed income. Upon the death of the insured, the director's beneficiaries will receive the specified death benefit, and CenterPoint will receive any balance of the insurance proceeds payable in excess of such death benefit. The executive life insurance plan is designed so that the proceeds CenterPoint ultimately receives are sufficient to cover the cumulative premiums paid and the after-tax cost to CenterPoint of the gross-up payments. Directors elected to the Board after 2000 may not participate in this plan.

During the first five months of 2002, Mr. Carroll received fees of \$71,178 from CenterPoint's then subsidiary Reliant Resources, Inc. for consulting in connection with deregulation issues.

(b) Directors' and Executive Officers' Interests in Securities of System Companies

The following table shows stock ownership of each director or nominee for director, the Chief Executive Officer, the other most highly compensated executive officers, and the executive officers and directors as a group. Except as otherwise indicated, information for the executive officers, directors and nominees is given as of March 1, 2004. The directors and officers, individually and as a group, beneficially own less than 1% of CenterPoint's outstanding common stock. For directors and executive officers, stock ownership is also shown for CenterPoint's majority-owned subsidiary Texas Genco Holdings, Inc.

NUMBER OF SHARES OF NUMBER OF SHARES OF CENTERPOINT TEXAS GENCO NAME COMMON STOCK COMMON STOCK - -- ----- ----- ----- ----- ----- ----- ----- ----- -----	
Milton Carroll	25,000 750
John T. Cater	10,000 250
Derrill Cody	10,000 -0- 0.
Holcombe Crosswell	11,595 579
Thomas F. Madison	2,500 -0- 0.
David M. McClanahan	644,110(1) (2) 3,109(3)

Robert T. O'Connell	2,000(4)	-0-
Scott E. Rozzell	248,142(1)(2)	503(3)
Stephen C. Schaeffer	310,616(1)(2)(5)	3,296(3)(5)
Michael E. Shannon	2,000	-0-
Thomas R. Standish	156,433(1)(2)(5)(6)	630(3)(5)(6)
Gary L. Whitlock	101,191(1)(2)	717(3)
All of the above officers and directors and other executive officers as a group (15 persons)	1,755,846(1)(2)	12,476(3)

- - - - -

- (1) Includes shares covered by CenterPoint stock options that are exercisable within 60 days as follows: Mr. McClanahan, 524,948 shares; Mr. Rozzell, 206,688 shares; Mr. Schaeffer, 212,317 shares; Mr. Standish, 115,393 shares; Mr. Whitlock, 82,278 shares; and the group, 1,306,863 shares.
- (2) Includes shares of CenterPoint common stock held under CenterPoint's savings plan, for which the participant has sole voting power (subject to such power being exercised by the plan's trustee in the same proportion as directed shares in the savings plan are voted in the event the participant does not exercise voting power).
- (3) Includes shares of Texas Genco common stock held under CenterPoint's savings plan, as to which the participants do not have voting power but retain dispositive power.
- (4) Mr. O'Connell acquired the above-listed shares subsequent to March 1, 2004.
- (5) As members of the CenterPoint Benefits Committee, Messrs. Schaeffer and Standish are responsible for voting approximately 4,511,691 shares of the Company's common stock and 225,584 shares of Texas Genco common stock which are held in the CenterPoint retirement plan. The ownership shown in the table excludes shares that may be deemed to be beneficially owned as a result of that voting power.
- (6) Includes shares held by spouse.

(c) Directors' and Executive Officers' Contracts and Transactions with System Companies

None.

(d) Directors' and Executive Officers' Indebtedness to System Companies

CenterPoint extended a loan to Mr. Rozzell in the amount of \$250,000 in connection with his initial employment. In accordance with the loan agreement, the loan bears interest at a rate of 8% and principal and interest are to be forgiven in semi-monthly installments through March 15, 2006 so long as Mr. Rozzell remains employed by CenterPoint or one of its subsidiaries as of each relevant anniversary of his employment date. The maximum principal amount of the loan outstanding during 2003 was \$160,417. As of March 31, 2004, the principal amount of the loan outstanding was \$97,917.

In addition, CenterPoint maintains an appliance loan program through which all employees are allowed to purchase certain appliances on an interest-free basis, subject to paying a five percent up-front administrative charge. Although some officers of CenterPoint and its subsidiaries have loans under this program, no senior or executive officer has a loan under this program.

(f) Directors' and Executive Officers' Rights to Indemnity

The state laws under which each of CenterPoint and its domestic direct and indirect subsidiaries is incorporated provide broadly for indemnification of officers and directors against claims and liabilities against them in their capacities as such. Refer to the disclosures made in the Amended and Restated Bylaws of CenterPoint, adopted March 26, 2002 (incorporated by reference to Exhibit 3.2 to CenterPoint's Form 10-K for the year ended December 31, 2001).

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

To be filed by amendment.

Attached as Exhibit F-2 is a listing of expenditures to citizens groups and public relations counsel (to be filed by amendment).

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I.

See Exhibits F-3 through F-6 hereto.

Part II. During 2003 no system companies had a contract to purchase services or goods from any affiliate (other than a system company), or from a company in which any officer or director of the receiving company is a partner or owns 5% or more of any class of equity securities.

Part III. No system company employs any other person for the performance on a continuing basis of management, supervisory or financial advisory services.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I.

In February 2003, CenterPoint sold its interest in Argener, a cogeneration facility in Argentina. In April 2003, CenterPoint sold its remaining investment in Argentina, a 90 percent interest in Empresa Distribuidora de Electricidad de Santiago del Estero S.A., and in November 2003 completed the sale of its interest in Rain Calcining, Ltd, a generation facility in India. With these transactions CenterPoint has completed its strategy of exiting all its international investments. The consolidated financial statements present these operations as discontinued operations in accordance with SFAS No. 144.

(a) Texas Genco Holdings, Inc. was formed in 2002 in connection with the restructuring of Reliant Energy, Incorporated. It was formed to own the approximately 14,000 MW of formerly regulated electric generating assets of Reliant Energy, Incorporated in order

to satisfy requirements under Texas legislation. Under that legislation, integrated electric utilities like Reliant Energy, Incorporated were required to separate their generation, transmission and distribution and retail marketing functions into separate businesses. These electric generating assets are owned by Texas Genco, LP, a Texas limited partnership that is owned 5% by Texas Genco GP, LLC, as general partner and 95% owned by Texas Genco LP, LLC, as limited partner. Texas Genco GP, LLC and Texas Genco LP, LLC are in turn wholly owned by Texas Genco Holdings, Inc., which is now approximately 81% owned by Utility Holding, LLC, a wholly owned subsidiary of CenterPoint, Inc (collectively, Texas Genco, LP and Texas Genco Holdings, Inc. are hereinafter referred to as "Texas Genco"). In January 2003, approximately 19% of the common stock of Texas Genco Holdings, Inc. was distributed by CenterPoint and Utility Holding, LLC to the shareholders of CenterPoint, Inc. pursuant to provisions of the Texas Electric restructuring law enacted in 1999. The stock was distributed in order to provide a market value for Texas Genco that will be used by the Public Utility Commission of Texas to determine a market value for Texas Genco's generating assets in connection with the Texas Commission's stranded cost determination later in 2004. Currently, CenterPoint indirectly owns approximately 81% of the 80 million shares of Texas Genco Holdings, Inc. that are outstanding.

Although Texas Genco was initially treated as a public utility company under the Act, in October 2003, FERC granted certification to Texas Genco, LP as an exempt wholesale generator under Section 32 of the Act. Substantially all of the business of Texas Genco, LP and of its parent Texas Genco Holdings, Inc. is the ownership and operation of electric generating facilities in the state of Texas. In accordance with requirements of Texas law, Texas Genco operates as a wholesale electric supplier, selling power generated from its facilities to retail electric providers, other generation companies, and municipal entities. By law, Texas Genco may not own transmission and distribution facilities or make sales of electricity at retail.

The generating facilities owned by Texas Genco, LP consist of gas, oil, coal, lignite and nuclear fueled generating facilities that provide electric service to meet baseload, cyclic, intermediate and peaking demands. Power has been sold by Texas Genco during 2002 and 2003 primarily through auctions in which a variety of types of power products are offered for sale for varying terms. For a discussion of the properties, business and financial results and condition of Texas Genco Holdings, Inc. and its subsidiaries see the Annual Report on Form 10-K of Texas Genco Holdings, Inc. for the year ended December 31, 2003 (File No. 1-31449) filed with the Commission and incorporated herein by reference.

(b) When Texas Genco was incorporated, CenterPoint acquired all of the issued and outstanding shares of Texas Genco's common stock for \$1,000 in exchange for certain assets. On January 6, 2003, CenterPoint distributed approximately 19% of Texas Genco's common stock to CenterPoint's shareholders in a taxable distribution.

Texas Genco does not have any debt or financial obligations for which there is direct or indirect recourse to CenterPoint or any other system company.

CenterPoint has not made any financial guarantee to any party for Texas Genco securities.

Texas Genco has not received any transfer of assets from any CenterPoint system company except in connection with the formation of Texas Genco in August 2003 as part of the restructuring of Reliant Energy, Incorporated.



(c) As of December 31, 2003, Texas Genco had no debt outstanding. Texas Genco had net income of \$250.1 million for 2003.

(d) Texas Genco has entered into a transition services agreement with CenterPoint under which CenterPoint will provide Texas Genco through the earlier of such time as all services under the agreement are terminated or CenterPoint ceases to own a majority of Texas Genco's common stock, various corporate support services that include accounting, finance, investor relations, planning, legal, communications, governmental and regulatory affairs and human resources, as well as information technology services and other previously shared services such as corporate security, facilities management, accounts receivable, accounts payable and payroll, office support services and purchasing and logistics. The charges Texas Genco pays for the services are on a basis intended to allow CenterPoint to recover the fully allocated direct and indirect costs of providing the services, plus all out-of-pocket costs and expenses, but without any profit to CenterPoint, except to the extent routinely included in traditional utility cost of capital.

Part II.

Please see Exhibit F-1 for an organizational chart showing the relationship of Texas Genco to other CenterPoint system companies.

See Exhibit H hereto for the most recent audited financial statements of Texas Genco.

Part III.

To be filed by amendment.

#### ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

##### FINANCIAL STATEMENTS

The consolidated financial statements for CenterPoint and its subsidiaries as of December 31, 2003 have heretofore been filed with the Commission and are incorporated herein by reference and made a part hereof by reference to CenterPoint's annual report on Form 10-K for the year ended December 31, 2003.

The consolidating financial statements for CenterPoint and its subsidiaries as of December 31, 2003 are attached hereto as exhibit F-7 (to be filed by amendment).

EXHIBITS

EXHIBIT A ANNUAL REPORTS FILED UNDER THE SECURITIES AND EXCHANGE ACT OF 1934

A-1 CenterPoint's Annual Report on Form 10-K for the year ended December 31, 2003 (File No. 1-31447) incorporated by reference herein.

A-2 CenterPoint's 2004 Proxy Statement (File No. 001-31447) incorporated by reference herein.

A-3 CenterPoint's Annual Report to Shareholders for the year ended December 31, 2003 (filed in connection herewith under cover of Form SE).

A-4 CenterPoint Energy Houston Electric LLC's Annual Report on Form 10- for the year ended December 31, 2003 (File No. 1-3187) incorporated by reference herein.

A-5 CenterPoint Energy Resources Corp's Annual Report on Form 10-k for the year ended December 31, 2003 (File No. 1-13265) incorporated by reference herein.

EXHIBIT B CHARTERS, ARTICLES OF INCORPORATION, TRUST AGREEMENTS, BY-LAWS AND OTHER FUNDAMENTAL DOCUMENTS OF ORGANIZATION

The articles, bylaws and other fundamental documents of organization of CenterPoint are incorporated by reference to CenterPoint's 10-K for the year ended December 31, 2001 (file number 1-31447):

CenterPoint 10-K Exhibit No. Description ----- ----- -----
----- 2 Agreement and Plan of Merger, dated as of October 19, 2001, by and among Reliant Energy, Incorporated, CenterPoint and Reliant Energy MergerCo, Inc. 3(a)(1) Amended and Restated Articles of Incorporation of CenterPoint 3(a)(2) Articles of Amendment to Amended and Restated Articles of Incorporation of CenterPoint 3(b) Amended and Restated Bylaws of CenterPoint

The organizational documents for CenterPoint's subsidiaries are incorporated by reference to CenterPoint's Joint Registration Statement on Form USB (File No. 030-00360):

CenterPoint  
U5B Exhibit  
No.

Description -  
-----  
-----

- B-2  
Organizational documents of Utility Holding, LLC
- B-3  
Organizational Documents of CenterPoint Energy Houston Electric, LLC
- B-4  
Organizational Documents of Texas Genco Holdings, Inc.
- B-5  
Organizational Documents of Texas Genco LP, LLC
- B-6  
Organizational Documents of Texas Genco GP, LLC
- B-7  
Organizational Documents of Texas Genco, LP
- B-8  
Organizational Documents of CenterPoint Energy Resources Corp.
- B-9  
Organizational Documents of ALG Gas Supply Company
- B-10  
Organizational Documents of Allied Materials Corporation
- B-11  
Organizational Documents of Arkansas Louisiana Finance Corporation
- B-12  
Organizational Documents of Arkla Industries Inc.
- B-13  
Organizational Documents of Arkla Products Company
- B-14  
Organizational Documents of Blue Jay Gas Company
- B-15  
Organizational Documents of CenterPoint Energy Alternative Fuels, Inc.
- B-16  
Organizational Documents of Entex Gas Marketing Company
- B-16A  
Organizational Documents of CenterPoint Energy Gas Receivables, LLC



B-17 Organizational Documents of CenterPoint Energy Gas Resources Corp.  
B-18 Organizational Documents of Entex NGV, Inc.  
B-19 Organizational Documents of Entex Oil & Gas Company  
B-20 Organizational Documents of CenterPoint Energy - Illinois Gas Transmission Company  
B-21 Organizational Documents of Industrial Gas Supply Corporation  
B-22 Organizational Documents of Intex, Inc.  
B-23 Organizational Documents of Louisiana Unit Gas Transmission Company  
B-24 Organizational Documents of Minnesota Intrastate Pipeline Company  
B-25 Organizational Documents of CenterPoint Energy - Mississippi River Transmission Corporation  
B-26 Organizational Documents of CenterPoint Energy MRT Holdings, Inc.  
B-27 Organizational Documents of CenterPoint Energy MRT Services Company  
B-28 Organizational Documents of CenterPoint Energy Gas Marketing Company  
B-29 Organizational Documents of National Furnace Company  
B-30 Organizational Documents of NorAm Financing I  
B-31 Organizational Documents of NorAm Utility Services, Inc.

B-32 Organizational Documents of CenterPoint Energy Consumer Group, Inc.  
B-33 Organizational Documents of CenterPoint Energy Field Services, Inc.  
B-34 Organizational Documents of CenterPoint Energy Field Services Holdings, Inc.  
B-35 Organizational Documents of CenterPoint Energy Gas Processing, Inc.  
B-36 Organizational Documents of Reliant Energy Funds Management, Inc.  
B-37 Organizational Documents of CenterPoint Energy Gas Transmission Company  
B-38 Organizational Documents of CenterPoint Energy Hub Services, Inc.  
B-39 Organizational Documents of CenterPoint Energy Intrastate Holdings, LLC  
B-40 Organizational Documents of Pine Pipeline Acquisition Company, LLC  
B-41 Organizational Documents of CenterPoint Energy Pipeline Services, Inc.  
B-42 Organizational Documents of CenterPoint Energy OQ, LLC  
B-43 Organizational Documents of CenterPoint Energy Marketing, Inc.  
B-44 Organizational Documents of CenterPoint Energy Retail Interests, Inc.

B-45 Organizational Documents of CenterPoint Energy Trading and Transportation Group, Inc.

B-46 Organizational Documents of Unit Gas Transmission Company

B-47 Organizational Documents of United Gas, Inc.

B-48 Organizational Documents of HL&P Capital Trust I

B-49 Organizational Documents of HL&P Capital Trust II

B-50 Organizational Documents of HL&P Receivables, Inc.

B-51 Organizational Documents of Houston Industries Energy (UK), Inc.

B-52 Organizational Documents of Houston Industries FinanceCo GP, LLC

B-53 Organizational Documents of Houston Industries FinanceCo LP

B-54 Organizational Documents of CenterPoint Energy Funding Company

B-55 Organizational Documents of NorAm Energy Corp.

B-56 Organizational Documents of REI Trust I

B-57 Organizational Documents of REI Trust II

B-58 Organizational Documents of Reliant Energy FinanceCo II GP, LLC

B-59 Organizational Documents of Reliant Energy FinanceCo II LP

B-60 Organizational Documents of Reliant Energy FinanceCo III GP, LLC

B-61 Organizational Documents of Reliant Energy FinanceCo III LP

B-62 Organizational Documents of Reliant Energy FinanceCo IV GP, LLC  
B-63 Organizational Documents of Reliant Energy FinanceCo IV LP  
B-64 Organizational Documents of Reliant Energy Investment Management, Inc.  
B-65 Organizational Documents of CenterPoint Energy Power Systems, Inc.  
B-66 Organizational Documents of CenterPoint Energy Products, Inc.  
B-67 Organizational Documents of CenterPoint Energy Properties, Inc.  
B-68 Organizational Documents of CenterPoint Energy Tegco, Inc.  
B-69 Organizational Documents of CenterPoint Energy Management Services, Inc.  
B-70 Organizational Documents of Reliant Energy Thermal Systems (Delaware), Inc.  
B-71 Organizational Documents of Northwind Houston L.P.  
B-72 Organizational Documents of CenterPoint Energy District Cooling, LLC  
B-73 Organizational Documents of CenterPoint Energy Transition Bond Company, LLC  
B-74 Organizational Documents of Reliant Energy Water, Inc.  
B-75 Organizational Documents of Utility Rail Services, Inc.  
B-76 Organizational Documents of CenterPoint Energy International, Inc.



B-77 Organizational Documents of Reliant Energy Brazil Ltd.  
B-78 Organizational Documents of Reliant Energy Brazil Tiete Ltd.  
B-79 Organizational Documents of Reliant Energy Brazil Ventures Ltd.  
B-80 Organizational Documents of Reliant Energy Holdings Ltd.  
B-81 Organizational Documents of CenterPoint Energy International II, Inc.  
B-82 Organizational Documents of HIE Ford Heights, Inc.  
B-83 Organizational Documents of HIE Fulton, Inc.  
B-84 Organizational Documents of Reliant Energy India, Inc.  
B-85 Organizational Documents of Reliant Energy Rain, Inc.  
B-86 Organizational Documents of CenterPoint Energy International Holdings, LLC  
B-87 Organizational Documents of Reliant Energy Salvador Holding Company Ltd.  
B-88 Organizational Documents of CenterPoint Energy International Services, Inc.  
B-89 Organizational Documents of CenterPoint Energy Light, Inc.  
B-90 Organizational Documents of Reliant Energy Cayman Holdings Ltd.  
B-91 Organizational Documents of Reliant Energy Argentina S.A.  
B-92 Organizational Documents of Reliant Energy Argener S.A.

B-93	Organizational Documents of Reliant Energy Argentine Holdings Ltd.
B-94	Organizational Documents of Reliant Energy Opco S.A.
B-95	Organizational Documents of Reliant Energy Cayman Investments Ltd.
B-96	Organizational Documents of Reliant Energy Cayman Ltd.
B-97	Organizational Documents of Reliant Energy Cayman Acquisitions Ltd.
B-98	Organizational Documents of Reliant Energy Outsource Ltd.
B-99	Organizational Documents of Venus Generation El Salvador
B-100	Organizational Documents of Reliant Energy Santiago Del Estero, S.A.

EXHIBIT C INDENTURES AND CERTAIN OUTSTANDING CONTRACTS

EXHIBIT C - PART (a) - INDENTURES

Information with respect to the indentures and other fundamental documents defining the rights of holders of funded debt is incorporated herein by reference to CenterPoint's Annual Report on Form 10-K for the year ended December 31, 2003 and CenterPoint's Joint Registration Statement on Form U5B (File No. 030-00360).

EXHIBIT C - PART (b) - OUTSTANDING AND UNCOMPLETED CONTRACTS OR AGREEMENTS RELATING TO THE ACQUISITION OF ANY SECURITIES, UTILITY ASSETS (AS DEFINED IN SECTION 2(a)(18) OF THE ACT), OR ANY OTHER INTEREST IN ANY BUSINESS.

None.

EXHIBIT D TAX ALLOCATION AGREEMENT PURSUANT TO RULE 45(c)

See Exhibit D attached hereto.

EXHIBIT E COPIES OF OTHER DOCUMENTS PRESCRIBED BY RULE OR ORDER

Exhibit E-1 2003 Annual Report to the State of Oklahoma Submitted by CenterPoint Energy Arkla (filed under cover of Form SE in connection herewith)

Exhibit E-2 Gas Utilities 2003 Distribution Annual Report to the Railroad Commission of Texas for CenterPoint Energy Arkla (filed under cover of Form SE in connection herewith)

Exhibit E-3 2003 Annual Report to the Louisiana Public Service Commission for CenterPoint Energy Arkla (filed under cover of Form SE in connection herewith)

Exhibit E-4 Gas Utilities 2003 Transmission Annual Report to the Railroad Commission of Texas for Industrial Gas Supply Company (filed under cover of Form SE in connection herewith)

Exhibit E-5 Gas Utilities 2003 Transmission Annual Report to the Railroad Commission of Texas for Unit Gas Transmission Company (filed under cover of Form SE in connection herewith)

Exhibit E-6 2003 Annual Report to the Arkansas Public Service Commission by CenterPoint Energy Arkla (filed under cover of Form SE in connection herewith)

Exhibit E-7 2003 Annual Report to the Louisiana Public Service Commission for CenterPoint Energy Entex (filed under cover of Form SE in connection herewith)

Exhibit E-8 2003 Annual Report to the Mississippi Public Service Commission for CenterPoint Energy Entex (filed under cover of Form SE in connection herewith)

Exhibit E-9 2003 Annual Report of Affiliate Activities to the Public Utility Commission of Texas for CenterPoint Energy Houston Electric, LLC (filed under cover of Form SE in connection herewith).

Exhibit E-10 2003 Electric Investor-Owned Utilities Earnings Report to the Public Utility Commission of Texas for CenterPoint Energy Houston Electric, LLC (filed under cover of Form SE in connection herewith).

EXHIBIT F SCHEDULES SUPPORTING ITEMS OF THE REPORT

F-1 Chart setting forth system companies and investments therein as of December 31, 2003.

F-2 List of expenditures to citizens groups and public relations counsel (to be filed by amendment).

F-3 Information on service transactions between CenterPoint and subsidiaries (corporate services, support services and information technology services) for first quarter 2003.

F-4 Information on service transactions between CenterPoint and subsidiaries (corporate costs, shared services and information technology services) for second quarter 2003.

F-5 Information on service transactions between CenterPoint and subsidiaries (corporate services, support services and information technology services) for third quarter 2003.

F-6 Information on service transactions between CenterPoint and subsidiaries (corporate costs, shared services and information technology services) for fourth quarter 2003.

F-7 Consolidating financial statements for CenterPoint and its subsidiaries as of December 31, 2003 (to be filed by amendment).

F-8 For consent of the independent accountants as to their opinion on CenterPoint's consolidated financial statements, see Independent Auditors' Consent of Deloitte & Touche LLP (previously filed as Exhibit 23 to CenterPoint's Annual Report on Form 10-K for the year ended December 31, 2003 and incorporated by reference herein).

#### EXHIBIT G ORGANIZATION CHART: EWGS AND FOREIGN UTILITY COMPANIES

See Exhibit F-1.

#### EXHIBIT H EWG OR FOREIGN UTILITY FINANCIAL STATEMENTS

Financial statements of Texas Genco are incorporated herein by reference to the Annual Report on Form 10-K for the year ended December 31, 2003 of Texas Genco Holdings, Inc. (file number 1-31449).

SIGNATURE

Each undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company of 1935. The signature of each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

CENTERPOINT ENERGY, INC.,  
for itself and on behalf of UTILITY  
HOLDING, LLC

By: /s/ Rufus S. Scott

Name: Rufus S. Scott

Title: Vice President, Deputy General Counsel  
and Assistant Corporate Secretary

Date: May 3, 2004

## TAX SHARING AGREEMENT

This Agreement by and between each of CenterPoint Energy, Inc. ("CenterPoint"), Utility Holding LLC, and each of its subsidiaries listed on Exhibit A (collectively the "Parties"):

## WITNESSETH:

WHEREAS, for federal income tax purposes, the Parties and others are members of a group of companies of which CenterPoint is the common parent (the "CenterPoint Group");

WHEREAS, CenterPoint files a consolidated federal income tax return on behalf of the CenterPoint Group and pays the federal income tax owed by the CenterPoint Group;

WHEREAS, the parties desire to set forth their agreement regarding how the federal income tax liability and tax benefits of the CenterPoint Group will be allocated among and shared by the members of the CenterPoint Group.

NOW THEREFORE, the parties agree as follows:

## 1. Definitions.

a. "Act" means the Public Utility Holding Company Act of 1935.

b. "CenterPoint Affiliated Group" means the group of corporations that are members of the affiliated group, as defined under Section 1504(a) of the Internal Revenue Code of 1986, as amended (the "Code"), with CenterPoint as the common parent.

c. "CenterPoint Tax Benefit" means a benefit in Consolidated Tax that is attributable to the operations, activities or holdings of CenterPoint.

d. "Consolidated Tax" has the meaning of consolidated tax set forth in Reg. Section 250.45(c)(1) to Rule 45 under the Act.

e. "Intercompany Tax Policy" refers to the Intercompany Tax Benefit Allocation and Income Tax Accounting Policies attached hereto and made a part of Exhibit B.

f. "Member" means (i) any member of the CenterPoint Affiliated Group and (ii) any partnership, limited liability company or trust that would have been a member of the CenterPoint Affiliated Group if such entity were treated as a corporation under the Code unless such entity is wholly owned by an entity that is subject to tax under subchapter C of the Code that is not CenterPoint.

g. "Separate Return Tax" has the meaning of separate return tax set forth in Reg. Section 250.45(c)(1) to Rule 45 under the Act.

2. General. The tax liability and tax benefits of the CenterPoint Group shall be shared in accordance with the Intercompany Tax Policy. For purposes of applying the Intercompany Tax Policy, CenterPoint is the successor to Houston Industries Incorporated, referred to as "HII" in the Intercompany Tax Policy.

3. Rule 45 Compliance. Notwithstanding anything in this Agreement (including the Intercompany Tax Policy) to the contrary,

a. the Consolidated Tax of the CenterPoint Group shall be allocated among the Members in proportion to the Separate Return Tax of each

Member of the CenterPoint Group, provided that the tax apportioned to any Member shall not exceed the Separate Return Tax of such Member, and

b. CenterPoint shall not retain, and shall not be reimbursed by any of the Members for, any CenterPoint Tax Benefit. Any CenterPoint Tax Benefit shall be allocated among the Members (other than CenterPoint) in proportion to the Separate Return Tax of each such Member.

4. Amendments. This Agreement (including the Intercompany Tax Policy) shall be amended only with the written consent of all parties to be charged with such amendment.

5. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which together shall constitute but one and the same agreement.

6. Binding Effect. This Agreement shall be binding on and inure to the benefit of the Parties, their successors and assigns. Each Party to this Agreement shall ensure that any subsidiary of such Party which is also a Member shall agree to and be bound by the terms of this Agreement.

7. Governing Law. This Agreement shall be governed by the laws of the State of Texas.



IN WITNESS WHEREOF, the parties have executed this Agreement.

CENTERPOINT ENERGY, INCORPORATED

By  
-----  
-----  
-----

UTILITY HOLDING LLC

By  
-----  
-----  
-----

TEXAS GENCO HOLDINGS, INC.

By  
-----  
-----  
-----

CENTERPOINT ENERGY HOUSTON  
ELECTRIC LLC

By  
-----  
-----  
-----

CENTERPOINT ENERGY RESOURCES  
CORPORATION

By  
-----  
-----  
-----

CENTERPOINT ENERGY INTERNATIONAL, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

HOUSTON INDUSTRIES FUNDING COMPANY

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

HL&P CAPITAL TRUST I

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

HL&P CAPITAL TRUST II

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REI TRUST I

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REI TRUST II

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

HL&P RECEIVABLES, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY INVESTMENT MANAGEMENT, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY POWER SYSTEMS, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY PROPERTIES, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY PRODUCTS, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY WATER, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

NORAM ENERGY CORP.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UTILITY RAIL SERVICES, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UFI SERVICES, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

HOUSTON INDUSTRIES ENERGY (UK), INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY THERMAL SYSTEMS, INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY THERMAL SYSTEMS  
(DELAWARE), INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RELIANT ENERGY.COM. INC.

By \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

EXHIBIT A

Texas Genco Holdings, Inc.  
CenterPoint Energy Houston Electric LLC  
CenterPoint Energy Resources Corporation  
CenterPoint Energy International, Inc.  
Houston Industries Funding Company  
HL&P Capital Trust I  
HL&P Capital Trust II  
REI Trust I  
REI Trust II  
HL&P Receivables, Inc.  
Reliant Energy Investment Management, Inc.  
Reliant Energy Power Systems, Inc.  
Reliant Energy Properties, Inc.  
Reliant Energy Products, Inc.  
Reliant Energy Water, Inc.  
NorAm Energy Corp.  
Utility Rail Services, Inc.  
UFI Services, Inc.  
Houston Industries Energy (UK), Inc.  
Reliant Energy Thermal Systems, Inc.  
Reliant Energy Thermal Systems (Delaware), Inc.  
Reliant Energy.com. Inc.

