



**Third Quarter 2015 Earnings Conference Call
November 5, 2015**

David Mordy – Director of Investor Relations

Thank you, Ginger. Good morning, everyone. Welcome to our third quarter 2015 earnings conference call. Thank you for joining us today. Scott Prochazka, president and CEO, Tracy Bridge, executive vice president and president of our Electric Division, Joe McGoldrick, executive vice president and president of our Gas Division and Bill Rogers, executive vice president and CFO, will discuss our third quarter 2015 results and provide highlights on other key areas. We also have with us other members of management who may assist in answering questions following the prepared remarks.

In conjunction with the call today, we will be using slides which can be found under the Investors' section on our website, CenterPointEnergy.com. For a reconciliation of the earnings guidance provided in today's call, please refer to our earnings press release and our slides, which along with our Form 10-Q has been posted on our website.

Please note that we may announce material information using SEC filings, press releases, public conference calls, webcasts and posts to the Investors' section of our website. In the future, we will continue to use these channels to communicate important information and encourage you to review the information on our website.

Today, management is going to discuss certain topics that will contain projections and forward-looking information that are based on management's beliefs, assumptions and information currently available to management. These forward-looking statements are subject to risks or uncertainties. Actual results could differ materially based upon factors including



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weather variations, regulatory actions, economic conditions and growth, commodity prices, changes in our service territories, and other risk factors noted in our SEC filings.

We will also discuss our guidance for 2015. The Utility Operations guidance range considers performance to date and certain significant variables that may impact earnings, such as weather, regulatory and judicial proceedings, volumes, commodity prices, ancillary services, tax rates, interest rates and financing activities. In providing this guidance, the company does not include other potential impacts, such as changes in accounting standards, the value of ZENS securities and the related stocks, or the timing effects of mark-to-market and inventory. In providing Midstream Investments', the company takes into account such factors as Enable's most recent public forecast, effective tax rates, the amortization of our basis difference in Enable and other factors. The company does not include other potential impacts such as any changes in accounting standards, impairments or Enable Midstream's unusual items.

Before Scott begins, I would like to mention that this call is being recorded.

Information on how to access the replay can be found on our website.

And with that, I will now turn the call over to Scott.

Scott Prochazka – President and CEO

Thank you David, and good morning ladies and gentlemen. Thank you for joining us today and thank you for your interest in CenterPoint Energy.

Third quarter 2015 adjusted earnings, on a guidance basis, were 146 million or 34 cents per diluted share, compared with 128 million or 30 cents in 2014. On a guidance basis, as



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noted on slide 4, Utility Operations contributed 24 cents per diluted share vs. 19 cents in 2014. Midstream Investments contributed 10 cents per diluted share compared to 11 cents in 2014.

On a GAAP basis we reported a loss of 391 million dollars, or a loss of 0.91 per diluted share. The loss includes non-cash impairment charges related to Midstream Investments. Bill will discuss these results in more detail later in the call.

Our businesses performed well with particularly strong contribution from our utility operations. Combined, our gas and electric utilities added more than 88,000 meters since the third quarter of 2014. As you will hear from Tracy and Joe, we have had a busy year on the regulatory front and we are pleased with our progress. We anticipate receiving approval this year for over 138 million in annualized utility rate relief, including interim rates. Additionally we continue to actively manage O&M expenses which Tracy and Joe will discuss later.

Turning to our midstream investment, last week as you may have seen, the Enable board of directors named Rod Sailor as the new CEO, effective January 1st 2016. Rod is a seasoned industry professional and I am confident that his knowledge of and experience in the midstream industry will be invaluable as Enable continues to execute its growth strategy. Enable recently announced a third quarter distribution of 31.8 cents per unit, representing a year-to-date increase of about 3 percent. We are pleased to see their fifth consecutive quarterly increase since the IPO as they continue to navigate through this challenging commodity price environment.



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Slide 5 includes highlights from Enable's recent earnings call. They continue to see volume growth around many parts of their system. In the Anadarko, 24 rigs are currently drilling wells scheduled to be connected to Enable's system. Enable's Bear Den oil gathering system is now flowing close to its stated capacity. Recent purchases of gas fields served by Enable in the Haynesville suggest the possibility for increased drilling in that region.

The year to date combined performance of our Utility Operations, as well as Midstream Investments, along with anticipated fourth quarter performance, allows us to update our earnings guidance for the full year to be 1.05 to 1.10 per share. Further, we are reaffirming our target "earnings per share" growth rate of 4-6% per year through 2018.

As we've discussed in the past, we're investing in infrastructure and technology to better serve our customers. I'm proud to say that our efforts are being recognized. In the most recent J.D. Power 2015 Gas Utility Residential Customer Satisfaction Study, our gas utilities ranked in the first quartile in their respective regions. The study measures billing & payment; price; corporate citizenship; communications; customer service; and field service.

Before I close, I want to take a moment to congratulate our legal team here at CenterPoint. They were recently recognized by Texas Lawyer as the 2015 Legal Department of the Year in the area of Pro Bono and community leadership work. The legal team's contributions are often on their personal time and illustrate our values as well as our commitment to the areas that we serve.

We remain committed to our vision.... lead the nation in delivering energy, service and value. We will continue to invest in our energy delivery systems to better serve our customers



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and to seek timely recovery of those investments. Tracy will now update you