(IN THOUSANDS)  
 CENTERPOINT ENERGY,  
 INC.(1) DECEMBER 2003  
 ENDING BALANCES DR/(CR)  
 DR/(CR) TEXAS ISSUER  
 OWNER'S BOOK BOOK  
 SUBSIDIARIES/AFFILIATES:  
 OWNERSHIP DOMICILE  
 VALUE VALUE - -----  
 -----

-----  
 UTILITY HOLDING, LLC  
 100% Del \$(8,623,989.9)  
 \$8,623,989.9  
 CenterPoint Energy  
 Service Company, LLC  
 100% Tex \$ (1,000.0) \$  
 1,000.0 CenterPoint  
 Energy Funding Company  
 (f/k/a Houston  
 Industries Funding  
 Company) 100% Del \$  
 (252.1) \$ 252.1  
 CenterPoint Energy  
 Houston Electric, LLC  
 (3) (formerly Reliant  
 Energy, Incorporated)  
 100% Tex \$(2,740,829.6)  
 \$2,740,829.6  
 CenterPoint Energy  
 Transition Bond  
 Company, LLC (f/k/a  
 Reliant Energy  
 Transition Bond  
 Company, LLC) 100% Del  
 \$ (3,745.5) \$ 3,745.5  
 Houston Industries  
 FinanceCo GP, LLC 100%  
 Del \$ -- \$ -- Houston  
 Industries FinanceCo  
 LP(6) 99% Del \$ -- \$ --  
 CenterPoint Energy,  
 Inc. (2, 4) (a Delaware  
 corporation) 100% Del  
 CenterPoint Energy  
 Investment Management,  
 Inc. (f/k/a Reliant  
 Energy Investment  
 Management, Inc.) 100%  
 Del \$ (717,683.6) \$  
 717,683.6 Block 368 GP,  
 LLC 100% Tex \$ (2.5) \$  
 2.5 Block 368 LP(7) 99%  
 Tex \$ (498.4) \$ 498.4  
 CenterPoint Energy  
 Power Systems, Inc.  
 (f/k/a Reliant Energy  
 Power Systems, Inc.)  
 100% Del \$ 5,598.2 \$  
 (5,598.2) CenterPoint  
 Energy Products, Inc.  
 (f/k/a Reliant Energy  
 Products, Inc.) 100%  
 Del \$ (256.5) \$ 256.5  
 CenterPoint Energy  
 Properties, Inc. (f/k/a  
 Reliant Energy  
 Properties, Inc.) 100%  
 Del \$ (82,232.6) \$  
 82,232.6 CenterPoint  
 Energy Tegco, Inc. (2)  
 (f/k/a Reliant Energy  
 Tegco, Inc.) 100% Del \$  
 (98.7) \$ 98.7 HL&P  
 Capital Trust I(5) 100%  
 Del \$ (7,702.7) \$  
 7,702.7 HL&P Capital  
 Trust II(5) 100% Del \$  
 (3,194.6) \$ 3,194.6  
 NorAm Energy Corp.(2,8)  
 100% Del \$ -- \$ -- REI  
 Trust I(5) 100% Del \$  
 (11,550.2) \$ 11,550.2  
 Texas Genco Holdings,  
 Inc. 100% Tex  
 \$(3,033,163.6)  
 \$2,455,506.7 Texas  
 Genco GP, LLC 100% Tex  
 \$ (30,214.4) \$ 30,214.4  
 Texas Genco LP, LLC  
 100% Del \$(3,003,178.6)

\$3,003,178.6 Texas  
Genco, LP(9) 99% Tex  
\$(3,033,520.8)  
\$3,033,520.8 Texas  
Genco Services, LP(9)  
99% Tex \$ (22,596.5) \$  
22,596.5 Utility Rail  
Services, Inc. 100% Del  
\$ (501.9) \$ 501.9  
CENTERPOINT ENERGY  
RESOURCES CORP. (f/k/a  
RELIANT ENERGY  
RESOURCES CORP.) 100%  
Del \$(2,193,464.9)  
\$2,193,464.9 Divisions:  
CenterPoint Energy  
Arkla (f/k/a Reliant  
Energy Arkla) \$  
(419,844.6) \$ 419,844.7  
CenterPoint Energy  
Entex (f/k/a Reliant  
Energy Entex) \$  
(578,063.4) \$ 578,063.4  
CenterPoint Energy Gas  
Operations (formerly  
Reliant Energy Entex  
Metro) CenterPoint  
Energy Minnegasco  
(f/k/a Reliant Energy  
Minnegasco) \$  
(679,696.6) \$ 679,696.6  
Subsidiaries/Affiliates:  
ALG Gas Supply Company  
100% Del \$ -- \$ --  
Allied Materials  
Corporation 100% Tex \$  
2,108.1 \$ (2,108.1)  
Arkansas Louisiana  
Finance Corporation  
100% Del \$ (1,557.9) \$  
1,557.9 Arkla  
Industries Inc.(2) 100%  
Del \$ 9,721.3 \$  
(9,721.3) Arkla  
Products Company(2)  
100% Del \$ -- \$ --  
CenterPoint Energy  
Alternative Fuels, Inc.  
(f/k/a Entex Fuels,  
Inc.) 100% Tex \$  
2,157.2 \$ (2,157.2)  
CenterPoint Energy  
Consumer Group, Inc.  
(f/k/a Reliant Energy  
Consumer Group, Inc.)  
100% Del \$ -- \$ --  
CenterPoint Energy  
Field Services, Inc.  
(f/k/a Reliant Energy  
Field Services, Inc.)  
100% Del \$ (128,571.2)  
\$ 128,571.2 CenterPoint  
Energy Field Services  
Holdings, Inc. (f/k/a  
Reliant Energy Field  
Services Holdings,  
Inc.) 100% Del \$  
(33,462.6) \$ 33,462.6  
CenterPoint Energy Gas  
Processing, Inc. (f/k/a  
Reliant Energy Gas  
Processing, Inc.) 100%  
Del \$ (9,228.3) \$  
9,228.3 CenterPoint  
Energy Gas Marketing  
Company (10) (f/k/a MRT  
Energy Marketing  
Company) 100% Del \$  
(21,929.0) \$ 21,929.0  
CenterPoint Energy Gas  
Receivables, LLC 100%  
Del \$ (6,001.0) \$  
6,001.0 CenterPoint  
Energy Gas Resources  
Corp. (10) (f/k/a Entex  
Gas Resources Corp.)  
100% Tex \$ (36,923.1) \$  
36,923.1 CenterPoint  
Energy Gas Transmission  
Company (f/k/a Reliant  
Energy Gas Transmission  
Company) 100% Del \$  
(811,556.0) \$ 811,556.0  
CenterPoint Energy Hub  
Services, Inc. (2)  
(f/k/a Reliant Energy  
Hub Services, Inc.)  
100% Del \$ 183.6 \$



(183.6) CenterPoint  
Energy - Illinois Gas  
Transmission Company  
(f/k/a Illinois Gas  
Transmission Company)  
100% Del \$ 1,626.4 \$  
(1,626.4) CenterPoint  
Energy Intrastate  
Holdings, LLC (f/k/a  
Reliant Energy  
Intrastate Holdings,  
LLC) 100% Del \$ 427.3 \$  
(427.3) Pine Pipeline  
Acquisition Company,  
LLC (11) 81.40% Del \$  
(1,266.2) \$ 1,054.9  
CenterPoint Energy Gas  
Services, Inc. (10)  
(f/k/a CenterPoint  
Energy Marketing, Inc.)  
100% Del \$ 119,467.1 \$  
(119,467.1)

CenterPoint Energy Retail Interests, Inc. (f/k/a Reliant Energy Retail Interests, Inc.)	100% Del	\$ (127,483.3)	\$ 127,483.3
CenterPoint Energy - Mississippi River Transmission Corporation (f/k/a Mississippi River Transmission Corporation)	100% Del	\$ (55,813.0)	\$ 55,813.0
CenterPoint Energy MRT Holdings, Inc. (f/k/a MRT Holdings, Inc.)	100% Del	\$ --	\$ --
CenterPoint Energy MRT Services Company (f/k/a MRT Services Company)	100% Del	\$ (147,068.8)	\$ 147,068.8
CenterPoint Energy Pipeline Services, Inc. (f/k/a Reliant Energy Pipeline Services, Inc.)	100% Del	\$ (14,423.2)	\$ 14,423.2
CenterPoint Energy OQ, LLC (f/k/a Reliant Energy OQ, LLC) OQ Partners, a general partnership(13)	100% Del 50% Tex	\$ (328.1)	\$ 328.1
CenterPoint Energy Trading and Transportation Group, Inc. (f/k/a Reliant Energy Trading and Transportation Group, Inc.)	100% Tex		
Entex Gas Marketing Company	100% Tex	\$ --	\$ --
Entex NGV, Inc.	100% Del	\$ --	\$ --
Entex Oil & Gas Company	100% Tex	\$ 3,192.7	\$ (3,192.7)
Industrial Gas Supply Corporation(14)	100% Tex	\$ (5,801.6)	\$ 5,801.6
Intex, Inc.(2)	100% Tex	\$ --	\$ --
CenterPoint Energy Intrastate Pipelines, Inc. (14) (formerly Louisiana Unit Gas Transmission Company)	100% Tex	\$ (273.7)	\$ 273.7
Minnesota Intrastate Pipeline Company	100% Del	\$ (1,854.5)	\$ 1,854.5
National Furnace Company	100% Tex	\$ 634.6	\$ (634.6)
NorAm Financing I(5)	100% Del	\$ --	\$ --
NorAm Utility Services, Inc.	100% Del	\$ --	\$ --
CenterPoint Energy Funds Management, Inc.	100% Del	\$ (1,231,234.7)	\$ 1,231,234.7
Unit Gas Transmission Company(14)	100% Tex	\$ (14,385.0)	\$ 14,385.0
United Gas, Inc.(2)	100% Tex	\$ (1.0)	\$ 1.0
<b>CENTERPOINT ENERGY INTERNATIONAL, INC. (f/k/a Reliant Energy International, Inc.) - DISCONTINUED</b>			
CenterPoint Energy International Holdings, LLC (12) (f/k/a Reliant Energy International Holdings, LLC)	100% Del	\$ --	\$ --
Reliant Energy El Salvador, S.A. de C.V.12(15)	99% Els	\$ --	\$ --
CenterPoint Energy International II, Inc. (f/k/a Reliant Energy International II, Inc.)	100% Del	\$ --	\$ --
HIE Ford Heights, Inc.	100% Del	\$ --	\$ --
HIE Fulton, Inc.	100% Del	\$ --	\$ --
CenterPoint Energy International Services, Inc. (12) (f/k/a Reliant Energy International Services, Inc)	100% Del	\$ --	\$ --
CenterPoint Energy Light, Inc. (f/k/a Reliant Energy Light, Inc.)	100% Del	\$ --	\$ --
Reliant Energy Brasil, Ltda.(12)	100.00% Brz	\$ --	\$ --
Reliant Energy Brazil Ltd.(12)	100% Cay	\$ --	\$ --
HIE Brasil Rio Sul Ltda. (12)	20% Brz	\$ --	\$ --
Reliant Energy International Brasil Ltda.(12, 16)	99.90% Brz	\$ --	\$ --
Reliant Energy Brazil Tiete Ltd.(12)	100% Cay	\$ --	\$ --
Reliant Energy Colombia Ltda.(12, 17)	99% Col	\$ --	\$ --
Reliant Energy Outsource Ltd.(12)	100% Cay	\$ --	\$ --
Venus Generation El Salvador(18)	50% Cay	\$ --	\$ --
Worldwide Electric Holdings B.V.(12)	100% Nth	\$ --	\$ --

- (1) Incorporated on August 31, 2001. Originally incorporated under the name "Reliant Energy Regco, Inc."
- (2) Inactive.
- (3) Formerly Reliant Energy, Incorporated. Converted into a limited liability company effective as of 11:54 p.m. on August 31, 2002.
- (4) Incorporated on February 2, 2001 to preserve the name "CenterPoint Energy" in Delaware.
- (5) These entities are statutory business trusts created under Delaware law and treated as subsidiaries of their parent company for financial reporting purposes. However effective December 31, 2003 the balance sheets of the Trusts were De-Consolidated per new FAS.
- (6) The remaining 1% of this subsidiary is owned by Houston Industries FinanceCo GP, LLC.
- (7) The remaining 0.5% of this subsidiary is owned by Block 368 GP, LLC
- (8) This company was incorporated on 2/3/99 to preserve the name "NorAm Energy Corp." in Delaware.
- (9) The remaining 1% of this subsidiary is owned by Texas Genco GP, LLC.
- (10) On December 31, 2003, CenterPoint Energy Gas Resources Corp. and CenterPoint Energy Gas Marketing Company merged into CenterPoint Energy Marketing, Inc. CenterPoint Energy Marketing, Inc. is the surviving company following the merger and its name was changed to CenterPoint Energy Gas Services, Inc.
- (11) The remaining 18.6% of this company is owned by LGS Natural Gas Company.
- (12) In the process of being dissolved.
- (13) The remaining 50% of this partnership is owned by Overnite Software, Inc.

- (14) On December 31, 2003, Industrial Gas Supply Corporation and Unit Gas Transmission Company merged into Louisiana Unit Gas Transmission Company which changed its name to CenterPoint Energy Intrastate Pipelines, Inc.
- (15) The remaining 1% of this subsidiary is owned by CenterPoint Energy International, Inc. (f/k/a Reliant Energy International, Inc.)
- (16) The remaining 0.1% is owned by Reliant Energy Brazil Tiete Ltd.
- (17) The remaining 1% of this subsidiary is owned by CenterPoint Energy International Holdings, LLC (f/k/a Reliant Energy International Holdings, LLC).
- (18) The remaining 50% of this subsidiary is owned by EDC Energy Ventures-Generation El Salvador.

EXHIBIT F-3

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	Sum of Amount SUMMARIZED CATEGORY -----	TDU	GENCO	CERC	CNP
		HOUSTON ELECTRIC, LLC -----	TEXAS GENCO, LP --	RESOURCES CORP ----	MISSISSIPPI RIV TRANS -----
CORPORATE COSTS -----		Co Code 0003 ----	0004 ----	0016 ----	0024 ----
Corp Legal	125020	654.75			
State Relations	125042	13.76			
Finance IT & SS	125066	(2,462.53)			
Benchmarking	125099	(1.92)			
Plant Acct. Admin	125104	(2.64)			
Property Accounting	125105				
Property Accounting	125106				
State & Local Tax	125109	(0.95)			
Property Tax	125111	(15.28)			
Regulatory Reporting	125112				
HR - Workforce Plann	125175	(2.80)			
HR-Learning & Organi / Training	125181	400.00	3,300.00		
HR-Arkla,Entex,Suppo	125189	(44.69)			
HR-Arkla,Entex,Suppo	125191	(57.65)			
Shared Services	125197				
Communications	125206	(1,029.00)			
Branding/Promotions	125225	(4,720.90)			
Audit Services	125400	(11.33)			
Comm TDU	157500	779,421.20			
Comm Entex	157501				
Comm CEGT	157503				
Comm Field Srvs	157506				
Comm Properties	157507				
Comm Arkla	157508				
Comm Minnegasco	157509				
Comm 77	157510				
Comm 79	157511				
Comm 81	157512				
Comm 80	157513				
Comm 84	157514				
Comm 85	157515				
Comm 99	157516				
Comm Mgmt Srvs	157517				
Comm Genco	157518		357,098.28		
Sr Exec TDU	157528	2,114,240.48			
Sr Exec Entex	157529				
Sr Exec CEGT	157530				
Sr Exec Field Srvs	157533				
Sr Exec Properties	157534				
Sr Exec Arkla	157535				
Sr Exec Minnegasco	157536				
Sr Exec 77	157537				
Sr Exec 79	157538				
Sr Exec 81	157539				
Sr Exec 80	157540				
Sr Exec 84	157541				
Sr Exec 85	157542				
Sr Exec 99	157543				
Sr Exec Mgmt Srvs	157544				
Sr Exec Genco	157545		1,141,711.17		
HR Houston Electric	157557	1,759,223.23			
HR Entex Common	157558			(123,777.19)	
HR CEGT	157559			(161,921.01)	
HR Field Srvs	157562			(36,513.73)	
HR Properties	157563				
HR Arkla	157564			(81,177.84)	
HR Minnegasco	157565			(90,414.95)	
HR 77	157566			(18,148.20)	
HR 79	157567			(1,195.39)	
HR 81	157568			(108.67)	
HR 80	157569			(2,390.78)	
HR 84	157570			(26,515.93)	
HR 85	157571			(14,127.33)	
HR 99	157572			(4,672.88)	
HR Mgmt Srvs	157573				
HR Genco	157574		808,278.01		
Legal Houston Electr	157587	1,289,072.91			
Legal Entex Common	157588				
Legal CEGT	157589				
Legal MRT	157590				3,008.63
Legal Field Srvs	157592				
Legal Properties	157593				
Legal Arkla	157594				
Legal Minnegasco	157595				
Legal 77	157596				
Legal 80	157599				
Legal 84	157600				

Legal 85	157601	
Legal 99	157602	
Legal Mgmt Srvs	157603	
Legal Genco	157604	1,021,545.39
Legal REII	157606	
Legal Northwind	157609	
Legal Stranded	157612	4,455.36

CERC  
----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
CORPORATE COSTS -----	0027 -----	0033 -----	0036 -----	0040 -----	0047 -----

Corp Legal					
State Relations					
Finance IT & SS					
Benchmarking					
Plant Acct. Admin					
Property Accounting					
Property Accounting					
State & Local Tax					
Property Tax					
Regulatory Reporting					
HR - Workforce Plann					
HR-Learning & Organi / Training					
HR-Arkla,Entex,Suppo					
HR-Arkla,Entex,Suppo					
Shared Services					
Communications					
Branding/Promotions					
Audit Services					
Comm TDU					
Comm Entex					
Comm CEGT	124,375.27				
Comm Field Srvs			27,955.49		
Comm Properties					
Comm Arkla					
Comm Minnegasco					
Comm 77					
Comm 79					
Comm 81					
Comm 80					
Comm 84					
Comm 85					
Comm 99					
Comm Mgmt Srvs					
Comm Genco					
Sr Exec TDU					
Sr Exec Entex					
Sr Exec CEGT	396,353.58				
Sr Exec Field Srvs			89,379.06		
Sr Exec Properties					
Sr Exec Arkla					
Sr Exec Minnegasco					
Sr Exec 77					
Sr Exec 79					
Sr Exec 81					
Sr Exec 80					
Sr Exec 84					
Sr Exec 85					
Sr Exec 99					
Sr Exec Mgmt Srvs					
Sr Exec Genco					
HR Houston Electric					
HR Entex Common					
HR CEGT	480,470.06				
HR Field Srvs			95,428.00		
HR Properties					
HR Arkla					
HR Minnegasco					
HR 77					
HR 79					
HR 81					
HR 80					
HR 84					
HR 85					
HR 99					
HR Mgmt Srvs					
HR Genco					
Legal Houston Electr					
Legal Entex Common					
Legal CEGT	162,415.64				
Legal MRT					
Legal Field Srvs			36,550.85		
Legal Properties					
Legal Arkla					
Legal Minnegasco					
Legal 77					
Legal 80					
Legal 84					
Legal 85					

Legal 99  
 Legal Mgmt Srvs  
 Legal Genco  
 Legal REII  
 Legal Northwind  
 Legal Stranded

CERC  
 ----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ARKLA	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO
CORPORATE COSTS	0062	0077	0079	0080	0081
Corp Legal					
State Relations					
Finance IT & SS	(8,806.74)				
Benchmarking					
Plant Acct. Admin					
Property Accounting					
Property Accounting					
State & Local Tax					
Property Tax					
Regulatory Reporting					
HR - Workforce Plann					
HR-Learning & Organi / Training	1,500.00				
HR-Arkla,Entex,Suppo					
HR-Arkla,Entex,Suppo					
Shared Services	(17,754.48)				
Communications					
Branding/Promotions					
Audit Services					
Comm TDU					
Comm Entex					
Comm CEGT					
Comm Field Srvs					
Comm Properties					
Comm Arkla	177,751.63				
Comm Minnegasco					
Comm 77		13,894.56			
Comm 79			915.20		
Comm 81					83.20
Comm 80				1,830.43	
Comm 84					
Comm 85					
Comm 99					
Comm Mgmt Srvs					
Comm Genco					
Sr Exec TDU					
Sr Exec Entex					
Sr Exec CEGT					
Sr Exec Field Srvs					
Sr Exec Properties					
Sr Exec Arkla	274,052.35				
Sr Exec Minnegasco					
Sr Exec 77		61,267.37			
Sr Exec 79			4,035.56		
Sr Exec 81					366.88
Sr Exec 80				8,071.17	
Sr Exec 84					
Sr Exec 85					
Sr Exec 99					
Sr Exec Mgmt Srvs					
Sr Exec Genco					
HR Houston Electric					
HR Entex Common					
HR CEGT					
HR Field Srvs					
HR Properties					
HR Arkla	611,687.04				
HR Minnegasco					
HR 77		39,164.68			
HR 79			2,166.89		
HR 81					196.99
HR 80				4,333.79	
HR 84					
HR 85					
HR 99					
HR Mgmt Srvs					
HR Genco					
Legal Houston Electr					
Legal Entex Common					
Legal CEGT					
Legal MRT					
Legal Field Srvs					
Legal Properties					
Legal Arkla	218,883.94				
Legal Minnegasco					
Legal 77		6,944.24			
Legal 80				2,294.03	
Legal 84					
Legal 85					
Legal 99					

Legal Mgmt Srvs  
 Legal Genco  
 Legal REII  
 Legal Northwind  
 Legal Stranded

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC ----			
	CENTERPOINT ENERGY ENTEX -----	CNP GAS RESOURCES CORP. -----	LA TRANS DIV OF ENTEX -----	CNP ALTERNATIVE FUELS INC -----
CORPORATE COSTS -----	0082 ---	0084 ---	0085 ---	0086 ---
Corp Legal				
State Relations				
Finance IT & SS				
Benchmarking				
Plant Acct. Admin				
Property Accounting	517.81			
Property Accounting	510.41			
State & Local Tax				
Property Tax				
Regulatory Reporting	2,332.00			
HR - Workforce Plann				
HR-Learning & Organi / Training	700.00			
HR-Arkla,Entex,Suppo	(527.66)			
HR-Arkla,Entex,Suppo				
Shared Services				
Communications				
Branding/Promotions				
Audit Services				
Comm TDU				
Comm Entex	435,659.73			
Comm CEGT				
Comm Field Srvs				
Comm Properties				
Comm Arkla				
Comm Minnegasco				
Comm 77				
Comm 79				
Comm 81				
Comm 80				
Comm 84		20,301.03		
Comm 85			10,816.12	
Comm 99				
Comm Mgmt Srvs				
Comm Genco				
Sr Exec TDU				
Sr Exec Entex	417,865.62			
Sr Exec CEGT				
Sr Exec Field Srvs				
Sr Exec Properties				
Sr Exec Arkla				
Sr Exec Minnegasco				
Sr Exec 77				
Sr Exec 79				
Sr Exec 81				
Sr Exec 80				
Sr Exec 84		89,516.43		
Sr Exec 85			47,693.16	
Sr Exec 99				
Sr Exec Mgmt Srvs				
Sr Exec Genco				
HR Houston Electric				
HR Entex Common	969,550.28			
HR CEGT				
HR Field Srvs				
HR Properties				
HR Arkla				
HR Minnegasco				
HR 77				
HR 79				
HR 81				
HR 80				
HR 84		48,065.75		
HR 85			25,608.80	
HR 99				
HR Mgmt Srvs				
HR Genco				
Legal Houston Electr				
Legal Entex Common	691,547.68			
Legal CEGT				
Legal MRT				
Legal Field Srvs				
Legal Properties				
Legal Arkla				
Legal Minnegasco				
Legal 77				
Legal 80				
Legal 84		4,588.06		
Legal 85			764.68	
Legal 99				

Legal Mgmt Srvs  
 Legal Genco  
 Legal REII  
 Legal Northwind  
 Legal Stranded

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC				GRAND TOTAL
	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)	
CORPORATE COSTS	0099	0123	0124	9072	
Corp Legal					654.75
State Relations					13.76
Finance IT & SS					(11,269.27)
Benchmarking					(1.92)
Plant Acct. Admin					(2.64)
Property Accounting					517.81
Property Accounting					510.41
State & Local Tax					(0.95)
Property Tax					(15.28)
Regulatory Reporting					2,332.00
HR - Workforce Plann					(2.80)
HR-Learning & Organi / Training					5,900.00
HR-Arkla,Entex,Suppo					(572.35)
HR-Arkla,Entex,Suppo					(57.65)
Shared Services					(17,754.48)
Communications					(1,029.00)
Branding/Promotions					(4,720.90)
Audit Services					(11.33)
Comm TDU					779,421.20
Comm Entex					435,659.73
Comm CEGT					124,375.27
Comm Field Srvs					27,955.49
Comm Properties					(0.00)
Comm Arkla					177,751.63
Comm Minnegasco				154,776.94	154,776.94
Comm 77					13,894.56
Comm 79					915.20
Comm 81					83.20
Comm 80					1,830.43
Comm 84					20,301.03
Comm 85					10,816.12
Comm 99	3,577.62				3,577.62
Comm Mgmt Srvs					(0.00)
Comm Genco					357,098.28
Sr Exec TDU					2,114,240.48
Sr Exec Entex					417,865.62
Sr Exec CEGT					396,353.58
Sr Exec Field Srvs					89,379.06
Sr Exec Properties					(0.00)
Sr Exec Arkla					274,052.35
Sr Exec Minnegasco				305,236.35	305,236.35
Sr Exec 77					61,267.37
Sr Exec 79					4,035.56
Sr Exec 81					366.88
Sr Exec 80					8,071.17
Sr Exec 84					89,516.43
Sr Exec 85					47,693.16
Sr Exec 99	15,775.44				15,775.44
Sr Exec Mgmt Srvs					(0.00)
Sr Exec Genco					1,141,711.17
HR Houston Electric					1,759,223.23
HR Entex Common					845,773.09
HR CEGT					318,549.05
HR Field Srvs					58,914.27
HR Properties					(0.00)
HR Arkla					530,509.20
HR Minnegasco				519,475.40	429,060.45
HR 77					21,016.48
HR 79					971.50
HR 81					88.32
HR 80					1,943.01
HR 84					21,549.82
HR 85					11,481.47
HR 99	9,916.88				5,244.00
HR Mgmt Srvs					(0.00)
HR Genco					808,278.01
Legal Houston Electr					1,289,072.91
Legal Entex Common					691,547.68
Legal CEGT					162,415.64
Legal MRT					3,008.63
Legal Field Srvs					36,550.85
Legal Properties					(0.00)
Legal Arkla					218,883.94
Legal Minnegasco				156,214.13	156,214.13
Legal 77					6,944.24
Legal 80					2,294.03
Legal 84					4,588.06
Legal 85					764.68
Legal 99	1,529.35				1,529.35
Legal Mgmt Srvs					(0.00)
Legal Genco					1,021,545.39



Legal REII  
Legal Northwind  
Legal Stranded

(0.00)  
(0.00)  
4,455.36

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	SUM OF AMOUNT SUMMARIZED CATEGORY -----	TDU	GENCO	CNP	CERC
		----	-----	-----	----
		CNP HOUSTON ELECTRIC, LLC -----	TEXAS GENCO, LP --	RESOURCES CORP ----	MISSISSIPPI RIV TRANS -----
CORPORATE COSTS -----	CO CODE 0003 -----	0004 -----	0016 -----	0024 -----	
Legal Fuel Rec	157613	40,171.68			
FinanceTDU	157625	7,324,412.40			
Finance Entex	157626			(273,312.22)	
Finance CEGT 27	157627			(48,783.04)	
Finance MRT	157628				8,256.89
Finance CEPS 33	157629				
Finance Field Svcs	157630			(16,136.67)	
Finance Properties	157631				
Finance Arkla	157632			(167,684.68)	
Finance Minnegasco	157633			(246,642.60)	
Finance 77	157634			(54,773.44)	
Finance 79	157635				
Finance 81	157636			(1,920.27)	
Finance 80	157637			(12,501.37)	
Finance 84	157638			(296,720.64)	
Finance 85	157639			(11,528.15)	
Finance 99	157640			(79,464.18)	
Finance Mgmt Svcs	157641				
Finance Genco	157642		3,849,840.82		
Finance Noram	157643			6,993.86	
Finance REII	157644				
Finance STP	157645		12,957.07		
Finance Products	157646				
Finance Northwind	157647				
Finance Entex Fuels	157649				
Govt TDU	157659	1,395,138.44			
Govt Entex	157660				
Govt Genco	157669		704,938.47		
Illinois Gas Transit	157802				
National Furnace 40	157803				
lou. Fin Co 47	157804				
Funding Co 51	157805				
MRT Holding 269	157806			131.81	
Genco 271	157808				
Legal Substation Imm	157818	1,248.50			
Gas Receivable	157819			63,557.82	
FinCo II GP (0163)	157820				
Pine Pipeline (0124)	157821				
CNP Power Systems	157823				
TOTAL CORPORATE COSTS		14,700,103.02	7,899,669.21	(1,699,747.67)	11,265.52

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	CERC -----				
	CNP GAS TRANSMISSION CO --	CNP PIPELINE SERVICES INC -----	CNP FIELD SERVICES, INC -----	NATIONAL FURNACE COMPANY -----	ARK/LA FINANCE CORP -----
	0027 ----	0033 ----	0036 ----	0040 ----	0047 ----
CORPORATE COSTS -----					
Legal Fuel Rec					
FinanceTDU					
Finance Entex					
Finance CEGT 27	1,203,113.93				
Finance MRT					
Finance CEPS 33		10,763.70			
Finance Field Svcs			285,195.33		
Finance Properties					
Finance Arkla					
Finance Minnegasco					
Finance 77					
Finance 79					
Finance 81					
Finance 80					
Finance 84					
Finance 85					
Finance 99					
Finance Mgmt Svcs					
Finance Genco					
Finance Noram					
Finance REII					
Finance STP					
Finance Products					
Finance Northwind					
Finance Entex Fuels					
Govt TDU					

Govt Entex					
Govt Genco					
Illinois Gas Transit					
National Furnance 40				450.39	
lou. Fin Co 47					449.43
Funding Co 51					
MRT Holding 269					
Genco 271					
Legal Substation Imm					
Gas Receivable					
FinCo II GP (0163)					
Pine Pipeline (0124)					
CNP Power Systems					
	-----	-----	-----	-----	-----
TOTAL CORPORATE COSTS	2,366,728.48	10,763.70	534,508.73	450.39	449.43
	-----	-----	-----	-----	-----

CERC  
----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ARKLA	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO
CORPORATE COSTS	0062	0077	0079	0080	0081
-----	----	----	----	----	----
Legal Fuel Rec					
FinanceTDU					
Finance Entex					
Finance CEGT 27					
Finance MRT					
Finance CEPS 33					
Finance Field Srvs					
Finance Properties					
Finance Arkla	1,454,051.82				
Finance Minnegasco					
Finance 77		215,234.06			
Finance 79			26,728.49		
Finance 81					25,875.41
Finance 80				48,993.14	
Finance 84					
Finance 85					
Finance 99					
Finance Mgmt Srvs					
Finance Genco					
Finance Noram					
Finance REII					
Finance STP					
Finance Products					
Finance Northwind					
Finance Entex Fuels					
Govt TDU					
Govt Entex					
Govt Genco					
Illinois Gas Transit					
National Furnance 40					
lou. Fin Co 47					
Funding Co 51					
MRT Holding 269					
Genco 271					
Legal Substation Imm					
Gas Receivable					
FinCo II GP (0163)					
Pine Pipeline (0124)					
CNP Power Systems					
	-----	-----	-----	-----	-----
TOTAL CORPORATE COSTS	2,711,365.56	336,504.91	33,846.14	65,522.56	26,522.48
	-----	-----	-----	-----	-----

CERC  
----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ENTEX	CNP GAS RESOURCES CORP.	LA TRANS DIV OF ENTEX	CNP ALTERNATIVE FUELS INC
CORPORATE COSTS	0082	0084	0085	0086
-----	----	----	----	----
Legal Fuel Rec				
FinanceTDU				
Finance Entex	3,185,459.82			
Finance CEGT 27				
Finance MRT				
Finance CEPS 33				
Finance Field Srvs				
Finance Properties				
Finance Arkla				
Finance Minnegasco				

Finance 77				
Finance 79				
Finance 81				
Finance 80				
Finance 84		748,444.30		
Finance 85			99,503.03	
Finance 99				
Finance Mgmt Srvs				
Finance Genco				
Finance Noram				
Finance REII				
Finance STP				
Finance Products				
Finance Northwind				
Finance Entex Fuels				564.70
Govt TDU				
Govt Entex	77,169.74			
Govt Genco				
Illinois Gas Transit				
National Furnance 40				
lou. Fin Co 47				
Funding Co 51				
MRT Holding 269				
Genco 271				
Legal Substation Imm				
Gas Receivable				
FinCo II GP (0163)				
Pine Pipeline (0124)				
CNP Power Systems				
TOTAL CORPORATE COSTS	5,780,785.43	910,915.57	184,385.79	564.70

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC				GRAND TOTAL
	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)	
CORPORATE COSTS	0099	0123	0124	9072	
Legal Fuel Rec					40,171.68
Finance TDU					7,324,412.40
Finance Entex					2,912,147.60
Finance CEGT 27					1,154,330.89
Finance MRT					8,256.89
Finance CEPS 33					10,763.70
Finance Field Srvs					269,058.66
Finance Properties					(0.00)
Finance Arkla					1,286,367.14
Finance Minnegasco				1,143,441.37	896,798.77
Finance 77					160,460.62
Finance 79					26,728.49
Finance 81					23,955.14
Finance 80					36,491.77
Finance 84					451,723.66
Finance 85					87,974.88
Finance 99	164,143.82				84,679.64
Finance Mgmt Srvs					(0.00)
Finance Genco					3,849,840.82
Finance Noram					6,993.86
Finance REII					(0.00)
Finance STP					12,957.07
Finance Products					(0.00)
Finance Northwind					(0.00)
Finance Entex Fuels					564.70
Govt TDU					1,395,138.44
Govt Entex					77,169.74
Govt Genco					704,938.47
Illinois Gas Transit		472.25			472.25
National Furnance 40					450.39
lou. Fin Co 47					449.43
Funding Co 51					(0.00)
MRT Holding 269					131.81
Genco 271	413.08				413.08
Legal Substation Imm					1,248.50
Gas Receivable					63,557.82
FinCo II GP (0163)					(0.00)
Pine Pipeline (0124)			424.46		424.46
CNP Power Systems					(0.00)
TOTAL CORPORATE COSTS	195,356.19	472.25	424.46	2,279,144.19	36,350,001.04

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	Sum of Amount -----	TDU	GENCO	CERC	
		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
		-----	-----	-----	-----
SUPPORT SERVICES -----	SUMMARIZED CATEGORY -----	Co Code -----	-----	-----	-----
		0003	0004	0016	0024
FM CORP RE & FM MGR	156101	(2.64)			
FM PROJECT MANAGEMENT	156102	27,817.94			
FM BLDG OPN - N ZONE	156105				
FM BLDG OPN - C ZONE	156106	(1,620.76)			
FM BLDG OPN - S ZONE	156107	(608.37)			
FM 1111 LOUISIANA	156108	(216.39)			
FM IBSC Facility	156109				
FM ECDC	156111				
OSS OFFICE SERV MGMT	156130	(8.15)			
OSS HOU MAIL SRVS	156132	(3.68)			
OSS RECORD ARCHIVES	156135	(285.92)			
P&L LDC Purchasing	156146	(1.83)			
P&L Gas Distrib Mgr	156147	(2.64)			
P&L CORP PURCH	156148	(2.67)			
P&L CORP PURCH MGR	156150	(1.76)			
P&L E:Procurement	156151	(2.80)			
P&L SUPPLIER DIVERS.	156152	(27.10)			
SEC SECURITY MGR	156160				
SEC Cen Monitor/Patr	156161	(649.24)			
SEC Central Monitor	156162				
SS SH SRVS ADMIN	156171				
SS Houston Electric	157738	1,372,127.64			
SS Entex Common	157739				
SS Entex Metro	157740				
SS Entex Rural	157741				
SS Pipelines	157742				
SS Field Srvs	157743				
SS Properties	157744				
SS Arkla	157745				
SS Minnegasco	157746				
SS 77	157747				
SS 99	157748				
SS Mgmt Srvs	157749				
SS Genco	157750		448,744.28		
SS - to Reliant Resources Inc	SS - to Reliant Resources Inc				
TOTAL SUPPORT SERVICES		1,396,511.63	448,744.28	(0.00)	(0.00)

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	CERC -----					
	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP	CENTERPOINT ENERGY ARKLA
	-----	-----	-----	-----	-----	-----
SUPPORT SERVICES -----	Co Code -----	-----	-----	-----	-----	
	0027	0033	0036	0040	0047	0062
FM CORP RE & FM MGR						3,082.07
FM PROJECT MANAGMENT	(28,938.82)					3,801.60
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						5,165.74
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						
P&L Gas Distrib Mgr						
P&L CORP PURCH						
P&L CORP PURCH MGR						
P&L E:Procurement						
P&L SUPPLIER DIVERS.						
SEC SECURITY MGR						
SEC Cen Monitor/Patr						
SEC Central Monitor						
SS SH SRVS ADMIN						6,463.41
SS Houston Electric						
SS Entex Common						
SS Entex Metro						
SS Entex Rural						
SS Pipelines	160,340.81					

SS Field Srvs			45,523.02			
SS Properties						
SS Arkla						636,775.00
SS Minnegasco						
SS 77						
SS 99						
SS Mgmt Srvs						
SS Genco						
SS - to Reliant Resources Inc						(6,887.00)
TOTAL SUPPORT SERVICES	131,401.99	(0.00)	45,523.02	(0.00)	(0.00)	648,400.82

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO	CENTERPOINT ENERGY ENTEX	CNP GAS RESOURCES CORP.
	Co Code					
SUPPORT SERVICES	0077	0079	0080	0081	0082	0084
FM CORP RE & FM MGR						
FM PROJECT MANAGMENT					6,566.40	
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						
P&L Gas Distrib Mgr						
P&L CORP PURCH						
P&L CORP PURCH MGR						
P&L E:Procurement						
P&L SUPPLIER DIVERS.						
SEC SECURITY MGR						
SEC Cen Monitor/Patr						
SEC Central Monitor						
SS SH SRVS ADMIN						
SS Houston Electric						
SS Entex Common					1,059,610.17	
SS Entex Metro					135,192.11	
SS Entex Rural					60,985.34	
SS Pipelines						
SS Field Srvs						
SS Properties						
SS Arkla						
SS Minnegasco						
SS 77	10,694.73					
SS 99						
SS Mgmt Srvs						
SS Genco						
SS - to Reliant Resources Inc						
TOTAL SUPPORT SERVICES	10,694.73	(0.00)	(0.00)	(0.00)	1,262,354.02	(0.00)

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	LA TRANS DIV OF ENTEX	CNP ALTERNATIVE FUELS INC	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)
	Co Code					
SUPPORT SERVICES	0085	0086	0099	0123	0124	9072
FM CORP RE & FM MGR						
FM PROJECT MANAGMENT						
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						

P&L Gas Distrib Mgr						
P&L CORP PURCH						
P&L CORP PURCH MGR						
P&L E:Procurement						
P&L SUPPLIER DIVERS.						
SEC SECURITY MGR						
SEC Cen Monitor/Patr						
SEC Central Monitor						
SS SH SRVS ADMIN						
SS Houston Electric						
SS Entex Common						
SS Entex Metro						
SS Entex Rural						
SS Pipelines						
SS Field Srvs						
SS Properties						
SS Arkla						
SS Minnegasco						123,807.78
SS 77						
SS 99			1,157.11			
SS Mgmt Srvs						
SS Genco						
SS - to Reliant Resources Inc						
-----	-----	-----	-----	-----	-----	-----
TOTAL SUPPORT SERVICES	(0.00)	(0.00)	1,157.11	(0.00)	(0.00)	123,807.78
-----	-----	-----	-----	-----	-----	-----

GRAND TOTAL

-----	-----
FM CORP RE & FM MGR	3,079.43
FM PROJECT MANAGMENT	9,247.12
FM BLDG OPN - N ZONE	(0.00)
FM BLDG OPN - C ZONE	(1,620.76)
FM BLDG OPN - S ZONE	(608.37)
FM 1111 LOUISIANA	(216.39)
FM IBSC Facility	(0.00)
FM ECDC	(0.00)
OSS OFFICE SERV MGMT	5,157.59
OSS HOU MAIL SRVS	(3.68)
OSS RECORD ARCHIVES	(285.92)
P&L LDC Purchasing	(1.83)
P&L Gas Distrib Mgr	(2.64)
P&L CORP PURCH	(2.67)
P&L CORP PURCH MGR	(1.76)
P&L E:Procurement	(2.80)
P&L SUPPLIER DIVERS.	(27.10)
SEC SECURITY MGR	(0.00)
SEC Cen Monitor/Patr	(649.24)
SEC Central Monitor	(0.00)
SS SH SRVS ADMIN	6,463.41
SS Houston Electric	1,372,127.64
SS Entex Common	1,059,610.17
SS Entex Metro	135,192.11
SS Entex Rural	60,985.34
SS Pipelines	160,340.81
SS Field Srvs	45,523.02
SS Properties	(0.00)
SS Arkla	636,775.00
SS Minnegasco	123,807.78
SS 77	10,694.73
SS 99	1,157.11
SS Mgmt Srvs	(0.00)
SS Genco	448,744.28
SS - to Reliant Resources Inc	(6,887.00)
-----	-----
TOTAL SUPPORT SERVICES	4,068,595.38
-----	-----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	Sum of Amount	TDU	GENCO	CERC	
		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
		Co Code			
INFORMATION TECHNOLOGY	SUMMARIZED CATEGORY	0003	0004	0016	0024
IT ADMINISTRATION	156200	(40,021.39)			
IT NCS LAN SERVICES	156202	(1.91)			
IT NCS ENTERPRISE OP	156203	(54.00)			
IT NCS NTWK PLNG	156204	(16,883.23)			
IT SD SAP ADMIN	156210	(70.59)			
IT NCS SEC/DIS REC	156215	(5.73)			
IT SD STRAT DATA SVS	156216	(7.84)			
IT NCS DESKTOP ADM	156219	(10.58)			
IT DESKTOP SITE SUP	156222	(1,231.62)			
CNP TDU	156226	(3.76)			
IT NCS TCOM-BUS DEV	156232	(3,851.18)			
IT SD TOOLS SUPPORT	156240	(1.91)			
IT SD E-BUSINESS	156242	(281.68)			
IT MF Data Storage	156246				
IT Mainframe CPU	156248				
IT Call Cntr-Basic	156250	(0.88)			
IT Data Circuit Mgmt	156251	(21,045.53)			
IT Tele - Basic Line	156256	(2,176.08)			
IT Voice Services	156278	(498.98)			
IT Problem Mgmt	156281	(19.52)			
IT Houston Electric	157689	9,947,011.91			
IT Bus Dev	157691	289,859.44			
IT Entex Common	157692				
IT Entex Metro	157693				
IT Entex Rural	157694				
IT Pipelines	157695				
IT Arkla	157696				
IT Minnegasco	157697				
IT C&I	157698				
IT Mgmt Srvs	157699				
IT Genco	157700		1,103,994.63		
IT Houston Electric	157760	6,471.85			
IT Houston Electric	157761	153,382.17			
IT Houston Electric	157763	70,576.67			
IT Houston Electric	157764	4,665.87			
IT Customer Care 90	157769	3,853,177.03			
IT Entex Common 903	157779				
IT Metered Houston E	157790	94,756.25			
IT Metered Houston E	157791	94,756.16			
IT Baseline Support	IT Baseline Support	527.34			
IT Misc Services	IT Misc Services	351.57			
IT SAP	IT SAP				
TOTAL INFORMATION TECHNOLOGY		14,429,369.85	1,103,994.63	(0.00)	(0.00)
GRAND TOTAL		30,525,984.50	9,452,408.12	(1,699,747.67)	11,265.52

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC				
	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
	0027	0033	0036	0040	0047
IT ADMINISTRATION					
IT NCS LAN SERVICES					
IT NCS ENTERPRISE OP					
IT NCS NTWK PLNG					
IT SD SAP ADMIN					
IT NCS SEC/DIS REC					
IT SD STRAT DATA SVS					
IT NCS DESKTOP ADM					
IT DESKTOP SITE SUP					
CNP TDU					
IT NCS TCOM-BUS DEV					
IT SD TOOLS SUPPORT					
IT SD E-BUSINESS					
IT MF Data Storage					
IT Mainframe CPU					
IT Call Cntr-Basic					
IT Data Circuit Mgmt					
IT Tele - Basic Line					
IT Voice Services					



IT Problem Mgmt  
 IT Houston Electric  
 IT Bus Dev  
 IT Entex Common  
 IT Entex Metro  
 IT Entex Rural  
 IT Pipelines 2,154,698.67  
 IT Arkla  
 IT Minnegasco  
 IT C&I  
 IT Mgmt Srvs  
 IT Genco  
 IT Houston Electric  
 IT Houston Electric  
 IT Houston Electric  
 IT Houston Electric  
 IT Customer Care 90  
 IT Entex Common 903  
 IT Metered Houston E  
 IT Metered Houston E  
 IT Baseline Support  
 IT Misc Services  
 IT SAP

TOTAL INFORMATION TECHNOLOGY	2,154,698.67	(0.00)	(0.00)	(0.00)	(0.00)
	4,652,829.14	10,763.70	580,031.75	450.39	449.43

CERC  
 ----

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ARKLA	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO
-----	-----	-----	-----	-----	-----
INFORMATION TECHNOLOGY	0062	0077	0079	0080	0081
-----	----	----	----	----	----

IT ADMINISTRATION  
 IT NCS LAN SERVICES  
 IT NCS ENTERPRISE OP  
 IT NCS NTWK PLNG (140.09)  
 IT SD SAP ADMIN  
 IT NCS SEC/DIS REC  
 IT SD STRAT DATA SVS  
 IT NCS DESKTOP ADM  
 IT DESKTOP SITE SUP  
 CNP TDU  
 IT NCS TCOM-BUS DEV  
 IT SD TOOLS SUPPORT  
 IT SD E-BUSINESS  
 IT MF Data Storage (941.77)  
 IT Mainframe CPU (37,497.98)  
 IT Call Cntr-Basic  
 IT Data Circuit Mgmt  
 IT Tele - Basic Line  
 IT Voice Services  
 IT Problem Mgmt  
 IT Houston Electric  
 IT Bus Dev  
 IT Entex Common  
 IT Entex Metro  
 IT Entex Rural  
 IT Pipelines  
 IT Arkla 1,959,433.59  
 IT Minnegasco  
 IT C&I  
 IT Mgmt Srvs  
 IT Genco  
 IT Houston Electric  
 IT Houston Electric  
 IT Houston Electric  
 IT Houston Electric  
 IT Customer Care 90  
 IT Entex Common 903  
 IT Metered Houston E  
 IT Metered Houston E  
 IT Baseline Support  
 IT Misc Services  
 IT SAP 439.45

TOTAL INFORMATION TECHNOLOGY	1,921,293.20	28,933.53	28,933.53	28,953.79	28,933.53
	5,281,059.58	376,133.17	62,779.67	94,476.35	55,456.01

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ENTEX	CNP GAS RESOURCES CORP.	LA TRANS DIV OF ENTEX	CNP ALTERNATIVE FUELS INC	CNP GAS MARKETING CO
-----	-----	-----	-----	-----	-----
INFORMATION TECHNOLOGY	0082	0084	0085	0086	0099
-----	-----	-----	-----	-----	-----
IT ADMINISTRATION					
IT NCS LAN SERVICES					
IT NCS ENTERPRISE OP					
IT NCS NTWK PLNG					
IT SD SAP ADMIN					
IT NCS SEC/DIS REC					
IT SD STRAT DATA SVS					
IT NCS DESKTOP ADM					
IT DESKTOP SITE SUP					
CNP TDU					
IT NCS TCOM-BUS DEV					
IT SD TOOLS SUPPORT					
IT SD E-BUSINESS					
IT MF Data Storage					
IT Mainframe CPU					
IT Call Cntr-Basic					
IT Data Circuit Mgmt	(8,224.03)				
IT Tele - Basic Line					
IT Voice Services					
IT Problem Mgmt					
IT Houston Electric					
IT Bus Dev					
IT Entex Common	1,903,637.54				
IT Entex Metro	653,793.15				
IT Entex Rural	430,331.38				
IT Pipelines					
IT Arkla					
IT Minnegasco					
IT C&I		28,953.79	28,953.79		28,953.79
IT Mgmt Srvs					
IT Genco					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Customer Care 90					
IT Entex Common 903	233,579.12				
IT Metered Houston E					
IT Metered Houston E					
IT Baseline Support					
IT Misc Services	5,377.58				
IT SAP					
TOTAL INFORMATION TECHNOLOGY	3,218,494.74	28,953.79	28,953.79	(0.00)	28,953.79
	10,261,634.19	939,869.36	213,339.58	564.70	225,467.09

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP ILLINOIS GAS TRANS CO	CERC PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)	GRAND TOTAL
-----	-----	-----	-----	-----
INFORMATION TECHNOLOGY	0123	0124	9072	-----
-----	-----	-----	-----	-----
IT ADMINISTRATION				(40,021.39)
IT NCS LAN SERVICES				(1.91)
IT NCS ENTERPRISE OP				(54.00)
IT NCS NTWK PLNG				(17,023.32)
IT SD SAP ADMIN				(70.59)
IT NCS SEC/DIS REC				(5.73)
IT SD STRAT DATA SVS				(7.84)
IT NCS DESKTOP ADM				(10.58)
IT DESKTOP SITE SUP				(1,231.62)
CNP TDU				(3.76)
IT NCS TCOM-BUS DEV				(3,851.18)
IT SD TOOLS SUPPORT				(1.91)
IT SD E-BUSINESS				(281.68)
IT MF Data Storage				(941.77)
IT Mainframe CPU				(37,497.98)
IT Call Cntr-Basic				(0.88)
IT Data Circuit Mgmt				(29,269.56)
IT Tele - Basic Line				(2,176.08)
IT Voice Services				(498.98)
IT Problem Mgmt				(19.52)
IT Houston Electric				9,947,011.91
IT Bus Dev				289,859.44
IT Entex Common				1,903,637.54
IT Entex Metro				653,793.15
IT Entex Rural				430,331.38
IT Pipelines				2,154,698.67
IT Arkla				1,959,433.59

IT Minnegasco		2,004,561.02	2,004,561.02
IT C&I			202,615.75
IT Mgmt Srvs			(0.00)
IT Genco			1,103,994.63
IT Houston Electric			6,471.85
IT Houston Electric			153,382.17
IT Houston Electric			70,576.67
IT Houston Electric			4,665.87
IT Customer Care 90			3,853,177.03
IT Entex Common 903			233,579.12
IT Metered Houston E			94,756.25
IT Metered Houston E			94,756.16
IT Baseline Support			527.34
IT Misc Services			5,729.15
IT SAP			439.45

TOTAL INFORMATION TECHNOLOGY	(0.00)	(0.00)	2,004,561.02	25,035,027.86
	472.25	424.46	4,407,512.99	65,453,624.28

Positive amount = billed amount by co 0002  
Negative amount = receivable amount from co 0002

Excluded Companies	(1,031,256.69)
Excluded Expense Orders	(16,370.22)
Excluded Capital WBS	(330,304.68)
Excluded Capital Orders	908,451.03
Excluded Primaries	(117,789.30)

Ties to Quarterly Overview of Cost Flows 66,040,894.14  
=====

SECOND QTR 2003 SERVICES  
 BILLED FROM CNP CORP

TDU GENCO CERC ---  
 -----  
 -----  
 -----

- CNP TEXAS CNP  
 HOUSTON TEXAS  
 GENCO CNP CNP CNP  
 GAS PIPELINE  
 CORPORATE SUM OF  
 ELECTRIC, GENCO  
 HOLDINGS,  
 RESOURCES  
 MISSISSIPPI  
 TRANSMISSION  
 SERVICES, COSTS  
 AMOUNT LLC LP INC  
 CORP RIV TRANS CO  
 INC - -----  
 -----  
 -----

----- SUMMARIZED  
 CATEGORY 0003 0004  
 0310 0016 0024  
 0027 0033 -----  
 -----  
 -----

Corp Legal 125020  
 379.46 Sr Exec  
 Legal 125021  
 (2,096.49) Finance  
 IT & SS 125066  
 Merg Acq & Divest  
 125092 (285.07)  
 Revenue Accounting  
 125093 (4.54)  
 Benchmarking  
 125099 (88.86)  
 Plant Acct. Admin  
 125104 (53.66)  
 Property  
 Accounting 125105  
 (231.88) Property  
 Accounting 125106  
 Property Tax  
 125111 (470.00)  
 Regulatory  
 Reporting 125112  
 (0.22) Financial  
 Accounting 125114  
 (33.49) Revenue  
 Accounting 125115  
 (71.66) HR -  
 Compensation  
 125166 (61.90) HR  
 - Workforce Plann  
 125175 (508.65)  
 HR-Learning &  
 Organi/ Training  
 125181 2,679.46  
 500.00 HR -  
 Houston Gas Opt  
 125189 (112.51)  
 HR-  
 Arkla, Entex, Suppo  
 125191 (40.66)  
 Shared Services  
 125197 Corp Risk  
 Mgmt/Ins 125203  
 (298.39)  
 Communications  
 125206 (16.25)  
 Advertising&Brand  
 Eq 125207  
 (4,166.00)  
 Strategic Planning  
 125209 (15.89)  
 Finance &  
 Administra 125218  
 (112.00)  
 Branding/Promotions  
 125225 4,166.00  
 Audit Services  
 125400 (307.76)  
 Comm TDU 157500

826,118.19 Comm  
Entex 157501 Comm  
CEGT 157503  
146,313.42 Comm  
Field Svcs 157506  
Comm Properties  
157507 Comm Arkla  
157508 Comm  
Minnegasco 157509  
Comm 77 157510  
Comm 79 157511  
Comm 81 157512  
Comm 80 157513  
Comm 84 157514  
comm 85 157515  
Comm 99 157516  
Comm Mgmt Svcs  
157517 Comm Genco  
157518 547,778.98  
Comm Entex Fuels  
157519 Sr Exec TDU  
157528 647,514.59  
Sr Exec Entex  
157529 Sr Exec  
CEGT 157530  
121,388.61 Sr Exec  
Field Svcs 157533  
Sr Exec Properties  
157534 Sr Exec  
Arkla 157535 Sr  
Exec Minnegasco  
157536 Sr Exec 77  
157537 Sr Exec 79  
157538 Sr Exec 81  
157539 Sr Exec 80  
157540 Sr Exec 84  
157541 Sr Exec 85  
157542 Sr Exec 99  
157543 Sr Exec  
Mgmt Svcs 157544  
Sr Exec Genco  
157545 349,664.47  
HR Houston  
Electric 157557  
2,019,669.89 HR  
Entex Common  
157558 48,195.67  
HR CEGT 157559  
63,047.89  
289,067.81 HR  
Field Svcs 157562  
14,217.51 HR  
Properties 157563  
HR Arkla 157564  
31,608.57 HR  
Minnegasco 157565  
35,205.26 HR 77  
157566 7,066.44 HR  
79 157567 465.45  
HR 81 157568 42.30  
HR 80 157569  
930.91 HR 84  
157570 10,324.61  
HR 85 157571  
5,500.83 HR 99  
157572 1,819.52 HR  
Mgmt Svcs 157573  
HR Genco 157574  
911,149.15 Legal  
Houston Electr  
157587  
2,211,783.74 Legal  
Entex Common  
157588 Legal CEGT  
157589 955,822.61  
Legal MRT 157590  
67,706.81 Legal  
CEPS 157591  
40,472.07 Legal  
Field Svcs 157592  
Legal Properties  
157593 Legal Arkla  
157594 Legal  
Minnegasco 157595  
Legal 77 157596  
Legal 80 157599  
Legal 84 157600  
Legal 85 157601

CERC -----  
-----  
-----  
-----  
----- CNP  
FIELD NATIONAL  
ARK/LA CENTERPOINT  
CNP INDUSTRIAL  
CORPORATE SUM OF  
SERVICES, FURNACE

FINANCE ENERGY  
MARKETING, GAS LA  
UNIT GAS COSTS  
AMOUNT INC COMPANY  
CORP ARKLA INC.  
SUPPLY  
TRANSMISSION - ---  
-----  
-----  
-----  
-----

SUMMARIZED  
CATEGORY 0036 0040  
0047 0062 0077  
0079 0080 -----  
-----  
-----  
-----

---- Corp Legal  
125020 Sr Exec  
Legal 125021  
Finance IT & SS  
125066 (7,368.56)  
Merg Acq & Divest  
125092 Revenue  
Accounting 125093  
Benchmarking  
125099 Plant Acct.  
Admin 125104  
Property  
Accounting 125105  
Property  
Accounting 125106  
Property Tax  
125111 Regulatory  
Reporting 125112  
Financial  
Accounting 125114  
Revenue Accounting  
125115 HR -  
Compensation  
125166 HR -  
Workforce Plann  
125175 HR-Learning  
& Organi/ Training  
125181 HR -  
Houston Gas Opt  
125189 HR-  
Arkla,Entex,Suppo  
125191 Shared  
Services 125197  
(16,700.01) Corp  
Risk Mgmt/Ins  
125203  
Communications  
125206  
Advertising&Brand  
Eq 125207  
Strategic Planning  
125209 Finance &  
Administra 125218  
Branding/Promotions  
125225 Audit  
Services 125400  
Comm TDU 157500  
Comm Entex 157501  
Comm CEGT 157503  
Comm Field Srvs  
157506 32,870.89  
Comm Properties  
157507 Comm Arkla  
157508 138,388.01  
Comm Minnegasco  
157509 Comm 77  
157510 16,337.61  
Comm 79 157511  
1,076.12 Comm 81  
157512 Comm 80  
157513 2,152.27  
Comm 84 157514  
comm 85 157515  
Comm 99 157516  
Comm Mgmt Srvs  
157517 Comm Genco  
157518 Comm Entex  
Fuels 157519 Sr  
Exec TDU 157528 Sr  
Exec Entex 157529  
Sr Exec CEGT  
157530 Sr Exec  
Field Srvs 157533  
27,373.54 Sr Exec  
Properties 157534  
Sr Exec Arkla  
157535 157,717.13  
Sr Exec Minnegasco

157536 Sr Exec 77  
157537 35,259.40  
Sr Exec 79 157538  
2,322.48 Sr Exec  
81 157539 Sr Exec  
80 157540 4,644.94  
Sr Exec 84 157541  
Sr Exec 85 157542  
Sr Exec 99 157543  
Sr Exec Mgmt Srvs  
157544 Sr Exec  
Genco 157545 HR  
Houston Electric  
157557 HR Entex  
Common 157558 HR  
CEGT 157559 HR  
Field Srvs 157562  
50,196.04 HR  
Properties 157563  
HR Arkla 157564  
613,937.31 HR  
Minnegasco 157565  
HR 77 157566  
14,600.43 HR 79  
157567 388.96 HR  
81 157568 HR 80  
157569 777.90 HR  
84 157570 HR 85  
157571 HR 99  
157572 HR Mgmt  
Srvs 157573 HR  
Genco 157574 Legal  
Houston Electr  
157587 Legal Entex  
Common 157588  
Legal CEGT 157589  
Legal MRT 157590  
Legal CEPS 157591  
Legal Field Srvs  
157592 95,302.21  
Legal Properties  
157593 Legal Arkla  
157594 307,161.27  
Legal Minnegasco  
157595 Legal 77  
157596 48,393.44  
Legal 80 157599  
3,374.27 Legal 84  
157600 Legal 85  
157601

CERC -----  
-----  
-----  
-----  
-----

----- CNP UNIT  
GAS CENTERPOINT  
CNP GAS LA TRANS  
CNP CNP GAS  
ILLINOIS CORPORATE  
SUM OF  
TRANSMISSION  
ENERGY RESOURCES  
DIV ALTERNATIVE  
MARKETING GAS  
COSTS AMOUNT CO  
ENTEX CORP OF  
ENTEX FUELS, INC  
CO TRANS CO - ----  
-----  
-----  
-----  
-----

SUMMARIZED  
CATEGORY 0081 0082  
0084 0085 0086  
0099 0123 -----  
-----  
-----  
-----

----- Corp Legal  
125020 Sr Exec  
Legal 125021  
Finance IT & SS  
125066 Merg Acq &  
Divest 125092  
Revenue Accounting  
125093  
Benchmarking  
125099 Plant Acct.  
Admin 125104  
2,534.26 Property  
Accounting 125105  
7,777.72 Property  
Accounting 125106  
2,734.34 Property

Tax 125111  
Regulatory  
Reporting 125112  
4,246.00 Financial  
Accounting 125114  
Revenue Accounting  
125115 HR -  
Compensation  
125166 HR -  
Workforce Plann  
125175 HR-Learning  
& Organi/ Training  
125181 1,100.00 HR  
- Houston Gas Opt  
125189 (369.60)  
HR-  
Arkla,Entex,Suppo  
125191 (173.23)  
Shared Services  
125197 Corp Risk  
Mgmt/Ins 125203  
Communications  
125206  
Advertising&Brand  
Eq 125207  
Strategic Planning  
125209 Finance &  
Administra 125218  
Branding/Promotions  
125225 Audit  
Services 125400  
Comm TDU 157500  
Comm Entex 157501  
528,149.87 Comm  
CEGT 157503 Comm  
Field Srvs 157506  
Comm Properties  
157507 Comm Arkla  
157508 Comm  
Minnegasco 157509  
Comm 77 157510  
Comm 79 157511  
Comm 81 157512  
97.84 Comm 80  
157513 Comm 84  
157514 23,870.54  
comm 85 157515  
12,717.91 Comm 99  
157516 4,206.70  
Comm Mgmt Srvs  
157517 Comm Genco  
157518 Comm Entex  
Fuels 157519  
638.32 Sr Exec TDU  
157528 Sr Exec  
Entex 157529  
240,481.67 Sr Exec  
CEGT 157530 Sr  
Exec Field Srvs  
157533 Sr Exec  
Properties 157534  
Sr Exec Arkla  
157535 Sr Exec  
Minnegasco 157536  
Sr Exec 77 157537  
Sr Exec 79 157538  
Sr Exec 81 157539  
211.13 Sr Exec 80  
157540 Sr Exec 84  
157541 51,516.71  
Sr Exec 85 157542  
27,447.43 Sr Exec  
99 157543 9,078.76  
Sr Exec Mgmt Srvs  
157544 Sr Exec  
Genco 157545 HR  
Houston Electric  
157557 HR Entex  
Common 157558  
980,930.90 HR CEGT  
157559 HR Field  
Srvs 157562 HR  
Properties 157563  
HR Arkla 157564 HR  
Minnegasco 157565  
HR 77 157566 HR 79  
157567 HR 81  
157568 35.38 HR 80  
157569 HR 84  
157570 8,627.72 HR  
85 157571 4,596.72  
HR 99 157572  
3,527.08 HR Mgmt  
Srvs 157573 HR  
Genco 157574 Legal  
Houston Electr  
157587 Legal Entex  
Common 157588



709,579.23 Legal  
 CEGT 157589 Legal  
 MRT 157590 Legal  
 CEPS 157591 Legal  
 Field Srvs 157592  
 Legal Properties  
 157593 Legal Arkla  
 157594 Legal  
 Minnegasco 157595  
 Legal 77 157596  
 Legal 80 157599  
 Legal 84 157600  
 6,748.51 Legal 85  
 157601 1,124.75  
 CERC -----  
 ----- PINE  
 CORPORATE SUM OF  
 PIPELINE COSTS  
 AMOUNT ACQUISITION  
 MINNEGASCO - -----  
 -----  
 -- SUMMARIZED  
 CATEGORY 0124 9072  
 GRAND TOTAL -----  
 -----  
 --- Corp Legal  
 125020 379.46 Sr  
 Exec Legal 125021  
 (2,096.49) Finance  
 IT & SS 125066  
 (7,368.56) Merg  
 Acq & Divest  
 125092 (285.07)  
 Revenue Accounting  
 125093 (4.54)  
 Benchmarking  
 125099 (88.86)  
 Plant Acct. Admin  
 125104 2,480.60  
 Property  
 Accounting 125105  
 7,545.84 Property  
 Accounting 125106  
 2,734.34 Property  
 Tax 125111  
 (470.00)  
 Regulatory  
 Reporting 125112  
 4,245.78 Financial  
 Accounting 125114  
 (33.49) Revenue  
 Accounting 125115  
 (71.66) HR -  
 Compensation  
 125166 (61.90) HR  
 - Workforce Plann  
 125175 (508.65)  
 HR-Learning &  
 Organi/ Training  
 125181 4,279.46 HR  
 - Houston Gas Opt  
 125189 (482.11)  
 HR-  
 Arkla, Entex, Suppo  
 125191 (213.89)  
 Shared Services  
 125197 (16,700.01)  
 Corp Risk Mgmt/Ins  
 125203 (298.39)  
 Communications  
 125206 (16.25)  
 Advertising&Brand  
 Eq 125207  
 (4,166.00)  
 Strategic Planning  
 125209 (15.89)  
 Finance &  
 Administra 125218  
 (112.00)  
 Branding/Promotions  
 125225 4,166.00  
 Audit Services  
 125400 (307.76)  
 Comm TDU 157500  
 826,118.19 Comm  
 Entex 157501  
 528,149.87 Comm  
 CEGT 157503  
 146,313.42 Comm  
 Field Srvs 157506  
 32,870.89 Comm  
 Properties 157507  
 (0.00) Comm Arkla  
 157508 138,388.01  
 Comm Minnegasco  
 157509 86,063.08

86,063.08 Comm 77  
157510 16,337.61  
Comm 79 157511  
1,076.12 Comm 81  
157512 97.84 Comm  
80 157513 2,152.27  
Comm 84 157514  
23,870.54 comm 85  
157515 12,717.91  
Comm 99 157516  
4,206.70 Comm Mgmt  
Srvs 157517 (0.00)  
Comm Genco 157518  
547,778.98 Comm  
Entex Fuels 157519  
638.32 Sr Exec TDU  
157528 647,514.59  
Sr Exec Entex  
157529 240,481.67  
Sr Exec CEGT  
157530 121,388.61  
Sr Exec Field Srvs  
157533 27,373.54  
Sr Exec Properties  
157534 (0.00) Sr  
Exec Arkla 157535  
157,717.13 Sr Exec  
Minnegasco 157536  
175,663.53  
175,663.53 Sr Exec  
77 157537  
35,259.40 Sr Exec  
79 157538 2,322.48  
Sr Exec 81 157539  
211.13 Sr Exec 80  
157540 4,644.94 Sr  
Exec 84 157541  
51,516.71 Sr Exec  
85 157542  
27,447.43 Sr Exec  
99 157543 9,078.76  
Sr Exec Mgmt Srvs  
157544 (0.00) Sr  
Exec Genco 157545  
349,664.47 HR  
Houston Electric  
157557  
2,019,669.89 HR  
Entex Common  
157558  
1,029,126.57 HR  
CEGT 157559  
352,115.70 HR  
Field Srvs 157562  
64,413.55 HR  
Properties 157563  
(0.00) HR Arkla  
157564 645,545.88  
HR Minnegasco  
157565 497,932.81  
533,138.07 HR 77  
157566 21,666.87  
HR 79 157567  
854.41 HR 81  
157568 77.68 HR 80  
157569 1,708.81 HR  
84 157570  
18,952.33 HR 85  
157571 10,097.55  
HR 99 157572  
5,346.60 HR Mgmt  
Srvs 157573 (0.00)  
HR Genco 157574  
911,149.15 Legal  
Houston Electr  
157587  
2,211,783.74 Legal  
Entex Common  
157588 709,579.23  
Legal CEGT 157589  
955,822.61 Legal  
MRT 157590  
67,706.81 Legal  
CEPS 157591  
40,472.07 Legal  
Field Srvs 157592  
95,302.21 Legal  
Properties 157593  
(0.00) Legal Arkla  
157594 307,161.27  
Legal Minnegasco  
157595 290,099.88  
290,099.88 Legal  
77 157596  
48,393.44 Legal 80  
157599 3,374.27  
Legal 84 157600

6,748.51 Legal 85  
157601 1,124.75

SECOND QTR 2003 SERVICES  
BILLED FROM CNP CORP

TDU GENCO  
CERC -----  
-----  
-----  
-----  
-----  
-----  
-----

CNP TEXAS  
HOUSTON  
TEXAS GENCO  
CNP CNP CNP  
GAS  
CORPORATE  
SUM OF  
ELECTRIC,  
GENCO,  
HOLDINGS,  
RESOURCES  
MISSISSIPPI  
TRANSMISSION  
COSTS AMOUNT  
LLC LP INC  
CORP RIV  
TRANS CO - -  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
SUMMARIZED  
CATEGORY  
0003 0004  
0310 0016  
0024 0027 --  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
Legal 99  
157602 Legal  
Mgmt Srvs  
157603 Legal  
Genco 157604  
1,509,508.31  
Legal REII  
157606 Legal  
Products  
157608 Legal  
Northwind  
157609 Legal  
Bond  
Transitio  
157610  
13,204.53  
Legal  
Stranded  
157612  
373,783.39  
Legal Fuel  
Rec 157613  
529,803.78  
CNP Legal  
Power Sys  
157614 Legal  
Gen Mort  
Bond 157615  
235,368.03  
Finance TDU  
157625  
4,395,807.54  
Finance  
Entex 157626  
(82,768.87)  
Finance CEGT  
27 157627  
(15,483.10)  
576,757.04  
Finance MRT  
157628  
7,945.25  
Finance CEPS  
33 157629

Finance  
Field Srvs  
157630  
(5,024.55)  
Finance  
Properties  
157631  
Finance  
Arkla 157632  
(50,805.33)  
Finance  
Minnegasco  
157633  
(74,275.39)  
Finance 77  
157634  
(16,317.56)  
Finance 79  
157635  
(19.02)  
Finance 81  
157636  
(574.47)  
Finance 80  
157637  
(3,706.70)  
Finance 84  
157638  
(88,063.77)  
Finance 85  
157639  
(3,446.19)  
Finance 99  
157640  
(23,561.90)  
Finance Mgmt  
Srvs 157641  
Finance  
Genco 157642  
2,172,788.66  
Finance  
Noram 157643  
83,592.62  
Finance REII  
157644  
Finance STP  
157645  
1,711.90  
Finance  
Products  
157646  
Finance  
Northwind  
157647  
Finance  
Entex Fuels  
157649 Govt  
TDU 157659  
1,804,161.35  
Govt Entex  
157660 Govt  
Genco 157669  
845,698.80  
Illinois Gas  
Transit  
157802  
National  
Furnance 40  
157803 lou.  
Fin Co 47  
157804  
Funding Co  
51 157805  
MRT Holding  
269 157806  
670.36 Genco  
271 157808  
Legal  
Tractebel  
Wise 157812  
Legal IGS  
Vicksburg  
157814 Legal  
Substation  
Imm 157818  
(1,614.17)  
Gas  
Receivable  
157819  
180,626.14  
FinCo II GP  
(0163)  
157820 Pine  
Pipeline  
(0124)  
157821 TX  
Genco  
Holdings

157822  
10,598.82  
CNP Power  
Systems  
157823 -----  
-----  
-----  
-----  
-----  
-----  
----- TOTAL  
CORPORATE  
COSTS  
13,053,849.90  
6,338,800.27  
10,598.82  
119,267.23  
75,652.06  
2,089,349.49  
=====

=====

CERC -----  
-----  
-----  
-----  
-----  
-----

CNP CNP  
PIPELINE  
FIELD  
NATIONAL  
ARK/LA  
CENTERPOINT  
CNP  
INDUSTRIAL  
CORPORATE  
SUM OF  
SERVICES,  
SERVICES,  
FURNACE  
FINANCE  
ENERGY  
MARKETING,  
GAS COSTS  
AMOUNT INC  
INC COMPANY  
CORP ARKLA  
INC SUPPLY -  
-----  
-----  
-----  
-----  
-----  
-----

-----  
-----

SUMMARIZED  
CATEGORY  
0033 0036  
0040 0047  
0062 0077  
0079 -----  
-----  
-----  
-----  
-----  
-----  
-----

Legal 99  
157602 Legal  
Mgmt Srvs  
157603 Legal  
Genco 157604  
Legal REII  
157606 Legal  
Products  
157608 Legal  
Northwind  
157609 Legal  
Bond  
Transitio  
157610 Legal  
Stranded  
157612 Legal  
Fuel Rec  
157613 CNP  
Legal Power  
Sys 157614  
Legal Gen  
Mort Bond

157615  
Finance TDU  
157625  
Finance  
Entex 157626  
Finance CEGT  
27 157627  
Finance MRT  
157628  
Finance CEPS  
33 157629  
9,407.61  
Finance  
Field Srvs  
157630  
161,571.09  
Finance  
Properties  
157631  
Finance  
Arkla 157632  
1,064,175.02  
Finance  
Minnegasco  
157633  
Finance 77  
157634  
110,330.27  
Finance 79  
157635  
24,284.40  
Finance 81  
157636  
Finance 80  
157637  
Finance 84  
157638  
Finance 85  
157639  
Finance 99  
157640  
Finance Mgmt  
Srvs 157641  
Finance  
Genco 157642  
Finance  
Noram 157643  
Finance REII  
157644  
Finance STP  
157645  
Finance  
Products  
157646  
Finance  
Northwind  
157647  
Finance  
Entex Fuels  
157649 Govt  
TDU 157659  
Govt Entex  
157660 Govt  
Genco 157669  
Illinois Gas  
Transit  
157802  
National  
Furnance 40  
157803  
1,989.74  
Iou. Fin Co  
47 157804  
1,558.19  
Funding Co  
51 157805  
MRT Holding  
269 157806  
Genco 271  
157808 Legal  
Tractebel  
Wise 157812  
30,277.22  
Legal IGS  
Vicksburg  
157814  
8,401.85  
Legal  
Substation  
Imm 157818  
Gas  
Receivable  
157819 FinCo  
II GP (0163)  
157820 Pine  
Pipeline  
(0124)  
157821 TX

Genco  
Holdings  
157822 CNP  
Power  
Systems  
157823 -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- TOTAL  
CORPORATE  
COSTS  
80,156.90  
367,313.77  
1,989.74  
1,558.19  
2,257,310.17  
224,921.15  
36,473.81  
=====

=====

CERC -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

--- UNIT GAS  
CENTERPOINT  
CNP GAS LA  
TRANS CNP  
CORPORATE  
SUM OF LA  
UNIT GAS  
TRANSMISSION  
ENERGY  
RESOURCES  
DIV  
ALTERNATIVE  
COSTS AMOUNT  
TRANSMISSION  
CO ENTEX  
CORP OF  
ENTEX FUELS,  
INC -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- SUMMARIZED  
CATEGORY  
0080 0081  
0082 0084  
0085 0086 --  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
Legal 99  
157602 Legal  
Mgmt Srvs  
157603 Legal  
Genco 157604  
Legal REII  
157606 Legal  
Products  
157608 Legal  
Northwind  
157609 Legal  
Bond  
Transitio  
157610 Legal  
Stranded  
157612 Legal  
Fuel Rec  
157613 CNP  
Legal Power  
Sys 157614  
Legal Gen  
Mort Bond  
157615



Finance TDU  
157625  
Finance  
Entex 157626  
2,751,881.59  
Finance CEGT  
27 157627  
Finance MRT  
157628  
Finance CEPS  
33 157629  
Finance  
Field Srvs  
157630  
Finance  
Properties  
157631  
Finance  
Arkla 157632  
Finance  
Minnegasco  
157633  
Finance 77  
157634  
Finance 79  
157635  
Finance 81  
157636  
28,917.65  
Finance 80  
157637  
34,445.69  
Finance 84  
157638  
464,339.21  
Finance 85  
157639  
35,048.24  
Finance 99  
157640  
Finance Mgmt  
Srvs 157641  
Finance  
Genco 157642  
Finance  
Noram 157643  
Finance REII  
157644  
Finance STP  
157645  
Finance  
Products  
157646  
Finance  
Northwind  
157647  
Finance  
Entex Fuels  
157649  
4,205.05  
Govt TDU  
157659 Govt  
Entex 157660  
88,645.73  
Govt Genco  
157669  
Illinois Gas  
Transit  
157802  
National  
Furnance 40  
157803 lou.  
Fin Co 47  
157804  
Funding Co  
51 157805  
MRT Holding  
269 157806  
Genco 271  
157808 Legal  
Tractebel  
Wise 157812  
Legal IGS  
Vicksburg  
157814 Legal  
Substation  
Imm 157818  
Gas  
Receivable  
157819 FinCo  
II GP (0163)  
157820 Pine  
Pipeline  
(0124)  
157821 TX  
Genco  
Holdings  
157822 CNP



4,395,807.54  
Finance  
Entex 157626  
(82,768.87)  
Finance CEGT  
27 157627  
561,273.94  
Finance MRT  
157628  
7,945.25  
Finance CEPS  
33 157629  
9,407.61  
Finance  
Field Srvs  
157630  
156,546.54  
Finance  
Properties  
157631  
(0.00)  
Finance  
Arkla 157632  
1,013,369.69  
Finance  
Minnegasco  
157633  
666,591.43  
592,316.04  
Finance 77  
157634  
94,012.71  
Finance 79  
157635  
24,265.38  
Finance 81  
157636  
28,343.18  
Finance 80  
157637  
30,738.99  
Finance 84  
157638  
376,275.44  
Finance 85  
157639  
31,602.05  
Finance 99  
157640  
90,400.76  
66,838.86  
Finance Mgmt  
Srvs 157641  
(0.00)  
Finance  
Genco 157642  
2,172,788.66  
Finance  
Noram 157643  
83,592.62  
Finance REII  
157644  
(0.00)  
Finance STP  
157645  
1,711.90  
Finance  
Products  
157646  
(0.00)  
Finance  
Northwind  
157647  
(0.00)  
Finance  
Entex Fuels  
157649  
4,205.05  
Govt TDU  
157659  
1,804,161.35  
Govt Entex  
157660  
88,645.73  
Govt Genco  
157669  
845,698.80  
Illinois Gas  
Transit  
157802  
1,872.08  
1,872.08  
National  
Furnance 40  
157803  
1,989.74  
Iou. Fin Co  
47 157804

1,558.19  
Funding Co  
51 157805  
(0.00) MRT  
Holding 269  
157806  
670.36 Genco  
271 157808  
400.19  
400.19 Legal  
Tractebel  
Wise 157812  
30,277.22  
Legal IGS  
Vicksburg  
157814  
8,401.85  
Legal  
Substation  
Imm 157818  
(1,614.17)  
Gas  
Receivable  
157819  
180,626.14  
FinCo II GP  
(0163)  
157820  
(0.00) Pine  
Pipeline  
(0124)  
157821  
685.17  
685.17 TX  
Genco  
Holdings  
157822  
10,598.82  
CNP Power  
Systems  
157823  
(0.00) -----  
-----  
-----  
-----  
-----  
-----  
-----  
--- TOTAL  
CORPORATE  
COSTS  
109,863.01  
1,872.08  
685.17  
1,716,350.73  
32,519,069.15  
=====  
=====  
=====  
=====

SECOND QTR 2003 SERVICES  
BILLED FROM CNP CORP

TDU GENCO  
CERC -----  
-----  
-----  
-----  
-----  
-----  
-----

CNP TEXAS  
CNP HOUSTON  
TEXAS GENCO  
CNP CNP CNP  
GAS PIPELINE  
SUPPORT SUM  
OF ELECTRIC,  
GENCO  
HOLDINGS,  
RESOURCES  
MISSISSIPPI  
TRANSMISSION  
SERVICES,  
SERVICES  
AMOUNT LLC  
LP INC CORP  
RIV TRANS CO  
INC - -----  
-----  
-----  
-----  
-----  
-----  
-----

SUMMARIZED  
CATEGORY  
0003 0004  
0310 0016  
0024 0027  
0033 -----  
-----  
-----  
-----  
-----  
-----  
-----

FM CORP RE &  
FM MGR  
156101  
(402.20) FM  
PROJECT  
MANAGEMENT  
156102  
54,405.99 FM  
PROJECT  
SUPPORT  
156103  
(255.69) FM  
BLDG OPN - N  
ZONE 156105  
(22.65) FM  
BLDG OPN - C  
ZONE 156106  
(311.10) FM  
BLDG OPN - S  
ZONE 156107  
(551.32) FM  
1111  
LOUISIANA  
156108  
(2,240.09)  
FM IBSC  
Facility  
156109  
(79.15) FM  
ECDC 156111  
FS PAYROLL  
PROC MGR  
156120  
(8.51) OSS  
OFFICE SERV  
MGMT 156130  
(18.61) OSS  
HOU MAIL  
SRVS 156132  
(36.28) OSS  
RECORD  
ARCHIVES  
156135





DIVERS  
156152 P&L  
A/P PROCESS  
MGR 156153  
SEC SECURITY  
MGR 156160  
SEC Cen  
Monitor/Patr  
156161 SEC  
Central  
Monitor  
156162 SEC  
SECURITY MGR  
156163 SS VP  
SHARED SERV  
156165 FS  
BUS  
SOLUTIONS  
156168 SS SH  
SRVS ADMIN  
156171  
6,463.41 SS  
Houston  
Electric  
157738 SS  
Entex Common  
157739 SS  
Entex Metro  
157740 SS  
Entex Rural  
157741 SS  
Pipelines  
157742 SS  
Field Srvs  
157743  
36,854.48 SS  
Properties  
157744 SS  
Arkla 157745  
625,168.91  
SS  
Minnegasco  
157746 SS 77  
157747  
11,642.65 SS  
99 157748 SS  
Mgmt Srvs  
157749 SS  
Genco 157750

-----  
-----  
-----  
-----  
-----

-----  
TOTAL  
SUPPORT  
SERVICES  
36,854.48  
(0.00)  
(0.00)  
648,063.93  
11,642.65  
(0.00)  
(0.00)  
=====

=====

CERC -----  
-----  
-----  
-----  
-----

-----  
UNIT GAS  
CENTERPOINT  
CNP GAS LA  
TRANS CNP  
CNP GAS  
SUPPORT SUM  
OF  
TRANSMISSION  
ENERGY  
RESOURCES  
DIV  
ALTERNATIVE  
MARKETING  
SERVICES  
AMOUNT CO  
ENTEX CORP  
OF ENTEx





SS Entex  
Rural 157741  
59,890.07 SS  
Pipelines  
157742 SS  
Field Srvs  
157743 SS  
Properties  
157744 SS  
Arkla 157745  
SS  
Minnegasco  
157746 SS 77  
157747 SS 99  
157748  
1,266.05 SS  
Mgmt Srvs  
157749 SS  
Genco 157750

-----  
-----  
-----  
-----  
-----

TOTAL  
SUPPORT  
SERVICES  
(0.00)  
1,406,085.54  
(0.00)  
(0.00)  
(0.00)  
1,266.05

=====  
=====  
=====  
=====  
=====

CERC -----  
-----  
-----  
-----

-- CNP  
ILLINOIS  
PINE SUPPORT  
SUM OF GAS  
PIPELINE  
SERVICES  
AMOUNT TRANS  
CO  
ACQUISITION  
MINNEGASCO -  
-----  
-----  
-----  
-----

SUMMARIZED  
CATEGORY  
0123 0124  
9072 GRAND  
TOTAL -----  
-----  
-----  
-----

----- FM  
CORP RE & FM  
MGR 156101  
3,355.70 FM  
PROJECT  
MANAGEMENT  
156102  
69,871.59 FM  
PROJECT  
SUPPORT  
156103  
(255.69) FM  
BLDG OPN - N  
ZONE 156105  
(22.65) FM  
BLDG OPN - C  
ZONE 156106  
(311.10) FM  
BLDG OPN - S  
ZONE 156107  
(551.32) FM  
1111  
LOUISIANA  
156108  
(2,240.09)  
FM IBSC  
Facility  
156109  
(79.15) FM

ECDC 156111  
(0.00) FS  
PAYROLL PROC  
MGR 156120  
(8.51) OSS  
OFFICE SERV  
MGMT 156130  
5,397.50 OSS  
HOU MAIL  
SRVS 156132  
(36.28) OSS  
RECORD  
ARCHIVES  
156135  
(202.49) OSS  
HOUSTON  
FORMS 156136  
(235.27) OSS  
HOU GRAPHICS  
156137  
(107.34) P&L  
LDC  
Purchasing  
156146  
(227.36) P&L  
CORP PURCH  
156148  
(186.59) P&L  
E:Procurement  
156151  
(88.20) P&L  
SUPPLIER  
DIVERS  
156152  
(6,731.24)  
P&L A/P  
PROCESS MGR  
156153  
(167.40) SEC  
SECURITY MGR  
156160  
(0.00) SEC  
Cen  
Monitor/Patr  
156161  
(8,240.84)  
SEC Central  
Monitor  
156162  
(0.00) SEC  
SECURITY MGR  
156163  
(1.06) SS VP  
SHARED SERV  
156165  
(21.91) FS  
BUS  
SOLUTIONS  
156168  
(1.06) SS SH  
SRVS ADMIN  
156171  
6,463.41 SS  
Houston  
Electric  
157738  
1,258,407.05  
SS Entex  
Common  
157739  
1,209,601.56  
SS Entex  
Metro 157740  
128,385.91  
SS Entex  
Rural 157741  
59,890.07 SS  
Pipelines  
157742  
183,311.83  
SS Field  
Srvs 157743  
36,854.48 SS  
Properties  
157744  
(0.00) SS  
Arkla 157745  
625,168.91  
SS  
Minnegasco  
157746  
125,648.38  
125,648.38  
SS 77 157747  
11,642.65 SS  
99 157748  
1,266.05 SS  
Mgmt Srvs

157749  
(0.00) SS  
Genco 157750  
382,240.96 -  
-----  
-----  
-----  
TOTAL  
SUPPORT  
SERVICES  
(0.00)  
(0.00)  
125,648.38  
4,087,790.50  
=====  
=====  
=====  
=====

SECOND QTR 2003 SERVICES  
BILLED FROM CNP CORP

TDU GENCO CERC  
-----  
-----  
-----  
-----  
----- CNP TEXAS  
HOUSTON TEXAS  
GENCO CNP CNP  
INFORMATION SUM  
OF ELECTRIC,  
GENCO HOLDINGS,  
RESOURCES  
MISSISSIPPI  
TECHNOLOGY  
AMOUNT LLC LP  
INC CORP RIV  
TRANS - -----  
-----  
-----  
-----

-- SUMMARIZED  
CATEGORY 0003  
0004 0310 0016  
0024 -----  
-----  
-----

-- IT  
ADMINISTRATION  
156200  
(40,049.07) IT  
NCS LAN  
SERVICES 156202  
(91.67) IT NCS  
ENTERPRISE OP  
156203 (844.31)  
IT NCS NTWK  
PLNG 156204  
(13,416.06) IT  
SD SAP ESD  
156213 2,685.20  
IT NCS SEC/DIS  
REC 156215  
(404.63) IT SD  
STRAT DATA SVS  
156216 (63.56)  
IT NCS DESKTOP  
ADM 156219  
(380.78) IT  
DESKTOP SITE  
SUP 156222  
(3,708.99) CNP  
TDU 156226  
(125.08) IT NCS  
TCOM-BUS DEV  
156232  
(2,059.99) IT  
SD ENT HR &  
CORP 156234  
(24.50) IT SD  
TOOLS SUPPORT  
156240 (51.47)  
IT SD E-  
BUSINESS 156242  
(14.19) IT MF  
Data Storage  
156246 IT  
Mainframe CPU  
156248 IT Data  
Circuit Mgmt  
156251  
(2,331.20) IT  
Tele - Basic  
Line 156256  
(797.38) IT  
Voice Svs -  
MAC's 156260  
(33.15) IT  
Voice Services  
156278  
(5,509.62) IT  
Problem Mgmt  
156281 (391.81)  
IT ARCHITECTURE  
156286 (110.44)  
IT Houston  
Electric 157689  
8,687,001.87 IT  
Customer Care

157690 (0.00)  
IT Bus Dev  
157691  
264,229.53 IT  
Entex Common  
157692 IT Entex  
Metro 157693 IT  
Entex Rural  
157694 IT  
Pipelines  
157695 IT Arkla  
157696 IT  
Minnegasco  
157697 IT C&I  
157698 IT Mgmt  
Srvs 157699 IT  
Genco 157700  
891,415.12 IT  
Houston 101455  
157701  
184,105.87 IT  
Bus Dev -  
112078 157702  
IT Houston  
Electric 157760  
4,987.07 IT  
Houston  
Electric 157761  
43,079.10 IT  
Houston  
Electric 157763  
62,822.80 IT  
Houston  
Electric 157764  
3,827.17 IT  
Customer Care  
90 157769  
3,022,803.88 IT  
Entex Common  
903 157779 IT  
Arkla 903  
157787 IT  
Metered Houston  
E 157790  
17,383.00 IT  
Metered Houston  
E 157791  
17,382.87 IT  
Misc Services  
(351.57) IT SAP

-----  
-----  
-----  
- TOTAL  
INFORMATION  
TECHNOLOGY  
12,239,548.89  
891,415.12  
(0.00) (0.00)  
(0.00) -----  
-----  
-----

----- GRAND  
TOTAL  
26,586,075.47  
7,612,456.35  
10,598.82  
119,267.23  
75,652.06  
=====

=====  
=====  
=====  
Positive amount  
= billed by  
company 0002  
Negative amount  
= receivable  
from company  
0002  
CERC -----  
-----  
-----  
-----  
-----

CNP CNP CNP GAS  
PIPELINE FIELD  
NATIONAL ARK/LA  
CENTERPOINT CNP  
INFORMATION  
TRANSMISSION  
SERVICES,  
SERVICES,

FURNACE FINANCE  
ENERGY  
MARKETING,  
TECHNOLOGY CO  
INC INC COMPANY  
CORP ARKLA INC

----- 0027  
0033 0036 0040  
0047 0062 0077  
-----  
-----  
-----

----- IT  
ADMINISTRATION  
IT NCS LAN  
SERVICES IT NCS  
ENTERPRISE OP  
IT NCS NTKW  
PLNG 140.09 IT  
SD SAP ESD IT  
NCS SEC/DIS REC  
IT SD STRAT  
DATA SVS IT NCS  
DESKTOP ADM IT  
DESKTOP SITE  
SUP CNP TDU IT  
NCS TCOM-BUS  
DEV IT SD ENT  
HR & CORP IT SD  
TOOLS SUPPORT  
IT SD E-  
BUSINESS IT MF  
Data Storage  
(702.47) IT  
Mainframe CPU  
(27,969.98) IT  
Data Circuit  
Mgmt IT Tele -  
Basic Line IT  
Voice Svs -  
MAC's IT Voice  
Services IT

Problem Mgmt IT  
ARCHITECTURE IT  
Houston  
Electric IT  
Customer Care  
IT Bus Dev IT  
Entex Common IT  
Entex Metro IT  
Entex Rural IT  
Pipelines  
2,049,921.06 IT  
Arkla  
1,533,895.45 IT  
Minnegasco IT  
C&I 2,905.68 IT  
Mgmt Srvs IT  
Genco IT  
Houston 101455  
IT Bus Dev -  
112078 3,967.08  
IT Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Customer Care  
90 IT Entex  
Common 903 IT  
Arkla 903  
100,503.20 IT  
Metered Houston  
E IT Metered  
Houston E  
483.41 -----  
-----  
-----

----- TOTAL  
INFORMATION  
TECHNOLOGY  
2,049,921.06  
(0.00) (0.00)  
(0.00) (0.00)  
1,610,316.78

2,905.68 -----  
-----  
-----  
-----  
-----  
-----  
4,322,582.38  
80,156.90  
404,168.25  
1,989.74  
1,558.19  
4,515,690.88  
239,469.48  
=====

Positive amount  
= billed by  
company 0002  
Negative amount  
= receivable  
from company  
0002

INDUSTRIAL UNIT  
GAS CENTERPOINT  
CNP GAS LA  
TRANS CNP  
INFORMATION GAS  
LA UNIT GAS  
TRANSMISSION  
ENERGY  
RESOURCES DIV  
ALTERNATIVE  
TECHNOLOGY  
SUPPLY  
TRANSMISSION CO  
ENTEX CORP OF  
ENTEX FUELS,  
INC

0079 0080 0081  
0082 0084 0085  
0086 -----  
-----  
-----

IT  
ADMINISTRATION  
IT NCS LAN  
SERVICES IT NCS  
ENTERPRISE OP  
IT NCS NTKW  
PLNG IT SD SAP  
ESD IT NCS  
SEC/DIS REC IT  
SD STRAT DATA  
SVS IT NCS  
DESKTOP ADM IT  
DESKTOP SITE  
SUP CNP TDU IT  
NCS TCOM-BUS  
DEV IT SD ENT  
HR & CORP IT SD  
TOOLS SUPPORT  
IT SD E-  
BUSINESS IT MF  
Data Storage IT  
Mainframe CPU  
IT Data Circuit  
Mgmt (10,417.96  
) IT Tele -  
Basic Line IT  
Voice Svs -  
MAC's IT Voice  
Services IT  
Problem Mgmt IT  
ARCHITECTURE IT  
Houston  
Electric IT  
Customer Care  
IT Bus Dev IT  
Entex Common  
1,458,639.98 IT  
Entex Metro  
584,940.40 IT  
Entex Rural  
430,746.66 IT



Pipelines IT  
Arkla IT  
Minnegasco IT  
C&I 2,905.68  
2,907.71  
2,905.68  
2,907.71  
2,907.71 IT  
Mgmt Srvs IT  
Genco IT  
Houston 101455  
IT Bus Dev -  
112078 IT  
Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Electric IT  
Houston  
Customer Care  
90 IT Entex  
Common 903  
214,557.20 IT  
Arkla 903 IT  
Metered Houston  
E IT Metered  
Houston E  
2,416.98 -----  
-----  
-----  
-----

----- TOTAL  
INFORMATION  
TECHNOLOGY  
2,905.68  
2,907.71  
2,905.68  
2,680,883.26  
2,907.71  
2,907.71 (0.00)  
-----  
-----  
-----  
-----

-----  
39,379.49  
48,302.78  
32,167.68  
9,404,487.28  
558,010.40  
83,842.76  
4,843.37  
=====

=====

Positive amount  
= billed by  
company 0002  
Negative amount  
= receivabl  
from company  
0002  
CNP CNP GAS  
ILLINOIS PINE  
INFORMATION  
MARKETING GAS  
PIPELINE  
TECHNOLOGY CO  
TRANS CO  
ACQUISITION  
MINNEGASCO - --  
-----  
-----  
-----

0099 0123 0124  
9072 GRAND  
TOTAL -----  
-----  
-----

----- IT  
ADMINISTRATION  
(40,049.07) IT  
NCS LAN  
SERVICES  
(91.67) IT NCS  
ENTERPRISE OP  
(844.31) IT NCS  
NTWK PLNG  
(13,275.97) IT

SD SAP ESD  
2,685.20 IT NCS  
SEC/DIS REC  
(404.63) IT SD  
STRAT DATA SVS  
(63.56) IT NCS  
DESKTOP ADM  
(380.78) IT  
DESKTOP SITE  
SUP (3,708.99)  
CNP TDU  
(125.08) IT NCS  
TCOM-BUS DEV  
(2,059.99) IT  
SD ENT HR &  
CORP (24.50) IT  
SD TOOLS  
SUPPORT (51.47)  
IT SD E-  
BUSINESS  
(14.19) IT MF  
Data Storage  
(702.47) IT  
Mainframe CPU  
(27,969.98) IT  
Data Circuit  
Mgmt  
(12,749.16) IT  
Tele - Basic  
Line (797.38)  
IT Voice Svcs -  
MAC's (33.15)  
IT Voice  
Services  
(5,509.62) IT  
Problem Mgmt  
(391.81) IT  
ARCHITECTURE  
(110.44) IT  
Houston  
Electric  
8,687,001.87 IT  
Customer Care  
(0.00) IT Bus  
Dev 264,229.53  
IT Entex Common  
1,458,639.98 IT  
Entex Metro  
584,940.40 IT  
Entex Rural  
430,746.66 IT  
Pipelines  
2,049,921.06 IT  
Arkla  
1,533,895.45 IT  
Minnegasco  
1,746,662.82  
1,746,662.82 IT  
C&I 2,907.69  
20,347.86 IT  
Mgmt Srvs  
(0.00) IT Genco  
184,105.87 IT  
Houston 101455  
184,105.87 IT  
Bus Dev -  
112078 3,967.08  
IT Houston  
Electric  
4,987.07 IT  
Houston  
Electric  
43,079.10 IT  
Houston  
Electric  
62,822.80 IT  
Houston  
Electric  
3,827.17 IT  
Customer Care  
90 3,022,803.88  
IT Entex Common  
903 214,557.20  
IT Arkla 903  
100,503.20 IT  
Metered Houston  
E 17,383.00 IT  
Metered Houston  
E 17,382.87  
2,065.41 483.41  
-----  
-----  
-----  
-----  
TOTAL  
INFORMATION  
TECHNOLOGY  
2,907.69 (0.00)

(0.00)  
1,746,662.82  
21,239,095.79 -  
-----  
-----  
-----  
-----  
-----  
114,036.75  
1,872.08 685.17  
3,588,661.93  
57,845,955.44  
=====  
=====  
=====  
=====  
=====  
57,845,955.44  
=====  
=====  
Positive amount  
= billed by  
company 0002  
Negative amount  
= receivabl  
from company  
0002 Excluded  
Companies  
1,287,120.74  
Excluded  
Expense Orders  
128,480.29  
Excluded  
Capital WBS,  
Capital Orders,  
Primaries and  
Rent 520,988.25  
Calculated  
Check  
59,782,544.56  
Total per  
Costflow  
Overview  
59,782,544.56

CORPORATE COSTS

Summarized Category	Sum of Amount	TDU		GENCO		CERC		
		CNP Houston Electric, LLC	Texas Genco, LP	Texas Genco Holdings, Inc	CNP Resources Corp	CNP Mississippi Riv Trans		
		0003	0004	0310	0016	0024		
Corp Communications	125019	(487.09)						
Corp Legal	125020	526.24						
Finance IT & SS	125066							
Merg Acq & Divest	125092	(9,661.66)						
Benchmarking	125099	(36.69)						
Prop Acctg Services	125104	(15.29)						
Property Accounting	125105	(77.51)						
Property Accounting	125106							
Property Tax	125111	1,916.94						
Regulatory Reporting	125112	(7.30)						
Revenue Accounting	125115	(16.11)						
HR - Compensation	125166	(171.61)						
HR - Workforce Planning	125175	(102.25)						
HR-Corp Services	125183	(48.75)						
HR - Houston Gas Opt	125189	(48.43)						
HR-Arkla,Entex,Support	125191	(298.27)						
Shared Services	125197							
Corp Ins/Risk Mgmt	125203	(35.58)						
Communications	125206	(54.73)						
Finance & Administra	125218	(67.26)						
Audit Services	125400	(171.70)						
Comm TDU	157500	543,455.26						
Comm Entex	157501							
Comm CEGT	157503							
Comm Field Srvs	157506							
Comm Properties	157507							
Comm Arkla	157508							
Comm Minnegasco	157509							
Comm 77	157510							
Comm 79	157511							
Comm 81	157512							
Comm 80	157513							
Comm 84	157514							
comm 85	157515							
Comm 99	157516							
Comm Mgmt Srvs	157517							
Comm Genco	157518		243,234.46					
Sr Exec TDU	157528	445,105.57						
Sr Exec Entex	157529							
Sr Exec CEGT	157530							
Sr Exec Field Srvs	157533							
Sr Exec Properties	157534							
Sr Exec Arkla	157535							
Sr Exec Minnegasco	157536							
Sr Exec 77	157537							
Sr Exec 79	157538							
Sr Exec 81	157539							
Sr Exec 80	157540							
Sr Exec 84	157541							
Sr Exec 85	157542							
Sr Exec 99	157543							
Sr Exec Mgmt Srvs	157544							
Sr Exec Genco	157545		240,361.48					
HR Houston Electric	157557	1,850,589.82						
HR Entex Common	157558				(45,859.46)			
HR CEGT	157559				(59,991.75)			
HR Field Srvs	157562				(13,528.34)			
HR Properties	157563							
HR Arkla	157564				(30,076.40)			
HR Minnegasco	157565				(33,498.74)			
HR 77	157566				(6,723.91)			
HR 79	157567				(442.89)			
HR 81	157568				(40.27)			
HR 80	157569				(885.78)			
HR 84	157570				(9,824.16)			
HR 85	157571				(5,234.17)			
HR 99	157572				(1,731.31)			
HR Mgmt Srvs	157573							
HR Genco	157574		847,565.32					
Legal Houston Electr	157587	1,747,459.61						
Legal Entex Common	157588							
Legal CEGT	157589							
Legal MRT	157590						42,688.54	
Legal CEPS	157591							
Legal Field Srvs	157592							
Legal Properties	157593							
Legal Arkla	157594							

Legal Minnegasco	157595					
Legal 77	157596					
Legal 80	157599					
Legal 84	157600					
Legal 85	157601					
Legal 99	157602					
Legal Mgmt Srvs	157603					
Legal Genco	157604		856,701.33			
Legal REII	157606					
Legal Products	157608					
Legal Northwind	157609					
Legal Bond Transitio	157610	(10,472.62)				
Legal Stranded	157612	220,104.42				
Legal Fuel Rec	157613	16,381.48				
CNP Legal Power Sys.	157614					
Legal Phonoscope	157617	37,388.77				
FinanceTDU	157625	6,036,972.92				
Finance Entex	157626			213,393.80		
Finance CEGT 27	157627			36,460.99		
Finance MRT	157628					11,505.17
Finance CEPS 33	157629					
Finance Field Srvs	157630			12,283.19		
Finance Properties	157631					

CERC

Sum of Amount	CNP Gas			National	Ark/La	CenterPoint
	Transmission Co	CNP Pipeline Services Inc	CNP Field Services, Inc	Furnace Company	Finance Corp	Energy Arkla
Summarized Category	0027	0033	0036	0040	0047	0062
Corp Communications	125019					
Corp Legal	125020					
Finance IT & SS	125066					(6,006.74)
Merg Acq & Divest	125092					
Benchmarking	125099					
Prop Acctg Services	125104					
Property Accounting	125105					
Property Accounting	125106					
Property Tax	125111					
Regulatory Reporting	125112					616.00
Revenue Accounting	125115					
HR - Compensation	125166					
HR - Workforce Planning	125175					
HR-Corp Services	125183					
HR - Houston Gas Opt	125189					
HR-Arkla, Entex, Support	125191					
Shared Services	125197					(14,699.62)
Corp Ins/Risk Mgmt	125203					
Communications	125206					
Finance & Administra	125218					
Audit Services	125400					
Comm TDU	157500					
Comm Entex	157501					
Comm CEGT	157503	81,968.87				
Comm Field Srvs	157506		18,335.54			
Comm Properties	157507					
Comm Arkla	157508					199,277.69
Comm Minnegasco	157509					
Comm 77	157510					
Comm 79	157511					
Comm 81	157512					
Comm 80	157513					
Comm 84	157514					
comm 85	157515					
Comm 99	157516					
Comm Mgmt Srvs	157517					
Comm Genco	157518					
Sr Exec TDU	157528					
Sr Exec Entex	157529					
Sr Exec CEGT	157530	83,443.30				
Sr Exec Field Srvs	157533		18,816.74			
Sr Exec Properties	157534					
Sr Exec Arkla	157535					125,187.17
Sr Exec Minnegasco	157536					
Sr Exec 77	157537					
Sr Exec 79	157538					
Sr Exec 81	157539					
Sr Exec 80	157540					
Sr Exec 84	157541					
Sr Exec 85	157542					
Sr Exec 99	157543					
Sr Exec Mgmt Srvs	157544					
Sr Exec Genco	157545					
HR Houston Electric	157557					
HR Entex Common	157558					
HR CEGT	157559	387,309.73				
HR Field Srvs	157562		73,875.89			
HR Properties	157563					
HR Arkla	157564					646,063.72
HR Minnegasco	157565					
HR 77	157566					
HR 79	157567					
HR 81	157568					

HR 80	157569				
HR 84	157570				
HR 85	157571				
HR 99	157572				
HR Mgmt Srvs	157573				
HR Genco	157574				
Legal Houston Electr	157587				
Legal Entex Common	157588				
Legal CEGT	157589	653,150.44			
Legal MRT	157590				
Legal CEPS	157591		21,651.99		
Legal Field Srvs	157592			72,969.11	
Legal Properties	157593				
Legal Arkla	157594				301,181.52
Legal Minnegasco	157595				
Legal 77	157596				
Legal 80	157599				
Legal 84	157600				
Legal 85	157601				
Legal 99	157602				
Legal Mgmt Srvs	157603				
Legal Genco	157604				
Legal REII	157606				
Legal Products	157608				
Legal Northwind	157609				
Legal Bond Transitio	157610				
Legal Stranded	157612				
Legal Fuel Rec	157613				
CNP Legal Power Sys.	157614				
Legal Phonoscope	157617				
FinanceTDU	157625				
Finance Entex	157626				
Finance CEGT 27	157627	846,517.22			
Finance MRT	157628				
Finance CEPS 33	157629		6,238.92		
Finance Field Srvs	157630			206,123.34	
Finance Properties	157631				

CERC

Sum of Amount	CERC					
	CNP Marketing, Inc	Industrial Gas Supply	La Unit Gas Transmission	Unit Gas Transmission Co	CenterPoint Energy Entex	CNP Gas Resources Corp
	0077	0079	0080	0081	0082	0084
Corp Communications	125019					
Corp Legal	125020					
Finance IT & SS	125066					
Merg Acq & Divest	125092					
Benchmarking	125099					
Prop Acctg Services	125104				3,024.76	
Property Accounting	125105				4,544.05	
Property Accounting	125106				826.37	
Property Tax	125111					
Regulatory Reporting	125112				11,627.00	
Revenue Accounting	125115					
HR - Compensation	125166					
HR - Workforce Planning	125175					
HR-Corp Services	125183					
HR - Houston Gas Opt	125189				(137.88)	
HR-Arkla,Entex,Support	125191				(548.87)	
Shared Services	125197					
Corp Ins/Risk Mgmt	125203					
Communications	125206					
Finance & Administra	125218					
Audit Services	125400					
Comm TDU	157500					
Comm Entex	157501				597,525.19	
Comm CEGT	157503					
Comm Field Srvs	157506					
Comm Properties	157507					
Comm Arkla	157508					
Comm Minnegasco	157509					
Comm 77	157510	9,113.20				
Comm 79	157511		600.27			
Comm 81	157512			54.57		
Comm 80	157513			1,200.54		
Comm 84	157514					13,315.10
comm 85	157515					
Comm 99	157516					
Comm Mgmt Srvs	157517					
Comm Genco	157518					
Sr Exec TDU	157528					
Sr Exec Entex	157529				190,881.09	
Sr Exec CEGT	157530					
Sr Exec Field Srvs	157533					
Sr Exec Properties	157534					
Sr Exec Arkla	157535					
Sr Exec Minnegasco	157536					
Sr Exec 77	157537	27,986.95				
Sr Exec 79	157538		1,843.46			
Sr Exec 81	157539				167.58	
Sr Exec 80	157540			3,686.91		
Sr Exec 84	157541					40,891.12

Sr Exec 85	157542						
Sr Exec 99	157543						
Sr Exec Mgmt Srvs	157544						
Sr Exec Genco	157545						
HR Houston Electric	157557						
HR Entex Common	157558					1,005,395.55	
HR CEGT	157559						
HR Field Srvs	157562						
HR Properties	157563						
HR Arkla	157564						
HR Minnegasco	157565						
HR 77	157566	27,013.05					
HR 79	157567		1,199.77				
HR 81	157568					109.09	
HR 80	157569			2,400.24			
HR 84	157570						26,618.51
HR 85	157571						
HR 99	157572						
HR Mgmt Srvs	157573						
HR Genco	157574						
Legal Houston Electr	157587						
Legal Entex Common	157588					512,747.44	
Legal CEGT	157589						
Legal MRT	157590						
Legal CEPS	157591						
Legal Field Srvs	157592						
Legal Properties	157593						
Legal Arkla	157594						
Legal Minnegasco	157595						
Legal 77	157596	23,889.24					
Legal 80	157599			2,447.66			
Legal 84	157600						4,895.31
Legal 85	157601						
Legal 99	157602						
Legal Mgmt Srvs	157603						
Legal Genco	157604						
Legal REII	157606						
Legal Products	157608						
Legal Northwind	157609						
Legal Bond Transitio	157610						
Legal Stranded	157612						
Legal Fuel Rec	157613						
CNP Legal Power Sys.	157614						
Legal Phonoscope	157617						
FinanceTDU	157625						
Finance Entex	157626					2,559,607.24	
Finance CEGT 27	157627						
Finance MRT	157628						
Finance CEPS 33	157629						
Finance Field Srvs	157630						
Finance Properties	157631						

-----  
CERC  
-----

Sum of Amount	CNP					
	La Trans Div of Entex	Alternative Fuels, Inc	CNP Gas Marketing Co	CNP Illinois Gas Trans Co	Pine Pipeline Acquisition	Minnegasco
Summarized Category	0085	0086	0099	0123	0124	9072

Corp Communications	125019						
Corp Legal	125020						
Finance IT & SS	125066						
Merg Acq & Divest	125092						
Benchmarking	125099						
Prop Acctg Services	125104						
Property Accounting	125105						
Property Accounting	125106						
Property Tax	125111						
Regulatory Reporting	125112						
Revenue Accounting	125115						
HR - Compensation	125166						
HR - Workforce Planning	125175						
HR-Corp Services	125183						
HR - Houston Gas Opt	125189						
HR-Arkla,Entex,Support	125191						
Shared Services	125197						
Corp Ins/Risk Mgmt	125203						
Communications	125206						
Finance & Administra	125218						
Audit Services	125400						
Comm TDU	157500						
Comm Entex	157501						
Comm CEGT	157503						
Comm Field Srvs	157506						
Comm Properties	157507						
Comm Arkla	157508						
Comm Minnegasco	157509						63,752.21
Comm 77	157510						
Comm 79	157511						
Comm 81	157512						
Comm 80	157513						
Comm 84	157514						
Comm 85	157515	7,094.12					
Comm 99	157516			2,346.50			

Comm Mgmt Srvs	157517		
Comm Genco	157518		
Sr Exec TDU	157528		
Sr Exec Entex	157529		
Sr Exec CEGT	157530		
Sr Exec Field Srvs	157533		
Sr Exec Properties	157534		
Sr Exec Arkla	157535		
Sr Exec Minnegasco	157536		139,432.01
Sr Exec 77	157537		
Sr Exec 79	157538		
Sr Exec 81	157539		
Sr Exec 80	157540		
Sr Exec 84	157541		
Sr Exec 85	157542	21,786.24	
Sr Exec 99	157543		7,206.23
Sr Exec Mgmt Srvs	157544		
Sr Exec Genco	157545		
HR Houston Electric	157557		
HR Entex Common	157558		
HR CEGT	157559		
HR Field Srvs	157562		
HR Properties	157563		
HR Arkla	157564		
HR Minnegasco	157565		546,065.04
HR 77	157566		
HR 79	157567		
HR 81	157568		
HR 80	157569		
HR 84	157570		
HR 85	157571	14,181.95	
HR 99	157572		6,720.36
HR Mgmt Srvs	157573		
HR Genco	157574		
Legal Houston Electr	157587		
Legal Entex Common	157588		
Legal CEGT	157589		
Legal MRT	157590		
Legal CEPS	157591		
Legal Field Srvs	157592		
Legal Properties	157593		
Legal Arkla	157594		
Legal Minnegasco	157595		175,064.65
Legal 77	157596		
Legal 80	157599		
Legal 84	157600		
Legal 85	157601	815.88	
Legal 99	157602		5,514.60
Legal Mgmt Srvs	157603		
Legal Genco	157604		
Legal REII	157606		
Legal Products	157608		
Legal Northwind	157609		
Legal Bond Transitio	157610		
Legal Stranded	157612		
Legal Fuel Rec	157613		
CNP Legal Power Sys.	157614		
Legal Phonoscope	157617		
FinanceTDU	157625		
Finance Entex	157626		
Finance CEGT 27	157627		
Finance MRT	157628		
Finance CEPS 33	157629		
Finance Field Srvs	157630		
Finance Properties	157631		

	Sum of Amount	
Summarized Category		GRAND TOTAL
Corp Communications	125019	(487.09)
Corp Legal	125020	526.24
Finance IT & SS	125066	(6,006.74)
Merg Acq & Divest	125092	(9,661.66)
Benchmarking	125099	(36.69)
Prop Acctg Services	125104	3,009.47
Property Accounting	125105	4,466.54
Property Accounting	125106	826.37
Property Tax	125111	1,916.94
Regulatory Reporting	125112	12,235.70
Revenue Accounting	125115	(16.11)
HR - Compensation	125166	(171.61)
HR - Workforce Planning	125175	(102.25)
HR-Corp Services	125183	(48.75)
HR - Houston Gas Opt	125189	(186.31)
HR-Arkla,Entex,Support	125191	(847.14)
Shared Services	125197	(14,699.62)
Corp Ins/Risk Mgmt	125203	(35.58)
Communications	125206	(54.73)
Finance & Administra	125218	(67.26)
Audit Services	125400	(171.70)
Comm TDU	157500	543,455.26
Comm Entex	157501	597,525.19
Comm CEGT	157503	81,968.87



Comm Field Svcs	157506	18,335.54
Comm Properties	157507	(0.00)
Comm Arkla	157508	199,277.69
Comm Minnegasco	157509	63,752.21
Comm 77	157510	9,113.20
Comm 79	157511	600.27
Comm 81	157512	54.57
Comm 80	157513	1,200.54
Comm 84	157514	13,315.10
comm 85	157515	7,094.12
Comm 99	157516	2,346.50
Comm Mgmt Svcs	157517	(0.00)
Comm Genco	157518	243,234.46
Sr Exec TDU	157528	445,105.57
Sr Exec Entex	157529	190,881.09
Sr Exec CEGT	157530	83,443.30
Sr Exec Field Svcs	157533	18,816.74
Sr Exec Properties	157534	(0.00)
Sr Exec Arkla	157535	125,187.17
Sr Exec Minnegasco	157536	139,432.01
Sr Exec 77	157537	27,986.95
Sr Exec 79	157538	1,843.46
Sr Exec 81	157539	167.58
Sr Exec 80	157540	3,686.91
Sr Exec 84	157541	40,891.12
Sr Exec 85	157542	21,786.24
Sr Exec 99	157543	7,206.23
Sr Exec Mgmt Svcs	157544	(0.00)
Sr Exec Genco	157545	240,361.48
HR Houston Electric	157557	1,850,589.82
HR Entex Common	157558	959,536.09
HR CEGT	157559	327,317.98
HR Field Svcs	157562	60,347.55
HR Properties	157563	(0.00)
HR Arkla	157564	615,987.32
HR Minnegasco	157565	512,566.30
HR 77	157566	20,289.14
HR 79	157567	756.88
HR 81	157568	68.82
HR 80	157569	1,514.46
HR 84	157570	16,794.35
HR 85	157571	8,947.78
HR 99	157572	4,989.05
HR Mgmt Svcs	157573	(0.00)
HR Genco	157574	847,565.32
Legal Houston Electr	157587	1,747,459.61
Legal Entex Common	157588	512,747.44
Legal CEGT	157589	653,150.44
Legal MRT	157590	42,688.54
Legal CEPS	157591	21,651.99
Legal Field Svcs	157592	72,969.11
Legal Properties	157593	(0.00)
Legal Arkla	157594	301,181.52
Legal Minnegasco	157595	175,064.65
Legal 77	157596	23,889.24
Legal 80	157599	2,447.66
Legal 84	157600	4,895.31
Legal 85	157601	815.88
Legal 99	157602	5,514.60
Legal Mgmt Svcs	157603	(0.00)
Legal Genco	157604	856,701.33
Legal REII	157606	(0.00)
Legal Products	157608	(0.00)
Legal Northwind	157609	(0.00)
Legal Bond Transitio	157610	(10,472.62)
Legal Stranded	157612	220,104.42
Legal Fuel Rec	157613	16,381.48
CNP Legal Power Sys.	157614	(0.00)
Legal Phonoscope	157617	37,388.77
Finance TDU	157625	6,036,972.92
Finance Entex	157626	2,773,001.04
Finance CEGT 27	157627	882,978.21
Finance MRT	157628	11,505.17
Finance CEPS 33	157629	6,238.92
Finance Field Svcs	157630	218,406.53
Finance Properties	157631	(0.00)

THIRD QUARTER 2003 SERVICES BILLED  
FROM CNP CORPORATE

Sum of Amount	TDU		GENCO		CERC	
	CNP Houston Electric, LLC	Texas Genco, LP	Texas Genco Holdings, Inc	CNP Resources Corp	CNP Mississippi Riv Trans	
	0003	0004	0310	0016	0024	
Finance Arkla 157632				130,699.57		
Finance Minnegasco 157633				193,627.51		
Finance 77 157634				43,528.30		
Finance 79 157635				60.05		
Finance 81 157636				1,540.62		
Finance 80 157637				9,839.20		
Finance 84 157638				235,665.89		
Finance 85 157639				9,212.26		
Finance 99 157640				63,031.67		
Finance Mgmt Srvs 157641						
Finance Genco 157642		3,084,491.07				
Finance Noram 157643				123,309.22		
Finance REII 157644						
Finance STP 157645		25,314.87				
Finance Products 157646						
Finance Northwind 157647						
Finance Entex Fuels 157649						
Govt TDU 157659	2,109,756.72					
Govt Entex 157660						
Govt Genco 157669		677,108.88				
Illinois Gas Transit 157802						
National Furnance 40 157803						
Iou. Fin Co 47 157804						
Funding Co 51 157805						
MRT Holding 269 157806				270.20		
RFS Holding 270 157807						
Genco 271 157808						
Legal Tractebel Wise 157812						
Legal IGS Vicksburg 157814						
Legal Substation Imm 157818	37.50					
Gas Receivable 157819				129,744.69		
FinCo II GP (0163) 157820						
Pine Pipeline (0124) 157821						
TX Genco Holdings 157822			9,595.05			
CNP Power Systems 157823						
TOTAL CORPORATE COSTS	12,987,922.40	5,974,777.41	9,595.05	994,829.98	54,193.71	

Sum of Amount	CERC					
	CNP Gas Transmission Co	CNP Pipeline Services Inc	CNP Field Services, Inc	National Furnace Company	Ark/La Finance Corp	CenterPoint Energy Arkla
	0027	0033	0036	0040	0047	0062
Finance Arkla 157632						1,021,519.22
Finance Minnegasco 157633						
Finance 77 157634						
Finance 79 157635						
Finance 81 157636						
Finance 80 157637						
Finance 84 157638						
Finance 85 157639						
Finance 99 157640						
Finance Mgmt Srvs 157641						
Finance Genco 157642						
Finance Noram 157643						
Finance REII 157644						
Finance STP 157645						
Finance Products 157646						
Finance Northwind 157647						
Finance Entex Fuels 157649						
Govt TDU 157659						
Govt Entex 157660						
Govt Genco 157669						
Illinois Gas Transit 157802						
National Furnance 40 157803				844.14		
Iou. Fin Co 47 157804						
Funding Co 51 157805					529.88	
MRT Holding 269 157806						
RFS Holding 270 157807						
Genco 271 157808						
Legal Tractebel Wise 157812		19,529.22				
Legal IGS Vicksburg 157814						
Legal Substation Imm 157818						
Gas Receivable 157819						

FinCo II GP (0163) 157820  
 Pine Pipeline (0124) 157821  
 TX Genco Holdings 157822  
 CNP Power Systems 157823

TOTAL CORPORATE COSTS 2,052,389.56 47,420.13 390,120.62 844.14 529.88 2,273,138.96

CERC

Sum of Amount	CNP Marketing, Inc	Industrial Gas Supply	La Unit Gas Transmission	Unit Gas Transmission Co	CenterPoint Energy Entex	CNP Gas Resources Corp
Summarized Category	0077	0079	0080	0081	0082	0084
Finance Arkla 157632						
Finance Minnegasco 157633						
Finance 77 157634	77,910.49					
Finance 79 157635		23,386.15				
Finance 81 157636				22,832.88		
Finance 80 157637			23,009.97			
Finance 84 157638						164,616.31
Finance 85 157639						
Finance 99 157640						
Finance Mgmt Srvs 157641						
Finance Genco 157642						
Finance Noram 157643						
Finance REII 157644						
Finance STP 157645						
Finance Products 157646						
Finance Northwind 157647						
Finance Entex Fuels 157649						
Govt TDU 157659						
Govt Entex 157660					73,364.51	
Govt Genco 157669						
Illinois Gas Transit 157802						
National Furnance 40 157803						
Iou. Fin Co 47 157804						
Funding Co 51 157805						
MRT Holding 269 157806						
RFS Holding 270 157807						
Genco 271 157808						
Legal Tractebel Wise 157812						
Legal IGS Vicksburg 157814		1,276.30				
Legal Substation Imm 157818						
Gas Receivable 157819						
FinCo II GP (0163) 157820						
Pine Pipeline (0124) 157821						
TX Genco Holdings 157822						
CNP Power Systems 157823						
TOTAL CORPORATE COSTS	165,912.93	28,305.95	32,745.32	23,164.12	4,958,856.45	250,336.35

CERC

Sum of Amount	La Trans Div of Entex	CNP Alternative Fuels, Inc	CNP Gas Marketing Co	CNP Illinois Gas Trans Co	Pine Pipeline Acquisition	Minnegasco
Summarized Category	0085	0086	0099	0123	0124	9072
Finance Arkla 157632						
Finance Minnegasco 157633						582,137.95
Finance 77 157634						
Finance 79 157635						
Finance 81 157636						
Finance 80 157637						
Finance 84 157638						
Finance 85 157639	46,848.45					
Finance 99 157640			10,477.99			
Finance Mgmt Srvs 157641						
Finance Genco 157642						
Finance Noram 157643						
Finance REII 157644						
Finance STP 157645						
Finance Products 157646						
Finance Northwind 157647						
Finance Entex Fuels 157649		1,046.91				
Govt TDU 157659						
Govt Entex 157660						
Govt Genco 157669						
Illinois Gas Transit 157802				914.93		
National Furnance 40 157803						
Iou. Fin Co 47 157804						
Funding Co 51 157805						
MRT Holding 269 157806						
RFS Holding 270 157807						
Genco 271 157808			287.44			
Legal Tractebel Wise 157812						
Legal IGS Vicksburg 157814						

Legal Substation Imm	157818						
Gas Receivable	157819						
FinCo II GP (0163)	157820						
Pine Pipeline (0124)	157821					447.23	
TX Genco Holdings	157822						
CNP Power Systems	157823						
TOTAL CORPORATE COSTS		90,726.64	1,046.91	32,553.12	914.93	447.23	1,506,451.86

	Sum of Amount	GRAND TOTAL
Finance Arkla	157632	1,152,218.79
Finance Minnegasco	157633	775,765.46
Finance 77	157634	121,438.79
Finance 79	157635	23,446.20
Finance 81	157636	24,373.50
Finance 80	157637	32,849.17
Finance 84	157638	400,282.20
Finance 85	157639	56,060.71
Finance 99	157640	73,509.66
Finance Mgmt Srvs	157641	(0.00)
Finance Genco	157642	3,084,491.07
Finance Noram	157643	123,309.22
Finance REII	157644	(0.00)
Finance STP	157645	25,314.87
Finance Products	157646	(0.00)
Finance Northwind	157647	(0.00)
Finance Entex Fuels	157649	1,046.91
Govt TDU	157659	2,109,756.72
Govt Entex	157660	73,364.51
Govt Genco	157669	677,108.88
Illinois Gas Transit	157802	914.93
National Furnance 40	157803	844.14
Iou. Fin Co 47	157804	529.88
Funding Co 51	157805	(0.00)
MRT Holding 269	157806	270.20
RFS Holding 270	157807	(0.00)
Genco 271	157808	287.44
Legal Tractebel Wise	157812	19,529.22
Legal IGS Vicksburg	157814	1,276.30
Legal Substation Imm	157818	37.50
Gas Receivable	157819	129,744.69
FinCo II GP (0163)	157820	(0.00)
Pine Pipeline (0124)	157821	447.23
TX Genco Holdings	157822	9,595.05
CNP Power Systems	157823	(0.00)
TOTAL CORPORATE COSTS		31,877,223.65

THIRD QUARTER 2003 SERVICES BILLED  
FROM CNP CORPORATE

SUPPORT SERVICES	Sum of Amount	TDU	GENCO		CERC	
		CNP Houston Electric, LLC	Texas Genco LP	Texas Genco Holdings, Inc	CNP Resources Corp	CNP Mississippi Riv Trans
Summarized Category		0003	0004	0310	0016	0024
FM CORP RE & FM MGR	156101	(272.05)				
FM PROJECT MANAGMENT	156102	2,202.14				
FM PROJECT SUPPORT	156103	(377.09)				
FM BLDG OPN - N ZONE	156105	(1,882.90)				
FM BLDG OPN - C ZONE	156106	(3,275.80)				
FM BLDG OPN - S ZONE	156107	(1,029.99)				
FM 1111 LOUISIANA	156108	(159.57)				
FM IBSC Facility	156109					
FM ECDC	156111					
OSS OFFICE SERV MGMT	156130	(98.51)				
OSS HOU MAIL SRVS	156132	(28.58)				
OSS RECORD ARCHIVES	156135	(166.58)				
OSS HOUSTON FORMS	156136	(222.21)				
OSS HOU GRAPHICS	156137	(24.76)				
P&L PURCH & MM MGR	156145	(7.47)				
P&L LDC Purchasing	156146	(190.36)				
P&L CORP PURCH	156148	(121.84)				
P&L E:Procurement	156151	(15.14)				
P&L SUPPLIER DIVERS.	156152	(5,304.96)				
SEC SECURITY MGR	156160					
SEC Cen Monitor/Patr	156161	(6,045.95)				
SEC Central Monitor	156162					
SS VP SHARED SERV	156165	(11.39)				
SS SH SRVS ADMIN	156171					
SS Houston Electric	157738	1,290,797.45				
SS Entex Common	157739					
SS Entex Metro	157740					
SS Entex Rural	157741					
SS Pipelines	157742					
SS Field Srvs	157743					
SS Properties	157744					
SS Arkla	157745					
SS Minnegasco	157746					
SS 77	157747					
SS 99	157748					
SS Mgmt Srvs	157749					
SS Genco	157750		357,809.49			
TOTAL SUPPORT SERVICES		1,273,764.44	357,809.49	(0.00)	(0.00)	(0.00)

SUPPORT SERVICES	CERC						
	CNP Gas Transmission Co	CNP Pipeline Services Inc	CNP Field Services, Inc	National Furnace Company	Ark/La Finance Corp	CenterPoint Energy Arkla	CNP Marketing, Inc
	0027	0033	0036	0040	0047	0062	0077
FM CORP RE & FM MGR						3,315.74	
FM PROJECT MANAGMENT						6,739.20	
FM PROJECT SUPPORT							
FM BLDG OPN - N ZONE							
FM BLDG OPN - C ZONE							
FM BLDG OPN - S ZONE							
FM 1111 LOUISIANA							
FM IBSC Facility							
FM ECDC							
OSS OFFICE SERV MGMT						5,101.76	
OSS HOU MAIL SRVS							
OSS RECORD ARCHIVES							
OSS HOUSTON FORMS							
OSS HOU GRAPHICS							
P&L PURCH & MM MGR							
P&L LDC Purchasing							
P&L CORP PURCH							
P&L E:Procurement							
P&L SUPPLIER DIVERS.							
SEC SECURITY MGR							
SEC Cen Monitor/Patr							
SEC Central Monitor							
SS VP SHARED SERV							
SS SH SRVS ADMIN							
SS Houston Electric						6,463.41	
SS Entex Common							
SS Entex Metro							
SS Entex Rural							
SS Pipelines	161,062.80						

SS Field Srvs		44,395.72				
SS Properties					631,082.56	
SS Arkla						
SS Minnegasco						
SS 77						15,068.96
SS 99						
SS Mgmt Srvs						
SS Genco						

TOTAL SUPPORT SERVICES	161,062.80	(0.00)	44,395.72	(0.00)	(0.00)	652,702.67	15,068.96
------------------------	------------	--------	-----------	--------	--------	------------	-----------

CERC

	Industrial Gas Supply	La Unit Gas Transmission	Unit Gas Transmission Co	CenterPoint Energy Entex	CNP Gas Resources Corp	La Trans Div of Entex	CNP Alternative Fuels, Inc
SUPPORT SERVICES	0079	0080	0081	0082	0084	0085	0086

FM CORP RE & FM MGR							
FM PROJECT MANAGEMENT				9,417.60			
FM PROJECT SUPPORT							
FM BLDG OPN - N ZONE							
FM BLDG OPN - C ZONE							
FM BLDG OPN - S ZONE							
FM 1111 LOUISIANA							
FM IBSC Facility							
FM ECDC							
OSS OFFICE SERV MGMT							
OSS HOU MAIL SRVS							
OSS RECORD ARCHIVES							
OSS HOUSTON FORMS							
OSS HOU GRAPHICS							
P&L PURCH & MM MGR							
P&L LDC Purchasing							
P&L CORP PURCH							
P&L E:Procurement							
P&L SUPPLIER DIVERS.							
SEC SECURITY MGR							
SEC Cen Monitor/Patr							
SEC Central Monitor							
SS VP SHARED SERV							
SS SH SRVS ADMIN							
SS Houston Electric							
SS Entex Common				1,097,950.56			
SS Entex Metro				132,439.11			
SS Entex Rural				70,060.20			
SS Pipelines							
SS Field Srvs							
SS Properties							
SS Arkla							
SS Minnegasco							
SS 77							
SS 99							
SS Mgmt Srvs							
SS Genco							

TOTAL SUPPORT SERVICES	(0.00)	(0.00)	(0.00)	1,309,867.47	(0.00)	(0.00)	(0.00)
------------------------	--------	--------	--------	--------------	--------	--------	--------

CERC

	CNP Gas Marketing Co	CNP Illinois Gas Trans Co	Pine Pipeline Acquisition	Minnegasco	GRAND TOTAL
SUPPORT SERVICES	0099	0123	0124	09072	

FM CORP RE & FM MGR					3,043.69
FM PROJECT MANAGEMENT					18,358.94
FM PROJECT SUPPORT					(377.09)
FM BLDG OPN - N ZONE					(1,882.90)
FM BLDG OPN - C ZONE					(3,275.80)
FM BLDG OPN - S ZONE					(1,029.99)
FM 1111 LOUISIANA					(159.57)
FM IBSC Facility					(0.00)
FM ECDC					(0.00)
OSS OFFICE SERV MGMT					5,003.25
OSS HOU MAIL SRVS					(28.58)
OSS RECORD ARCHIVES					(166.58)
OSS HOUSTON FORMS					(222.21)
OSS HOU GRAPHICS					(24.76)
P&L PURCH & MM MGR					(7.47)
P&L LDC Purchasing					(190.36)
P&L CORP PURCH					(121.84)
P&L E:Procurement					(15.14)
P&L SUPPLIER DIVERS.					(5,304.96)
SEC SECURITY MGR					(0.00)
SEC Cen Monitor/Patr					(6,045.95)
SEC Central Monitor					(0.00)
SS VP SHARED SERV					(11.39)
SS SH SRVS ADMIN					6,463.41
SS Houston Electric					1,290,797.45
SS Entex Common					1,097,950.56
SS Entex Metro					132,439.11

SS Entex Rural					70,060.20
SS Pipelines					161,062.80
SS Field Srvs					44,395.72
SS Properties					(0.00)
SS Arkla					631,082.56
SS Minnegasco			123,253.35		123,253.35
SS 77					15,068.96
SS 99	1,224.37				1,224.37
SS Mgmt Srvs					(0.00)
SS Genco					357,809.49
TOTAL SUPPORT SERVICES	1,224.37	(0.00)	(0.00)	123,253.35	3,939,149.27





IT Minnegasco							
IT C&I							4,805.75
IT Mgmt Srvs							
IT Genco							
IT Houston 101455							
IT Bus Dev - 112078						3,051.60	
IT Houston Electric							
IT Houston Electric							
IT Houston Electric							
IT Houston Electric							
IT Customer Care 90							
IT Entex Common 903							
IT Arkla 903							48,291.78
IT Metered Houston E							

IT Metered Houston E							
TOTAL INFORMATION TECHNOLOGY	1,900,326.79	(0.00)	(0.00)	(0.00)	(0.00)	1,440,999.60	4,805.75
	4,113,779.15	47,420.13	434,516.34	844.14	529.88	4,366,841.23	185,787.64

CERC

	Industrial Gas Supply	La Unit Gas Transmission	Unit Gas Transmission Co	CenterPoint Energy Entex	CNP Gas Resources Corp	La Trans Div of Entex	CNP Alternative Fuels, Inc
INFORMATION TECHNOLOGY	0079	0080	0081	0082	0084	0085	0086

IT NCS LAN SERVICES							
IT NCS ENTERPRISE OP							
IT NCS NTWK PLNG							
IT NCS SEC/DIS REC							
IT SD STRAT DATA SVS							
IT NCS DESKTOP ADM							
IT DESKTOP SITE SUP							
CNP TDU							
IT NCS TCOM-BUS DEV							
SAP Programming Team							
IT SD TOOLS SUPPORT							
IT SD E-BUSINESS							
IT MF Data Storage							
IT Mainframe CPU							
IT Data Circuit Mgmt				(9,943.25)			
IT Voice Services							
IT Problem Mgmt							
IT Houston Electric							
IT Bus Dev							
IT Entex Common				1,507,610.01			
IT Entex Metro				668,786.94			
IT Entex Rural				437,304.76			
IT Pipelines							
IT Arkla							
IT Minnegasco							
IT C&I	4,805.75	4,809.12	4,805.75		4,809.12	4,809.12	
IT Mgmt Srvs							
IT Genco							
IT Houston 101455							
IT Bus Dev - 112078							
IT Houston Electric							
IT Houston Electric							
IT Houston Electric							
IT Houston Electric							
IT Customer Care 90							
IT Entex Common 903				254,514.04			
IT Arkla 903							
IT Metered Houston E							
IT Metered Houston E							
TOTAL INFORMATION TECHNOLOGY	4,805.75	4,809.12	4,805.75	2,858,272.50	4,809.12	4,809.12	(0.00)
	33,111.70	37,554.44	27,969.87	9,126,996.42	255,145.47	95,535.76	1,046.91

CERC

	CNP Gas Marketing Co	CNP Illinois Gas Trans Co	Pine Pipeline Acquisition	Minnegasco	GRAND TOTAL
INFORMATION TECHNOLOGY	0099	0123	0124	09072	

IT NCS LAN SERVICES					(6.87)
IT NCS ENTERPRISE OP					(355.94)
IT NCS NTWK PLNG					(12,183.44)
IT NCS SEC/DIS REC					(415.32)
IT SD STRAT DATA SVS					(32.36)
IT NCS DESKTOP ADM					(681.25)
IT DESKTOP SITE SUP					(1,355.33)
CNP TDU					(392.84)
IT NCS TCOM-BUS DEV					(4,812.97)
SAP Programming Team					(11.91)
IT SD TOOLS SUPPORT					(9.17)

IT SD E-BUSINESS					(166.18)
IT MF Data Storage					(739.90)
IT Mainframe CPU					(29,460.60)
IT Data Circuit Mgmt					(11,865.25)
IT Voice Services					(6,044.64)
IT Problem Mgmt					(164.61)
IT Houston Electric					8,916,268.51
IT Bus Dev					246,152.04
IT Entex Common					1,507,610.01
IT Entex Metro					668,786.94
IT Entex Rural					437,304.76
IT Pipelines					1,900,326.79
IT Arkla					1,419,856.72
IT Minnegasco			1,884,608.07		1,884,608.07
IT C&I	4,809.15				33,653.76
IT Mgmt Srvs					(0.00)
IT Genco					896,519.98
IT Houston 101455					253,282.82
IT Bus Dev - 112078					3,051.60
IT Houston Electric					9,526.76
IT Houston Electric					300,545.94
IT Houston Electric					60,858.11
IT Houston Electric					4,650.38
IT Customer Care 90					2,769,600.35
IT Entex Common 903					254,514.04
IT Arkla 903					48,291.78
IT Metered Houston E					21,763.39
IT Metered Houston E					21,763.27
TOTAL INFORMATION TECHNOLOGY	4,809.15	(0.00)	(0.00)	1,884,608.07	21,590,237.44
	38,586.64	919.93	447.23	3,514,313.28	57,406,610.36

Positive amount = billed by company 0002

TDU GENCO CERC - -----  
-----  
-----

----- FOURTH  
QUARTER 2003 SERVICES  
BILLED CNP HOUSTON TEXAS  
GENCO CNP RESOURCES FROM  
CNP CORPORATE ELECTRIC,  
LLC TEXAS GENCO, LP  
HOLDINGS, INC CORP - ----  
-----  
-----

----- SUMMARIZED  
OBJECT NAME CATEGORY 0003  
0004 0310 0016 - -----  
-----  
-----

CORPORATE COSTS - -----  
-----  
-----

Corp Communications  
125019 (36.32) Corp Legal  
125020 982.33 Finance IT  
& SS 125066 Financial  
Systems and Processes  
125070 (15.55) Mergers  
Acquisitions &  
Divestitures 125092  
(879.62) Benchmarking  
125099 (101.13) Financial  
Accounting 125101 (38.81)  
Property Accounting  
Services 125104 (6.06)  
Property Accounting-  
Electric 125105 (106.85)  
Property Accounting -  
Entex 125106 State and  
Local Taxes 125109 (6.14)  
Property Tax 125111  
1,822.35 Regulatory  
Reporting 125112  
Financial Accounting -  
Gas 125114 (18.55)  
Revenue Accounting -  
Electric 125115 (32.30)  
HR - Compensation 125166  
(89.77) HR - Workforce  
Planning & Process Improve  
125175 (675.26) HR -  
Learning & Organizational  
Developme 125181 (3.41)  
HR-Corporate  
Services,Pipelines,Thermal  
125183 (16.88) HR -  
Arkla, Entex, Support &  
Gas Operats 125191  
(14.60) Shared Services  
125197 Corporate  
Insurance/Risk Management  
125203 (164.07)  
Communications 125206  
(11.31) Finance &  
Administration 125218  
(72.92) Audit Services  
125400 (89.48) Comm TDU  
157500 724,551.51 Comm  
Entex 157501 Comm CEGT  
157503 Comm Field Srvs  
157506 Comm Arkla 157508  
Comm Minnegasco 157509  
Comm 77 157510 Comm 79  
157511 Comm 81 157512  
Comm 80 157513 Comm 84  
157514 comm 85 157515  
Comm 99 157516 Comm Genco  
157518 252,178.08 Sr Exec  
TDU 157528 739,556.34 Sr  
Exec Entex 157529 Sr Exec  
CEGT 157530 Sr Exec Field  
Srvs 157533 Sr Exec Arkla  
157535 Sr Exec Minnegasco  
157536 Sr Exec 77 157537  
Sr Exec 79 157538 Sr Exec  
81 157539 Sr Exec 80  
157540 Sr Exec 84 157541  
Sr Exec 85 157542 Sr Exec  
99 157543 Sr Exec Genco  
157545 234,756.94 HR  
Houston Electric 157557

1,916,476.63 HR Entex  
Common 157558 (28,257.48)  
HR CEGT 157559  
(51,121.28) HR Field Srvs  
157562 (11,512.36) HR  
Arkla 157564 (20,337.26)  
HR Minnegasco 157565  
(23,940.75) HR 77 157566  
(2,452.86) HR 79 157567  
(404.47) HR 81 157568  
(1,954.88) HR 80 157569  
(1,058.25) HR 84 157570  
(10,474.01) HR 85 157571  
(3,459.58) HR 99 157572  
(1,634.73) HR Genco  
157574 877,792.79 Legal  
Houston Electric 157587  
3,376,817.03 Legal Entex  
Common 157588 Legal CEGT  
157589 Legal MRT 157590  
Legal CEPS 157591 Legal  
Field Srvs 157592 Legal  
Arkla 157594 Legal  
Minnegasco 157595 Legal  
77 157596 Legal 79 157597  
Legal 81 157598 Legal 80  
157599 Legal 84 157600  
Legal 85 157601 Legal 99  
157602 Legal Genco 157604  
1,952,411.54 Legal Bond  
Transition 157610  
53,074.50 Legal Stranded  
157612 561,743.50 Legal  
Fuel Rec 157613  
667,977.61 Legal General  
Mortgage Bond 157615  
(235,368.03)

CERC - -----  
-----  
-----

----- FOURTH QUARTER  
2003 SERVICES BILLED CNP  
MISSISSIPPI CNP GAS CNP  
PIPELINE CNP FIELD FROM  
CNP CORPORATE RIV TRANS  
TRANSMISSION CO SERVICES  
INC SERVICES, INC - -----  
-----  
-----

----- SUMMARIZED  
OBJECT NAME CATEGORY 0024  
0027 0033 0036 - -----  
-----  
-----

CORPORATE COSTS - -----  
-----  
-----

Corp Communications  
125019 Corp Legal 125020  
Finance IT & SS 125066  
Financial Systems and  
Processes 125070 Mergers  
Acquisitions &  
Divestitures 125092  
Benchmarking 125099  
Financial Accounting  
125101 Property  
Accounting Services  
125104 Property  
Accounting- Electric  
125105 Property  
Accounting - Entex 125106  
State and Local Taxes  
125109 Property Tax  
125111 Regulatory  
Reporting 125112  
Financial Accounting -  
Gas 125114 Revenue  
Accounting - Electric  
125115 HR - Compensation  
125166 HR - Workforce  
Planning & Process Improve  
125175 HR - Learning &  
Organizational Developme  
125181 HR-Corporate  
Services,Pipelines,Thermal  
125183 HR - Arkla, Entex,  
Support & Gas Operats  
125191 Shared Services  
125197 Corporate  
Insurance/Risk Management  
125203 Communications  
125206 Finance &  
Administration 125218

Audit Services 125400  
Comm TDU 157500 Comm  
Entex 157501 Comm CEGT  
157503 164,967.28 Comm  
Field Srvs 157506  
36,807.47 Comm Arkla  
157508 Comm Minnegasco  
157509 Comm 77 157510  
Comm 79 157511 Comm 81  
157512 Comm 80 157513  
Comm 84 157514 comm 85  
157515 Comm 99 157516  
Comm Genco 157518 Sr Exec  
TDU 157528 Sr Exec Entex  
157529 Sr Exec CEGT  
157530 201,040.96 Sr Exec  
Field Srvs 157533  
44,980.40 Sr Exec Arkla  
157535 Sr Exec Minnegasco  
157536 Sr Exec 77 157537  
Sr Exec 79 157538 Sr Exec  
81 157539 Sr Exec 80  
157540 Sr Exec 84 157541  
Sr Exec 85 157542 Sr Exec  
99 157543 Sr Exec Genco  
157545 HR Houston  
Electric 157557 HR Entex  
Common 157558 HR CEGT  
157559 536,110.11 HR  
Field Srvs 157562  
109,133.50 HR Arkla  
157564 HR Minnegasco  
157565 HR 77 157566 HR 79  
157567 HR 81 157568 HR 80  
157569 HR 84 157570 HR 85  
157571 HR 99 157572 HR  
Genco 157574 Legal  
Houston Electric 157587  
Legal Entex Common 157588  
Legal CEGT 157589  
2,031,498.20 Legal MRT  
157590 102,134.59 Legal  
CEPS 157591 82,778.46  
Legal Field Srvs 157592  
129,071.74 Legal Arkla  
157594 Legal Minnegasco  
157595 Legal 77 157596  
Legal 79 157597 Legal 81  
157598 Legal 80 157599  
Legal 84 157600 Legal 85  
157601 Legal 99 157602  
Legal Genco 157604 Legal  
Bond Transition 157610  
Legal Stranded 157612  
Legal Fuel Rec 157613  
Legal General Mortgage  
Bond 157615

CERC - -----  
-----  
-----  
-----

----- FOURTH QUARTER  
2003 SERVICES BILLED  
NATIONAL FURNACE ARK/LA  
FINANCE CENTERPOINT CNP  
FROM CNP CORPORATE  
COMPANY CORP ENERGY ARKLA  
MARKETING, INC - -----  
-----  
-----

----- SUMMARIZED  
OBJECT NAME CATEGORY 0040  
0047 0062 0077 - -----  
-----  
-----

CORPORATE COSTS - -----  
-----  
-----

Corp Communications  
125019 Corp Legal 125020  
Finance IT & SS 125066  
(11,915.08) Financial  
Systems and Processes  
125070 Mergers  
Acquisitions &  
Divestitures 125092  
Benchmarking 125099  
Financial Accounting  
125101 Property  
Accounting Services  
125104 Property  
Accounting- Electric  
125105 42.27 Property  
Accounting - Entex 125106  
State and Local Taxes

125109 Property Tax  
125111 Regulatory  
Reporting 125112  
Financial Accounting -  
Gas 125114 Revenue  
Accounting - Electric  
125115 HR - Compensation  
125166 HR - Workforce  
Planning & Process Improve  
125175 HR - Learning &  
Organizational Developme  
125181 HR-Corporate  
Services,Pipelines,Thermal  
125183 HR - Arkla, Entex,  
Support & Gas Operats  
125191 Shared Services  
125197 (74,884.36)  
Corporate Insurance/Risk  
Management 125203  
Communications 125206  
Finance & Administration  
125218 Audit Services  
125400 Comm TDU 157500  
Comm Entex 157501 Comm  
CEGT 157503 Comm Field  
Srvs 157506 Comm Arkla  
157508 112,398.46 Comm  
Minnegasco 157509 Comm 77  
157510 (21,366.44) Comm  
79 157511 Comm 81 157512  
Comm 80 157513 Comm 84  
157514 comm 85 157515  
Comm 99 157516 Comm Genco  
157518 Sr Exec TDU 157528  
Sr Exec Entex 157529 Sr  
Exec CEGT 157530 Sr Exec  
Field Srvs 157533 Sr Exec  
Arkla 157535 85,912.84 Sr  
Exec Minnegasco 157536 Sr  
Exec 77 157537  
(64,952.01) Sr Exec 79  
157538 Sr Exec 81 157539  
Sr Exec 80 157540 Sr Exec  
84 157541 Sr Exec 85  
157542 Sr Exec 99 157543  
Sr Exec Genco 157545 HR  
Houston Electric 157557  
HR Entex Common 157558 HR  
CEGT 157559 HR Field Srvs  
157562 HR Arkla 157564  
658,431.58 HR Minnegasco  
157565 HR 77 157566  
(19,341.06) HR 79 157567  
HR 81 157568 HR 80 157569  
HR 84 157570 HR 85 157571  
HR 99 157572 HR Genco  
157574 Legal Houston  
Electric 157587 Legal  
Entex Common 157588 Legal  
CEGT 157589 Legal MRT  
157590 Legal CEPS 157591  
Legal Field Srvs 157592  
Legal Arkla 157594  
402,735.52 Legal  
Minnegasco 157595 Legal  
77 157596 42,782.04 Legal  
79 157597 Legal 81 157598  
Legal 80 157599 Legal 84  
157600 Legal 85 157601  
Legal 99 157602 Legal  
Genco 157604 Legal Bond  
Transition 157610 Legal  
Stranded 157612 Legal  
Fuel Rec 157613 Legal  
General Mortgage Bond  
157615

CERC - -----

-----  
-----  
-----

----- FOURTH QUARTER  
2003 SERVICES BILLED  
INDUSTRIAL GAS LA UNIT  
GAS UNIT GAS CENTERPOINT  
FROM CNP CORPORATE SUPPLY  
TRANSMISSION TRANSMISSION  
CO ENERGY ENTEX - -----

-----  
-----  
-----

----- SUMMARIZED  
OBJECT NAME CATEGORY 0079  
0080 0081 0082 - -----

-----  
-----  
CORPORATE COSTS - -----

-----  
Corp Communications  
125019 Corp Legal 125020  
Finance IT & SS 125066  
Financial Systems and  
Processes 125070 Mergers  
Acquisitions &  
Divestitures 125092  
Benchmarking 125099  
Financial Accounting  
125101 Property  
Accounting Services  
125104 1,021.88 Property  
Accounting- Electric  
125105 1,394.91 Property  
Accounting - Entex 125106  
388.88 State and Local  
Taxes 125109 Property Tax  
125111 Regulatory  
Reporting 125112 2,112.00  
Financial Accounting -  
Gas 125114 Revenue  
Accounting - Electric  
125115 HR - Compensation  
125166 HR - Workforce  
Planning & Process Improve  
125175 HR - Learning &  
Organizational Developme  
125181 HR-Corporate  
Services,Pipelines,Thermal  
125183 HR - Arkla, Entex,  
Support & Gas Operats  
125191 (283.65) Shared  
Services 125197 Corporate  
Insurance/Risk Management  
125203 Communications  
125206 Finance &  
Administration 125218  
Audit Services 125400  
Comm TDU 157500 Comm  
Entex 157501 299,190.52  
Comm CEGT 157503 Comm  
Field Srvs 157506 Comm  
Arkla 157508 Comm  
Minnegasco 157509 Comm 77  
157510 Comm 79 157511  
1,531.74 Comm 81 157512  
23,521.76 Comm 80 157513  
6,195.39 Comm 84 157514  
comm 85 157515 Comm 99  
157516 Comm Genco 157518  
Sr Exec TDU 157528 Sr  
Exec Entex 157529  
19,969.60 Sr Exec CEGT  
157530 Sr Exec Field Srvs  
157533 Sr Exec Arkla  
157535 Sr Exec Minnegasco  
157536 Sr Exec 77 157537  
Sr Exec 79 157538  
5,457.56 Sr Exec 81  
157539 77,971.50 Sr Exec  
80 157540 21,291.86 Sr  
Exec 84 157541 Sr Exec 85  
157542 Sr Exec 99 157543  
Sr Exec Genco 157545 HR  
Houston Electric 157557  
HR Entex Common 157558  
1,104,450.58 HR CEGT  
157559 HR Field Srvs  
157562 HR Arkla 157564 HR  
Minnegasco 157565 HR 77  
157566 HR 79 157567  
2,436.92 HR 81 157568  
35,325.43 HR 80 157569  
9,566.08 HR 84 157570 HR  
85 157571 HR 99 157572 HR  
Genco 157574 Legal  
Houston Electric 157587  
Legal Entex Common 157588  
706,941.34 Legal CEGT  
157589 Legal MRT 157590  
Legal CEPS 157591 Legal  
Field Srvs 157592 Legal  
Arkla 157594 Legal  
Minnegasco 157595 Legal  
77 157596 Legal 79 157597  
16,637.83 Legal 81 157598  
6,760.42 Legal 80 157599  
(5,482.76) Legal 84  
157600 Legal 85 157601  
Legal 99 157602 Legal  
Genco 157604 Legal Bond  
Transition 157610 Legal  
Stranded 157612 Legal  
Fuel Rec 157613 Legal  
General Mortgage Bond  
157615





Electric 157587 Legal  
Entex Common 157588 Legal  
CEGT 157589 Legal MRT  
157590 Legal CEPS 157591  
Legal Field Srvs 157592  
Legal Arkla 157594 Legal  
Minnegasco 157595 Legal  
77 157596 Legal 79 157597  
Legal 81 157598 Legal 80  
157599 Legal 84 157600  
79,699.14 Legal 85 157601  
4,229.28 Legal 99 157602  
80,079.48 Legal Genco  
157604 Legal Bond  
Transition 157610 Legal  
Stranded 157612 Legal  
Fuel Rec 157613 Legal  
General Mortgage Bond  
157615

CERC - -----  
-----  
-----  
-----

----- FOURTH  
QUARTER 2003 SERVICES  
BILLED CNP ILLINOIS PINE  
PIPELINE FROM CNP  
CORPORATE GAS TRANS CO  
ACQUISITION MINNEGASCO -  
-----  
-----  
-----

SUMMARIZED OBJECT NAME  
CATEGORY 0123 0124 9072  
GRAND TOTAL - -----  
-----

CORPORATE COSTS - -----  
-----  
-----

Corp Communications  
125019 (36.32) Corp Legal  
125020 982.33 Finance IT  
& SS 125066 (11,915.08)  
Financial Systems and  
Processes 125070 (15.55)  
Mergers Acquisitions &  
Divestitures 125092  
(879.62) Benchmarking  
125099 (101.13) Financial  
Accounting 125101 (38.81)  
Property Accounting  
Services 125104 1,015.82  
Property Accounting-  
Electric 125105 1,330.33  
Property Accounting -  
Entex 125106 388.88 State  
and Local Taxes 125109  
(6.14) Property Tax  
125111 1,822.35  
Regulatory Reporting  
125112 2,112.00 Financial  
Accounting - Gas 125114  
(18.55) Revenue  
Accounting - Electric  
125115 (32.30) HR -  
Compensation 125166  
(89.77) HR - Workforce  
Planning & Process Improve  
125175 (675.26) HR -  
Learning & Organizational  
Developme 125181 (3.41)  
HR-Corporate  
Services, Pipelines, Thermal  
125183 (16.88) HR -  
Arkla, Entex, Support &  
Gas Operats 125191  
(298.25) Shared Services  
125197 (74,884.36)  
Corporate Insurance/Risk  
Management 125203  
(164.07) Communications  
125206 (11.31) Finance &  
Administration 125218  
(72.92) Audit Services  
125400 (89.48) Comm TDU  
157500 724,551.51 Comm  
Entex 157501 299,190.52  
Comm CEGT 157503  
164,967.28 Comm Field  
Srvs 157506 36,807.47  
Comm Arkla 157508  
112,398.46 Comm  
Minnegasco 157509  
110,128.47 110,128.47  
Comm 77 157510

(21,366.44) Comm 79  
157511 1,531.74 Comm 81  
157512 23,521.76 Comm 80  
157513 6,195.39 Comm 84  
157514 52,501.27 comm 85  
157515 2,138.95 Comm 99  
157516 6,626.32 Comm  
Genco 157518 252,178.08  
Sr Exec TDU 157528  
739,556.34 Sr Exec Entex  
157529 19,969.60 Sr Exec  
CEGT 157530 201,040.96 Sr  
Exec Field Srvs 157533  
44,980.40 Sr Exec Arkla  
157535 85,912.84 Sr Exec  
Minnegasco 157536  
147,255.45 147,255.45 Sr  
Exec 77 157537  
(64,952.01) Sr Exec 79  
157538 5,457.56 Sr Exec  
81 157539 77,971.50 Sr  
Exec 80 157540 21,291.86  
Sr Exec 84 157541  
182,457.30 Sr Exec 85  
157542 11,629.52 Sr Exec  
99 157543 23,458.68 Sr  
Exec Genco 157545  
234,756.94 HR Houston  
Electric 157557  
1,916,476.63 HR Entex  
Common 157558  
1,076,193.10 HR CEGT  
157559 484,988.83 HR  
Field Srvs 157562  
97,621.14 HR Arkla 157564  
638,094.32 HR Minnegasco  
157565 656,554.20  
632,613.45 HR 77 157566  
(21,793.92) HR 79 157567  
2,032.45 HR 81 157568  
33,370.55 HR 80 157569  
8,507.83 HR 84 157570  
71,361.14 HR 85 157571  
1,357.25 HR 99 157572  
12,019.07 HR Genco 157574  
877,792.79 Legal Houston  
Electric 157587  
3,376,817.03 Legal Entex  
Common 157588 706,941.34  
Legal CEGT 157589  
2,031,498.20 Legal MRT  
157590 102,134.59 Legal  
CEPS 157591 82,778.46  
Legal Field Srvs 157592  
129,071.74 Legal Arkla  
157594 402,735.52 Legal  
Minnegasco 157595  
524,874.24 524,874.24  
Legal 77 157596 42,782.04  
Legal 79 157597 16,637.83  
Legal 81 157598 6,760.42  
Legal 80 157599  
(5,482.76) Legal 84  
157600 79,699.14 Legal 85  
157601 4,229.28 Legal 99  
157602 80,079.48 Legal  
Genco 157604 1,952,411.54  
Legal Bond Transition  
157610 53,074.50 Legal  
Stranded 157612  
561,743.50 Legal Fuel Rec  
157613 667,977.61 Legal  
General Mortgage Bond  
157615 (235,368.03)



Govt TDU 157659  
1,005,529.37  
Govt Entex  
157660 Govt  
Genco 157669  
605,058.39 Govt  
Stranded 157670  
1,458,752.48  
Illinois Gas  
Transit 157802  
National  
Furnance 40  
157803 lou. Fin  
Co 47 157804  
Legal Tractebel  
Wise 157812  
Legal IGS  
Vicksburg  
157814 Legal  
Substation  
Immigration  
157818 2,126.58  
Co 375 157819  
132,046.75 Co  
124 157821 Co  
310 157822  
3,653.38  
Property tax to  
NorAm Pipeline  
Svc 11003325  
Legal to NorAm  
Energy Corp  
(Unalloc CC)  
11003414  
65,816.48 Legal  
to Fuel  
Reconciliation-  
ExpIO 11020900

-----  
-----  
-----  
-----  
-----

TOTAL CORPORATE COSTS

17,073,533.57  
6,589,656.09  
3,653.38  
(182,886.90) --

-----  
-----  
-----  
-----

CERC - -----

-----  
-----  
-----  
-----  
-----  
-----

FOURTH QUARTER  
2003 SERVICES  
BILLED CNP  
MISSISSIPPI CNP  
GAS CNP  
PIPELINE CNP  
FIELD FROM CNP  
CORPORATE RIV  
TRANS  
TRANSMISSION CO  
SERVICES INC  
SERVICES, INC -

-----  
-----  
-----  
-----  
-----

SUMMARIZED  
OBJECT NAME  
CATEGORY 0024  
0027 0033 0036

-----  
-----  
-----

CORPORATE COSTS

-----  
-----  
-----

Legal  
Phonoscope

```

157617
FinanceTDU
157625 Finance
Entex 157626
Finance CEGT 27
157627
1,039,972.25
Finance MRT
157628
12,672.24
Finance CEPS 33
157629 4,497.20
Finance Field
Srvs 157630
265,452.69
Finance Arkla
157632 Finance
Minnegasco
157633 Finance
77 157634
Finance 79
157635 Finance
81 157636
Finance 80
157637 Finance
84 157638
Finance 85
157639 Finance
99 157640
Finance Genco
157642 Finance
Noram 157643
Finance STP
157645 Finance
Entex Fuels
157649 Govt TDU
157659 Govt
Entex 157660
Govt Genco
157669 Govt
Stranded 157670
Illinois Gas
Transit 157802
National
Furnance 40
157803 lou. Fin
Co 47 157804
Legal Tractebel
Wise 157812
11,414.24 Legal
IGS Vicksburg
157814 Legal
Substation
Immigration
157818 Co 375
157819 Co 124
157821 Co 310
157822 Property
tax to NorAm
Pipeline Svc
11003325
2,055.20 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
Legal to Fuel
Reconciliation-
ExpIO 11020900
-----
-----
-----
-----
-----
TOTAL CORPORATE
COSTS
114,806.83
3,973,588.80
100,745.10
585,445.80 ----
-----
-----
-----
-----
-----
CERC - -----
-----
-----
-----
-----
-----
-----
FOURTH QUARTER
2003 SERVICES
BILLED NATIONAL
FURNACE ARK/LA
FINANCE

```



-----  
----- TOTAL  
CORPORATE COSTS  
545.97 452.73  
2,175,692.80  
(79,879.73) ---  
-----  
-----

CERC - -----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
FOURTH QUARTER  
2003 SERVICES  
BILLED  
INDUSTRIAL GAS  
LA UNIT GAS  
UNIT GAS  
CENTERPOINT  
FROM CNP  
CORPORATE  
SUPPLY  
TRANSMISSION  
TRANSMISSION CO  
ENERGY ENTEX -  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
SUMMARIZED  
OBJECT NAME  
CATEGORY 0079  
0080 0081 0082  
-----  
-----  
-----  
-----

CORPORATE COSTS  
-----  
-----  
-----  
-----

Legal  
Phonoscope  
157617  
FinanceTDU  
157625 Finance  
Entex 157626  
2,523,327.97  
Finance CEGT 27  
157627 Finance  
MRT 157628  
Finance CEPS 33  
157629 Finance  
Field Srvs  
157630 Finance  
Arkla 157632  
Finance  
Minnegasco  
157633 Finance  
77 157634  
Finance 79  
157635  
101,091.13  
Finance 81  
157636  
247,790.22  
Finance 80  
157637 2,947.86  
Finance 84  
157638 Finance  
85 157639  
Finance 99  
157640 Finance  
Genco 157642  
Finance Noram  
157643 Finance  
STP 157645  
Finance Entex  
Fuels 157649  
Govt TDU 157659  
Govt Entex  
157660 2,156.32  
Govt Genco  
157669 Govt

Stranded 157670  
Illinois Gas  
Transit 157802  
National  
Furnance 40  
157803 lou. Fin  
Co 47 157804  
Legal Tractebel  
Wise 157812  
Legal IGS  
Vicksburg  
157814 693.17  
Legal  
Substation  
Immigration  
157818 Co 375  
157819 Co 124  
157821 Co 310  
157822 Property  
tax to NorAm  
Pipeline Svc  
11003325 Legal  
to NorAm Energy  
Corp (Unalloc  
CC) 11003414  
Legal to Fuel  
Reconciliation-  
ExpIO 11020900  
-----  
-----  
-----  
-----  
-----

TOTAL CORPORATE  
COSTS  
111,210.52  
57,916.68  
384,608.91  
4,660,670.35 --  
-----  
-----  
-----  
-----

CERC - -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

FOURTH QUARTER  
2003 SERVICES  
BILLED CNP GAS  
LA TRANS DIV  
CNP ALTERNATIVE  
CNP GAS FROM  
CNP CORPORATE  
RESOURCES CORP  
OF ENTEX FUELS,  
INC MARKETING  
CO - -----  
-----  
-----  
-----  
-----

-- SUMMARIZED  
OBJECT NAME  
CATEGORY 0084  
0085 0086 0099  
-----  
-----  
-----

CORPORATE COSTS  
-----  
-----  
-----

Legal  
Phonoscope  
157617  
FinanceTDU  
157625 Finance  
Entex 157626  
Finance CEGT 27  
157627 Finance  
MRT 157628  
Finance CEPS 33  
157629 Finance  
Field Srvs  
157630 Finance  
Arkla 157632



Finance  
Minnegasco  
157633 Finance  
77 157634  
Finance 79  
157635 Finance  
81 157636  
Finance 80  
157637 Finance  
84 157638  
756,209.87  
Finance 85  
157639  
33,983.21  
Finance 99  
157640  
162,559.36  
Finance Genco  
157642 Finance  
Noram 157643  
Finance STP  
157645 Finance  
Entex Fuels  
157649 771.66  
Govt TDU 157659  
Govt Entex  
157660 Govt  
Genco 157669  
Govt Stranded  
157670 Illinois  
Gas Transit  
157802 National  
Furnance 40  
157803 lou. Fin  
Co 47 157804  
Legal Tractebel  
Wise 157812  
Legal IGS  
Vicksburg  
157814 Legal  
Substation  
Immigration  
157818 Co 375  
157819 Co 124  
157821 Co 310  
157822 Property  
tax to NorAm  
Pipeline Svc  
11003325 Legal  
to NorAm Energy  
Corp (Unalloc  
CC) 11003414  
Legal to Fuel  
Reconciliation-  
ExpIO 11020900

-----  
-----  
-----  
-----

TOTAL CORPORATE  
COSTS  
1,152,702.73  
56,797.79  
771.66  
286,377.64 ----

-----  
-----  
-----  
-----

CERC - -----  
-----  
-----  
-----  
-----  
-----

FOURTH QUARTER  
2003 SERVICES  
BILLED CNP  
ILLINOIS PINE  
PIPELINE FROM  
CNP CORPORATE  
GAS TRANS CO  
ACQUISITION  
MINNEGASCO - --

-----  
-----  
-----  
-----  
-----

-----  
SUMMARIZED  
OBJECT NAME

CATEGORY 0123  
 0124 9072 GRAND  
 TOTAL - -----  
 -----  
 -----  
 ----- CORPORATE  
 COSTS - -----  
 -----  
 -----  
 ----- Legal  
 Phonoscope  
 157617 1,171.07  
 FinanceTDU  
 157625  
 6,800,699.33  
 Finance Entex  
 157626  
 2,455,642.25  
 Finance CEGT 27  
 157627  
 1,027,458.15  
 Finance MRT  
 157628  
 12,672.24  
 Finance CEPS 33  
 157629 4,497.20  
 Finance Field  
 Srvs 157630  
 261,364.72  
 Finance Arkla  
 157632  
 961,536.08  
 Finance  
 Minnegasco  
 157633  
 1,132,047.50  
 1,071,030.34  
 Finance 77  
 157634  
 (30,388.10)  
 Finance 79  
 157635  
 101,031.26  
 Finance 81  
 157636  
 247,242.20  
 Finance 80  
 157637 (62.30)  
 Finance 84  
 157638  
 683,841.68  
 Finance 85  
 157639  
 31,147.74  
 Finance 99  
 157640  
 143,190.14  
 Finance Genco  
 157642  
 2,660,790.24  
 Finance Noram  
 157643  
 74,224.67  
 Finance STP  
 157645 6,668.11  
 Finance Entex  
 Fuels 157649  
 771.66 Govt TDU  
 157659  
 1,005,529.37  
 Govt Entex  
 157660 2,156.32  
 Govt Genco  
 157669  
 605,058.39 Govt  
 Stranded 157670  
 1,458,752.48  
 Illinois Gas  
 Transit 157802  
 657.46 657.46  
 National  
 Furnance 40  
 157803 545.97  
 lou. Fin Co 47  
 157804 452.73  
 Legal Tractebel  
 Wise 157812  
 11,414.24 Legal  
 IGS Vicksburg  
 157814 693.17  
 Legal  
 Substation  
 Immigration  
 157818 2,126.58  
 Co 375 157819  
 132,046.75 Co

124 157821  
448.93 448.93  
Co 310 157822  
3,653.38

Property tax to  
NorAm Pipeline  
Svc 11003325  
2,055.20 Legal  
to NorAm Energy  
Corp (Unalloc  
CC) 11003414  
65,816.48 Legal  
to Fuel

Reconciliation-  
ExpIO 11020900  
(49.68) -----  
-----  
-----  
-----  
-----  
-----

----- TOTAL  
CORPORATE COSTS  
657.46 448.93  
2,570,859.86  
39,638,376.97 -  
-----  
-----  
-----  
-----  
-----



Houston Electric  
157738  
1,246,134.14 SS  
Entex Common  
157739 SS Entex  
Metro 157740 SS  
Entex Rural  
157741 SS  
Pipelines 157742  
SS Field Srvs  
157743 SS Arkla  
157745 SS  
Minnegasco  
157746 SS 77  
157747 SS 99  
157748 SS Genco  
157750  
375,939.76 FPM -  
MGC CORPORATE  
SIGN PROGRAM  
(CAP) 11020290  
FPM -  
Underground S/C  
Removal 13024240  
11020455  
(17,582.40) FPM  
- Wharton Srv  
Ctr Removal  
13029841  
11020462 259.20  
FPM - Galveston  
Srv Ctr Removal  
13029842  
11020463  
6,220.80 FPM -  
Spring Branch  
Ctr Removal  
13033900  
11020464  
2,937.60 FPM -  
Berry Facilities  
S/101655/CG/AA80  
11020465  
326,548.80 FPM -  
Ice Machines  
S/101340/CG/AA80  
11020466  
1,296.00 FPM -  
Field Activities  
Removal 13035660  
11021021  
7,776.00 -----  
-----  
-----  
-----  
-----

- TOTAL SUPPORT  
SERVICES  
1,519,469.85  
375,939.76 -- --  
-----  
-----  
-----

-----  
INFORMATION

TECHNOLOGY - ---  
-----  
-----  
-----  
----- IT NCS LAN  
SERVICES 156202  
(16.55) IT NCS  
ENTERPRISE OP  
156203 (367.97)  
IT NCS NETWORK  
PLANNING 156204  
(14,868.20) IT  
NCS SEC/DIS REC  
156215 (212.14)  
IT SD STRAT DATA  
SVS 156216  
(146.54) IT NCS  
DESKTOP ADMIN  
156219 (248.58)  
IT NCS DESKTOP  
SITE SUPPORT  
156222  
(2,083.38)  
CenterPoint  
Energy TDU  
156226 (156.86)  
IT SD  
ENTEX/ARKLA  
156230 (10.75)  
IT NCS TCOM-BUS  
DEV 156232  
(3,913.88) SAP



-----  
---- FOURTH  
QUARTER 2003  
SERVICES BILLED  
CNP MISSISSIPPI  
CNP GAS CNP  
PIPELINE CNP  
FIELD FROM CNP  
CORPORATE RIV  
TRANS  
TRANSMISSION CO  
SERVICES INC  
SERVICES, INC -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
---- SUMMARIZED  
OBJECT NAME  
CATEGORY 0024  
0027 0033 0036 -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
----- SUPPORT  
SERVICES - -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
--- FM CORP REAL  
EST & FAC MGMT -  
CENTER MGR  
156101 FM  
PROJECT  
MANAGEMENT  
156102 FM  
PROJECT SUPPORT  
156103 FM BLDG  
OPN - N ZONE  
HOUSTON 156105  
FM BLDG OPN - C  
ZONE HOUSTON  
156106 FM BLDG  
OPN - S ZONE  
HOUSTON 156107  
FM IBSC FACILITY  
156109 OSS  
OFFICE SUPPORT  
SERVICES MGMT  
156130 OSS  
HOUSTON MAIL  
SERVICES 156132  
OSS HOUSTON  
RECORD ARCHIVES  
156135 OSS  
HOUSTON FORMS  
156136 OSS  
HOUSTON GRAPHICS  
156137 OSS  
HOUSTON  
CONVENIENCE  
COPIERS 156140  
P&L LDC  
PURCHASING  
SUPPORT 156146  
P&L CORP  
PURCHASING  
156148 P&L  
SUPPLIER  
DIVERSITY 156152  
SEC CENTRAL  
MONITORING/PATROL  
SERVICES 156161  
SS SH SRVS ADMIN  
156171 SS  
Houston Electric  
157738 SS Entex  
Common 157739 SS  
Entex Metro  
157740 SS Entex  
Rural 157741 SS  
Pipelines 157742  
182,300.27 SS  
Field Srvs  
157743 51,995.24  
SS Arkla 157745  
SS Minnegasco  
157746 SS 77  
157747 SS 99  
157748 SS Genco  
157750 FPM -MGC  
CORPORATE SIGN  
PROGRAM (CAP)  
11020290 FPM -  
-----

Underground S/C  
Removal 13024240  
11020455 FPM -  
Wharton Srv Ctr  
Removal 13029841  
11020462 FPM -  
Galveston Srv  
Ctr Removal  
13029842  
11020463 FPM -  
Spring Branch  
Ctr Removal  
13033900  
11020464 FPM -  
Berry Facilities  
S/101655/CG/AA80  
11020465 FPM -  
Ice Machines  
S/101340/CG/AA80  
11020466 FPM -  
Field Activities  
Removal 13035660  
11021021 -----  
-----  
-----  
-----

- TOTAL SUPPORT  
SERVICES --  
182,300.27 --  
51,995.24 -----  
-----  
-----

-- INFORMATION  
TECHNOLOGY - ---  
-----  
-----

----- IT NCS LAN  
SERVICES 156202

IT NCS  
ENTERPRISE OP  
156203 IT NCS  
NETWORK PLANNING  
156204 IT NCS  
SEC/DIS REC  
156215 IT SD  
STRAT DATA SVS  
156216 IT NCS  
DESKTOP ADMIN  
156219 IT NCS  
DESKTOP SITE  
SUPPORT 156222  
CenterPoint  
Energy TDU  
156226 IT SD  
ENTEX/ARKLA  
156230 IT NCS  
TCOM-BUS DEV  
156232 SAP

Programming Team  
156234 IT SD

TOOLS SUPPORT  
156240 IT SD E-  
BUSINESS 156242  
IT PTO-PROJECTS  
156244 IT

Mainframe Data  
Storage 156246

IT Mainframe CPU  
Utilization

Legacy 156248 IT  
Data Circuit

Mangement 156251  
IT Telephone -

Basic Line  
156256 IT Voice

Services 156278  
IT Problem

Management  
156281 IT

ARCHITECTURE  
156286 IT

Houston Electric  
157689 IT Bus

Dev 157691 IT  
Entex Common

157692 IT Entex  
Metro 157693 IT

Entex Rural  
157694 IT

Pipelines 157695  
2,022,049.64 IT

Arkla 157696 IT  
Minnegasco

157697 IT C&I



157698 IT Genco  
157700 IT  
Houston Electric  
- 101455 157701  
IT Houston  
Electric 560  
157760 IT  
Houston Electric  
580 157761 IT  
Houston Electric  
903 157763 IT  
Houston Electric  
908 157764 IT  
Customer Care  
903 157769 IT  
Entex Common 903  
157779 IT Arkla  
903 157787 IT  
Metered Houston  
Electric 902  
157790 IT  
Metered Houston  
Electric 903  
157791 TOTAL  
INFORMATION  
TECHNOLOGY --  
2,022,049.64 --  
--  
-----  
-----  
-----

-----  
GRAND TOTAL  
114,806.83  
6,177,938.71  
100,745.10  
637,441.04 -----  
-----  
-----  
-----  
-----  
-----

---  
CERC - -----  
-----  
-----  
-----  
-----  
-----  
-----

---- FOURTH  
QUARTER 2003  
SERVICES BILLED  
NATIONAL FURNACE  
ARK/LA FINANCE  
CENTERPOINT CNP  
FROM CNP  
CORPORATE  
COMPANY CORP  
ENERGY ARKLA  
MARKETING, INC -  
-----  
-----  
-----  
-----  
-----

---- SUMMARIZED  
OBJECT NAME  
CATEGORY 0040  
0047 0062 0077 -  
-----  
-----  
-----

----- SUPPORT  
SERVICES - -----  
-----  
-----  
-----

--- FM CORP REAL  
EST & FAC MGMT -  
CENTER MGR  
156101 3,427.59  
FM PROJECT  
MANAGEMENT  
156102 4,233.60  
FM PROJECT  
SUPPORT 156103  
FM BLDG OPN - N  
ZONE HOUSTON  
156105 FM BLDG  
OPN - C ZONE  
HOUSTON 156106  
FM BLDG OPN - S  
ZONE HOUSTON  
156107 FM IBSC  
FACILITY 156109

OSS OFFICE  
SUPPORT SERVICES  
MGMT 156130  
7,323.21 OSS  
HOUSTON MAIL  
SERVICES 156132  
OSS HOUSTON  
RECORD ARCHIVES  
156135 OSS  
HOUSTON FORMS  
156136 OSS  
HOUSTON GRAPHICS  
156137 OSS  
HOUSTON  
CONVENIENCE  
COPIERS 156140  
P&L LDC  
PURCHASING  
SUPPORT 156146  
P&L CORP  
PURCHASING  
156148 P&L  
SUPPLIER  
DIVERSITY 156152  
SEC CENTRAL  
MONITORING/PATROL  
SERVICES 156161  
SS SH SRVS ADMIN  
156171 9,452.02  
SS Houston  
Electric 157738  
SS Entex Common  
157739 SS Entex  
Metro 157740 SS  
Entex Rural  
157741 SS  
Pipelines 157742  
SS Field Srvs  
157743 SS Arkla  
157745  
655,713.92 SS  
Minnegasco  
157746 SS 77  
157747 17,619.88  
SS 99 157748 SS  
Genco 157750 FPM  
-MGC CORPORATE  
SIGN PROGRAM  
(CAP) 11020290  
FPM -  
Underground S/C  
Removal 13024240  
11020455 FPM -  
Wharton Srv Ctr  
Removal 13029841  
11020462 FPM -  
Galveston Srv  
Ctr Removal  
13029842  
11020463 FPM -  
Spring Branch  
Ctr Removal  
13033900  
11020464 FPM -  
Berry Facilities  
S/101655/CG/AA80  
11020465 FPM -  
Ice Machines  
S/101340/CG/AA80  
11020466 FPM -  
Field Activities  
Removal 13035660  
11021021 -----  
-----  
-----  
-----  
- TOTAL SUPPORT  
SERVICES -- --  
680,150.34  
17,619.88 -----  
-----  
-----  
-- INFORMATION  
TECHNOLOGY - ---  
-----  
-----  
-----  
----- IT NCS LAN  
SERVICES 156202  
IT NCS  
ENTERPRISE OP  
156203 IT NCS  
NETWORK PLANNING  
156204 IT NCS  
SEC/DIS REC

```

156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
(771.86) IT
Mainframe CPU
Utilization
Legacy 156248
(30,732.63) IT
Data Circuit
Mangement 156251
IT Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
IT Arkla 157696
1,410,303.61 IT
Minnegasco
157697 IT C&I
157698 3,899.30
IT Genco 157700
IT Houston
Electric -
101455 157701 IT
Houston Electric
560 157760 IT
Houston Electric
580 157761 IT
Houston Electric
903 157763 IT
Houston Electric
908 157764 IT
Customer Care
903 157769 IT
Entex Common 903
157779 IT Arkla
903 157787
12,692.00 IT
Metered Houston
Electric 902
157790 IT
Metered Houston
Electric 903
157791 TOTAL
INFORMATION
TECHNOLOGY -- --
1,391,491.12
3,899.30 -----
-----
-----
- GRAND TOTAL
545.97 452.73
4,247,334.26
(58,360.55) ----
-----
-----
-----
-----
-----
CERC - -----
-----
-----
-----

```

-----  
-----  
-----  
---- FOURTH  
QUARTER 2003  
SERVICES BILLED  
INDUSTRIAL GAS  
LA UNIT GAS UNIT  
GAS CENTERPOINT  
FROM CNP  
CORPORATE SUPPLY  
TRANSMISSION  
TRANSMISSION CO  
ENERGY ENTEX - -  
-----  
-----  
-----  
-----  
-----

--- SUMMARIZED  
OBJECT NAME  
CATEGORY 0079  
0080 0081 0082 -  
-----  
-----  
-----

----- SUPPORT  
SERVICES - -----  
-----  
-----

--- FM CORP REAL  
EST & FAC MGMT -  
CENTER MGR  
156101 FM  
PROJECT  
MANAGEMENT  
156102 6,177.60  
FM PROJECT  
SUPPORT 156103  
FM BLDG OPN - N  
ZONE HOUSTON  
156105 FM BLDG  
OPN - C ZONE  
HOUSTON 156106  
FM BLDG OPN - S  
ZONE HOUSTON  
156107 FM IBSC  
FACILITY 156109  
OSS OFFICE  
SUPPORT SERVICES  
MGMT 156130 OSS  
HOUSTON MAIL  
SERVICES 156132  
OSS HOUSTON  
RECORD ARCHIVES  
156135 OSS  
HOUSTON FORMS  
156136 OSS  
HOUSTON GRAPHICS  
156137 OSS  
HOUSTON  
CONVENIENCE  
COPIERS 156140  
P&L LDC  
PURCHASING  
SUPPORT 156146  
P&L CORP  
PURCHASING  
156148 P&L  
SUPPLIER  
DIVERSITY 156152  
SEC CENTRAL  
MONITORING/PATROL  
SERVICES 156161  
SS SH SRVS ADMIN  
156171 SS  
Houston Electric  
157738 SS Entex  
Common 157739  
1,138,890.34 SS  
Entex Metro  
157740  
119,988.91 SS  
Entex Rural  
157741 42,998.94  
SS Pipelines  
157742 SS Field  
Srvs 157743 SS  
Arkla 157745 SS  
Minnegasco  
157746 SS 77  
157747 SS 99  
157748 SS Genco  
157750 FPM -MGC





MANAGEMENT  
156102 FM  
PROJECT SUPPORT  
156103 FM BLDG  
OPN - N ZONE  
HOUSTON 156105  
FM BLDG OPN - C  
ZONE HOUSTON  
156106 FM BLDG  
OPN - S ZONE  
HOUSTON 156107  
FM IBSC FACILITY  
156109 OSS  
OFFICE SUPPORT  
SERVICES MGMT  
156130 OSS  
HOUSTON MAIL  
SERVICES 156132  
OSS HOUSTON  
RECORD ARCHIVES  
156135 OSS  
HOUSTON FORMS  
156136 OSS  
HOUSTON GRAPHICS  
156137 OSS  
HOUSTON  
CONVENIENCE  
COPIERS 156140  
P&L LDC  
PURCHASING  
SUPPORT 156146  
P&L CORP  
PURCHASING  
156148 P&L  
SUPPLIER  
DIVERSITY 156152  
SEC CENTRAL  
MONITORING/PATROL  
SERVICES 156161  
SS SH SRVS ADMIN  
156171 SS  
Houston Electric  
157738 SS Entex  
Common 157739 SS  
Entex Metro  
157740 SS Entex  
Rural 157741 SS  
Pipelines 157742  
SS Field Srvs  
157743 SS Arkla  
157745 SS  
Minnegasco  
157746 SS 77  
157747 SS 99  
157748 951.47 SS  
Genco 157750 FPM  
-MGC CORPORATE  
SIGN PROGRAM  
(CAP) 11020290  
FPM -  
Underground S/C  
Removal 13024240  
11020455 FPM -  
Wharton Srv Ctr  
Removal 13029841  
11020462 FPM -  
Galveston Srv  
Ctr Removal  
13029842  
11020463 FPM -  
Spring Branch  
Ctr Removal  
13033900  
11020464 FPM -  
Berry Facilities  
S/101655/CG/AA80  
11020465 FPM -  
Ice Machines  
S/101340/CG/AA80  
11020466 FPM -  
Field Activities  
Removal 13035660  
11021021 -----  
-----  
-----  
-----  
-----  
- TOTAL SUPPORT  
SERVICES -- -- --  
- 951.47 -----  
-----  
-----  
-----  
- INFORMATION  
TECHNOLOGY - ---  
-----

```

----- IT NCS LAN
SERVICES 156202
IT NCS
ENTERPRISE OP
156203 IT NCS
NETWORK PLANNING
156204 IT NCS
SEC/DIS REC
156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
IT Mainframe CPU
Utilization
Legacy 156248 IT
Data Circuit
Mangement 156251
IT Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
IT Arkla 157696
IT Minnegasco
157697 IT C&I
157698 3,902.05
3,902.05
3,902.03 IT
Genco 157700 IT
Houston Electric
- 101455 157701
IT Houston
Electric 560
157760 IT
Houston Electric
580 157761 IT
Houston Electric
903 157763 IT
Houston Electric
908 157764 IT
Customer Care
903 157769 IT
Entex Common 903
157779 IT Arkla
903 157787 IT
Metered Houston
Electric 902
157790 IT
Metered Houston
Electric 903
157791 TOTAL
INFORMATION
TECHNOLOGY
3,902.05
3,902.05 --
3,902.03 -----
-----
-----
-----
- GRAND TOTAL
1,156,604.78
60,699.84 771.66
291,231.14 -----
-----

```



-----  
-----  
-----  
CERC - -----  
-----  
-----  
-----  
-----  
-----

-- FOURTH  
QUARTER 2003  
SERVICES BILLED  
CNP ILLINOIS  
PINE PIPELINE  
FROM CNP  
CORPORATE GAS  
TRANS CO  
ACQUISITION  
MINNEGASCO - ---  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

- SUMMARIZED  
OBJECT NAME  
CATEGORY 0123  
0124 9072 GRAND  
TOTAL - -----  
-----  
-----  
-----

SUPPORT SERVICES  
-----  
-----  
-----

----- FM  
CORP REAL EST &  
FAC MGMT -  
CENTER MGR  
156101 2,920.58  
FM PROJECT  
MANAGEMENT  
156102  
(37,417.02) FM  
PROJECT SUPPORT  
156103 (32.06)  
FM BLDG OPN - N  
ZONE HOUSTON  
156105 (3.29) FM  
BLDG OPN - C  
ZONE HOUSTON  
156106 (257.99)  
FM BLDG OPN - S  
ZONE HOUSTON  
156107  
(1,526.09) FM  
IBSC FACILITY  
156109 (44.76)  
OSS OFFICE  
SUPPORT SERVICES  
MGMT 156130  
7,279.43 OSS  
HOUSTON MAIL  
SERVICES 156132  
(84.13) OSS  
HOUSTON RECORD  
ARCHIVES 156135  
(138.82) OSS  
HOUSTON FORMS  
156136 (130.55)  
OSS HOUSTON  
GRAPHICS 156137  
(34.66) OSS  
HOUSTON  
CONVENIENCE  
COPIERS 156140  
(74.85) P&L LDC  
PURCHASING  
SUPPORT 156146  
(99.69) P&L CORP  
PURCHASING  
156148 (55.95)  
P&L SUPPLIER  
DIVERSITY 156152  
(422.46) SEC  
CENTRAL  
MONITORING/PATROL  
SERVICES 156161  
(2,835.98) SS SH  
SRVS ADMIN  
156171 9,452.02  
SS Houston  
Electric 157738



Energy TDU  
 156226 (156.86)  
   IT SD  
     ENTEX/ARKLA  
 156230 (10.75)  
 IT NCS TCOM-BUS  
   DEV 156232  
   (3,913.88) SAP  
 Programming Team  
 156234 (5.80) IT  
 SD TOOLS SUPPORT  
 156240 (3.54) IT  
   SD E-BUSINESS  
 156242 (93.82)  
 IT PTO-PROJECTS  
 156244 (20.18)  
   IT Mainframe  
     Data Storage  
 156246 (771.86)  
 IT Mainframe CPU  
   Utilization  
     Legacy 156248  
     (30,732.63) IT  
     Data Circuit  
   Mangement 156251  
   (52,178.62) IT  
     Telephone -  
       Basic Line  
 156256 (56.07)  
   IT Voice  
 Services 156278  
   (349.76) IT  
     Problem  
     Management  
 156281 (242.61)  
 IT ARCHITECTURE  
 156286 (5.98) IT  
 Houston Electric  
   157689  
 9,600,912.41 IT  
   Bus Dev 157691  
   227,859.01 IT  
     Entex Common  
     157692  
 1,608,825.86 IT  
   Entex Metro  
   157693  
   601,855.83 IT  
     Entex Rural  
     157694  
   291,946.80 IT  
 Pipelines 157695  
 2,022,049.64 IT  
   Arkla 157696  
 1,410,303.61 IT  
   Minnegasco  
   157697  
   1,987,454.42  
 1,987,454.42 IT  
   C&I 157698  
   27,306.08 IT  
   Genco 157700  
   906,302.00 IT  
 Houston Electric  
   - 101455 157701  
   432,493.45 IT  
 Houston Electric  
   560 157760  
   16,141.14 IT  
 Houston Electric  
   580 157761  
   624,561.67 IT  
 Houston Electric  
   903 157763  
   73,785.69 IT  
 Houston Electric  
   908 157764  
   3,945.49 IT  
   Customer Care  
   903 157769  
   2,421,378.90 IT  
 Entex Common 903  
   157779  
   219,367.72 IT  
 Arkla 903 157787  
   12,692.00 IT  
   Metered Houston  
   Electric 902  
 157790 19,259.74  
   IT Metered  
 Houston Electric  
   903 157791  
   19,259.64 TOTAL  
 INFORMATION  
 TECHNOLOGY -- --  
   1,987,454.42  
 22,421,215.38 --  
 -----



CENTERPOINT ENERGY, INC.  
 CONSOLIDATING BALANCE SHEET AND STATEMENT OF INCOME  
 DECEMBER 31, 2003  
 (IN THOUSANDS)

CenterPoint  
 Corp.,  
 Utility  
 Utility  
 Holding  
 Energy  
 Adjustments  
 & Holdings  
 Adjustments  
 &  
 Consolidated  
 Eliminations  
 Consolidated  
 Eliminations  
 -----  
 -----  
 -----  
 -----  
 -----

## CURRENT

ASSETS: Cash  
 and cash  
 equivalents  
 \$ 131,480 \$  
 21,617 \$  
 109,863 \$ --  
 Investment  
 in Time  
 Warner  
 common stock  
 389,302 --  
 389,302 --  
 Accounts  
 receivable,  
 net 636,646  
 1,084  
 635,562 --  
 Accounts and  
 notes  
 receivable -  
 affiliated  
 companies --  
 (77,916)  
 77,916  
 49,703  
 Accrued  
 unbilled  
 revenues  
 395,351 --  
 395,351 --  
 Inventory  
 412,926 --  
 412,926 --  
 Non-trading  
 derivative  
 assets  
 45,897 --  
 45,897 --  
 Taxes  
 receivable  
 159,646  
 159,646 --  
 (216,657)  
 Prepaid  
 expense and  
 other  
 current  
 assets  
 101,457  
 2,243 99,214  
 (1) -----  
 -----  
 -----  
 -----  
 -----

## Total

Current  
 Assets  
 2,272,705  
 106,674  
 2,166,031  
 (166,955) --  
 -----  
 -----  
 -----  
 -----  
 -----

PROPERTY,

PLANT AND  
EQUIPMENT,  
NET  
11,811,536  
111,533  
11,700,003 -

-----  
-----  
-----  
-----  
OTHER  
ASSETS:  
Goodwill,  
net  
1,740,510 --  
1,740,510 --  
Other  
intangibles,  
net 79,936 -  
- 79,936 --  
Investment  
in  
subsidiaries  
-----  
(8,218,069)

Regulatory  
assets  
4,930,793  
(1)  
4,930,794 --  
Non-trading  
derivative  
assets  
11,273 --  
11,273 --  
Notes  
receivable -  
affiliated  
companies --  
(1,624,135)  
1,624,135  
27,754 LT  
receivable -  
affiliated  
companies --  
(43,590)  
43,590  
(398,984)  
Other  
529,911  
101,758  
428,153  
(418) -----

-----  
-----  
-----  
-----  
- Total  
Other Assets  
7,292,423  
(1,565,968)  
8,858,391  
(8,589,717)

-----  
-----  
-----  
-----  
TOTAL ASSETS  
\$ 21,376,664  
\$  
(1,347,761)  
\$ 22,724,425  
\$  
(8,756,672)

=====  
=====  
=====  
=====  
Texas  
CenterPoint  
CenterPoint  
Genco  
Utility  
Holding,  
Energy  
Houston  
Energy  
Holdings,  
LLC  
Electric,  
LLC  
Resources  
Corp. Inc.  
Other -----  
-----



Investment  
in  
subsidiaries  
8,218,069 --  
-- -- --  
Regulatory  
assets --  
4,896,439  
34,355 -- --  
Non-trading  
derivative  
assets -- --  
11,273 -- --  
Notes  
receivable -  
affiliated  
companies --  
814,513  
33,929 --  
747,939 LT  
receivable -  
affiliated  
companies  
398,984 -- -  
- - 43,590  
Other --  
79,770  
107,807  
194,819  
46,175 -----  
-----  
-----  
-----  
--- Total  
Other Assets  
8,617,053  
5,829,732  
1,947,975  
215,644  
837,704 -----  
-----  
-----  
-----  
----- TOTAL  
ASSETS \$  
8,218,074 \$  
10,326,322 \$  
6,852,662 \$  
4,639,631 \$  
1,444,408  
=====



CENTERPOINT ENERGY, INC.  
 CONSOLIDATING BALANCE SHEET AND STATEMENT OF INCOME  
 DECEMBER 31, 2003  
 (IN THOUSANDS)

CenterPoint  
 Corp.,  
 Utility  
 Utility  
 Holding  
 Utility  
 Energy  
 Adjustments  
 & Holdings  
 Adjustments  
 & Holding,  
 Consolidated  
 Eliminations  
 Consolidated  
 Eliminations  
 LLC -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 CURRENT  
 LIABILITIES:  
 Short-term  
 borrowings \$  
 63,000 \$ --  
 \$ 63,000 \$ -  
 - \$ --  
 Current  
 portion of  
 long-term  
 debt 162,423  
 119,564  
 42,859 -- --  
 Indexed debt  
 securities  
 derivative  
 321,352  
 321,352 -- -  
 - - -  
 Accounts  
 payable  
 694,558  
 17,876  
 676,682  
 3,128 --  
 Accounts and  
 notes  
 payable -  
 affiliated  
 companies --  
 (283,972)  
 283,972  
 49,980 --  
 Taxes  
 accrued  
 193,273  
 152,122  
 41,151  
 (216,656)  
 (8,611)  
 Interest  
 accrued  
 164,669  
 37,806  
 126,863 1 --  
 Non-trading  
 derivative  
 liabilities  
 8,036 1,499  
 6,537 -- --  
 Regulatory  
 liabilities  
 186,239 --  
 186,239 -- -  
 -  
 Accumulated  
 deferred  
 income taxes  
 345,870  
 618,844  
 (272,974)  
 9,215 --  
 Deferred  
 revenues  
 88,740 --  
 88,740 -- --  
 Other

290,176  
 30,779  
 259,397  
 (278) -- ---  
 -----  
 -----  
 -----  
 -----  
 -----  
 Total  
 Current  
 Liabilities  
 2,518,336  
 1,015,870  
 1,502,466  
 (154,610)  
 (8,611) -----  
 -----  
 -----  
 -----  
 -----  
 OTHER  
 LIABILITIES:  
 Accumulated  
 deferred  
 income  
 taxes, net  
 3,010,577  
 (286,938)  
 3,297,515  
 (9,215) --  
 Unamortized  
 investment  
 tax credits  
 211,731 --  
 211,731 1 --  
 Non-trading  
 derivative  
 liabilities  
 3,330 --  
 3,330 -- --  
 Benefit  
 obligations  
 836,459  
 603,845  
 232,614 (1)  
 --  
 Regulatory  
 liabilities  
 1,358,030 --  
 1,358,030 --  
 -- Notes  
 payable -  
 affiliated  
 companies --  
 (418,185)  
 418,185  
 32,993 -- LT  
 payable -  
 affiliated  
 companies --  
 (20,621)  
 20,621  
 (398,934)  
 1,463 Other  
 715,670  
 314,366  
 401,304 --  
 804 -----  
 -----  
 -----  
 -----  
 -----  
 Total Other  
 Liabilities  
 6,135,797  
 192,467  
 5,943,330  
 (375,156)  
 2,267 -----  
 -----  
 -----  
 -----  
 -----  
 LONG-TERM  
 DEBT  
 10,783,064  
 4,339,527  
 6,443,537  
 (5,711) -- --  
 -----  
 -----  
 -----  
 -----  
 -----

COMMITMENTS  
AND  
CONTINGENCIES  
MINORITY  
INTEREST IN  
CONSOLIDATED  
SUBSIDIARIES  
178,910 --  
178,910 --  
178,673 -----  
-----  
-----  
-----

SHAREHOLDERS'  
EQUITY  
1,760,557  
(6,895,625)  
8,656,182  
(8,221,195)  
8,045,745 --  
-----  
-----  
-----

TOTAL  
LIABILITIES  
AND

SHAREHOLDERS'  
EQUITY \$  
21,376,664 \$  
(1,347,761)  
\$ 22,724,425  
\$  
(8,756,672)  
\$ 8,218,074  
=====

=====

Texas  
CenterPoint  
CenterPoint  
Genco Energy  
Houston  
Energy  
Holdings,  
Electric,  
LLC  
Resources  
Corp. Inc.  
Other -----  
-----  
-----  
-----

CURRENT  
LIABILITIES:  
Short-term  
borrowings \$  
-- \$ 63,000  
\$ -- \$ --  
Current  
portion of  
long-term  
debt 41,229  
-- 1,630 --  
Indexed debt  
securities  
derivative -  
- - - - -  
Accounts  
payable  
35,771  
528,394  
108,912 477  
Accounts and  
notes  
payable -  
affiliated  
companies  
113,179  
23,351 7,802  
89,660 Taxes  
accrued  
82,650  
65,636  
107,457  
10,675  
Interest  
accrued  
64,769  
58,505 148  
3,440 Non-  
trading

derivative  
 liabilities  
 -- 6,537 --  
 --  
 Regulatory  
 liabilities  
 185,812 427  
 -- --  
 Accumulated  
 deferred  
 income taxes  
 -- 8,856 --  
 (291,045)  
 Deferred  
 revenues  
 1,887 --  
 86,853 --  
 Other 60,158  
 183,077  
 15,949 491 -  
 -----  
 -----  
 -----

Total  
 Current  
 Liabilities  
 585,455  
 937,783  
 328,751  
 (186,302) --  
 -----  
 -----  
 -----

OTHER  
 LIABILITIES:  
 Accumulated  
 deferred  
 income  
 taxes, net  
 1,799,926  
 645,125  
 844,545  
 17,134  
 Unamortized  
 investment  
 tax credits  
 55,845 5,352  
 150,533 --  
 Non-trading  
 derivative  
 liabilities  
 -- 3,330 --  
 -- Benefit  
 obligations  
 83,236  
 130,980  
 18,399 --  
 Regulatory  
 liabilities  
 923,038  
 434,992 -- -  
 - Notes  
 payable -  
 affiliated  
 companies  
 379,900 -- -  
 - 5,292 LT  
 payable -  
 affiliated  
 companies  
 398,984 -- -  
 - 19,108  
 Other 11,424  
 130,424  
 258,652 -- -  
 -----  
 -----  
 -----

Total Other  
 Liabilities  
 3,652,353  
 1,350,203  
 1,272,129  
 41,534 -----  
 -----  
 -----

LONG-TERM  
 DEBT  
 3,347,684  
 2,370,974  
 5,590  
 725,000 -----  
 -----

-----  
-----  
COMMITMENTS  
AND  
CONTINGENCIES  
MINORITY  
INTEREST IN  
CONSOLIDATED  
SUBSIDIARIES  
-- 237 --

-----  
-----  
SHAREHOLDERS'  
EQUITY  
2,740,830  
2,193,465  
3,033,161  
864,176

-----  
-----  
TOTAL  
LIABILITIES  
AND  
SHAREHOLDERS'  
EQUITY \$  
10,326,322 \$  
6,852,662 \$  
4,639,631 \$  
1,444,408

=====  
=====  
=====  
=====

CENTERPOINT ENERGY, INC.  
 CONSOLIDATING BALANCE SHEET AND STATEMENT OF INCOME  
 DECEMBER 31, 2003  
 (IN THOUSANDS)

CenterPoint  
 Corp.,  
 Utility  
 Utility  
 Holding  
 Energy  
 Adjustments  
 & Holdings  
 Adjustments  
 &  
 Consolidated  
 Eliminations  
 Consolidated  
 Eliminations

-----  
 -----  
 -----  
 -----  
 REVENUES \$  
 9,760,124 \$  
 (15,615) \$  
 9,775,739 \$  
 (37,946) ---  
 -----  
 -----  
 -----

-----  
 ---  
 EXPENSES:  
 Fuel and  
 cost of gas  
 sold  
 5,367,398 --  
 5,367,398  
 (27,799)  
 Purchased  
 power 72,509  
 -- 72,509 --  
 Operation  
 and  
 maintenance  
 1,716,279  
 (22,683)  
 1,738,962  
 (10,147)  
 Depreciation  
 and  
 amortization  
 624,581  
 14,029  
 610,552 --  
 Taxes other  
 than income  
 taxes  
 375,193  
 5,091  
 370,102 -- -  
 -----  
 -----  
 -----

-----  
 -----  
 -----  
 -----  
 Total  
 8,155,960  
 (3,563)  
 8,159,523  
 (37,946) ---  
 -----  
 -----  
 -----

-----  
 ---  
 OPERATING  
 INCOME  
 (LOSS)  
 1,604,164  
 (12,052)  
 1,616,216 --  
 -----  
 -----  
 -----

-----  
 -----  
 OTHER INCOME  
 (EXPENSE):  
 Gain onTime  
 Warner  
 investment  
 105,820 --  
 -----

105,820 --  
 Loss on  
 indexed debt  
 securities  
 (96,473)  
 (96,473) --  
 -- Interest  
 expense  
 (933,820)  
 (331,561)  
 (602,259)  
 48,238  
 Other, net  
 (14,926)  
 (91,992)  
 77,066  
 (899,174) --  
 -----  
 -----  
 -----  
 ----- Total  
 (939,399)  
 (520,026)  
 (419,373)  
 (850,936) --  
 -----  
 -----  
 -----

----- INCOME  
 FROM  
 CONTINUING  
 OPERATIONS  
 BEFORE  
 INCOME  
 TAXES,  
 MINORITY  
 INTEREST AND  
 CUMULATIVE  
 EFFECT OF  
 ACCOUNTING  
 CHANGE  
 664,765  
 (532,078)  
 1,196,843  
 (850,936)  
 Income Tax  
 Expense  
 (216,301)  
 185,360  
 (401,661) --  
 Minority  
 Interest  
 (28,753) --  
 (28,753) --  
 -----  
 -----  
 -----

-----  
 ----- INCOME FROM  
 CONTINUING  
 OPERATIONS  
 BEFORE  
 CUMULATIVE  
 EFFECT OF  
 ACCOUNTING  
 CHANGE  
 419,711  
 (346,718)  
 766,429  
 (850,936)  
 LOSS FROM  
 DISCONTINUED  
 OPERATIONS,  
 NET OF TAX  
 (2,674) --  
 (2,674) --  
 LOSS ON  
 DISPOSAL OF  
 OTHER  
 OPERATIONS,  
 NET OF TAX  
 (13,442) (5)  
 (13,437) --  
 CUMULATIVE  
 EFFECT OF  
 ACCOUNTING  
 CHANGE, NET  
 OF TAX  
 80,072 --  
 80,072 -- --  
 -----  
 -----  
 -----  
 ----- NET

INCOME \$  
483,667 \$  
(346,723) \$  
830,390 \$  
(850,936)

=====  
=====  
=====  
=====

Texas  
Utility  
CenterPoint  
CenterPoint  
Genco  
Holding,  
Energy  
Houston  
Energy  
Holdings,  
LLC  
Electric,  
LLC  
Resources  
Corp. Inc. -  
-----  
-----  
-----  
-----  
-----

REVENUES \$ -  
- \$  
2,124,237 \$  
5,649,720 \$  
2,002,368 --  
-----  
-----  
-----

EXPENSES:  
Fuel and  
cost of gas  
sold -- --  
4,296,928  
1,098,269  
Purchased  
power -- --  
-- 72,509  
Operation  
and  
maintenance  
39 636,621  
688,281  
411,940  
Depreciation  
and  
amortization  
-- 270,035  
175,975  
159,010  
Taxes other  
than income  
taxes --  
197,989  
129,846  
38,681 -----  
-----  
-----  
-----

- Total 39  
1,104,645  
5,291,030  
1,780,409 --  
-----  
-----  
-----

OPERATING  
INCOME  
(LOSS) (39)  
1,019,592  
358,690  
221,959 -----  
-----  
-----

--- OTHER  
INCOME  
(EXPENSE):  
Gain onTime  
Warner  
investment -  
-----  
-----  
Loss on  
indexed debt



securities -

Interest  
expense  
(48,237)  
(361,312)  
(178,985)  
(1,583)

Other, net  
899,174  
3,893 7,824  
2,176 -----

- Total  
850,937  
(357,419)  
(171,161)  
593 -----

INCOME FROM  
CONTINUING  
OPERATIONS  
BEFORE  
INCOME  
TAXES,  
MINORITY

INTEREST AND  
CUMULATIVE  
EFFECT OF  
ACCOUNTING  
CHANGE  
850,898  
662,173  
187,529  
222,552  
Income Tax  
Expense 14  
(230,401)  
(58,706)  
(71,286)  
Minority  
Interest  
(28,808) --  
55 -----

- INCOME  
FROM  
CONTINUING  
OPERATIONS  
BEFORE  
CUMULATIVE  
EFFECT OF  
ACCOUNTING  
CHANGE  
822,104  
431,772  
128,878  
151,266 LOSS  
FROM  
DISCONTINUED  
OPERATIONS,  
NET OF TAX -

LOSS ON  
DISPOSAL OF  
OTHER  
OPERATIONS,  
NET OF TAX  
(17,575) --  
-----

CUMULATIVE  
EFFECT OF  
ACCOUNTING  
CHANGE, NET  
OF TAX  
(18,838) --  
-- 98,910 --  
-----

----- NET  
INCOME \$  
785,691 \$  
431,772 \$  
128,878 \$  
250,176  
=====

```

=====
Other -----
-----
REVENUES $
37,360 -----
-----
EXPENSES:
Fuel and
cost of gas
sold --
Purchased
power --
Operation
and
maintenance
12,228
Depreciation
and
amortization
5,532 Taxes
other than
income taxes
3,586 -----
-----
Total 21,346
-----
- OPERATING
INCOME
(LOSS)
16,014 -----
-----
OTHER INCOME
(EXPENSE):
Gain onTime
Warner
investment
105,820 Loss
on indexed
debt
securities -
- Interest
expense
(60,380)
Other, net
63,173 -----
-----
Total
108,613 -----
-----
INCOME FROM
CONTINUING
OPERATIONS
BEFORE
INCOME
TAXES,
MINORITY
INTEREST AND
CUMULATIVE
EFFECT OF
ACCOUNTING
CHANGE
124,627
Income Tax
Expense
(41,282)
Minority
Interest --
-----
- INCOME
FROM
CONTINUING
OPERATIONS
BEFORE
CUMULATIVE
EFFECT OF
ACCOUNTING
CHANGE
83,345 LOSS
FROM
DISCONTINUED
OPERATIONS,
NET OF TAX
(2,674) LOSS
ON DISPOSAL
OF OTHER
OPERATIONS,
NET OF TAX
4,138
CUMULATIVE
EFFECT OF
ACCOUNTING
CHANGE, NET
OF TAX -- --
-----
NET INCOME $
84,809
=====

```

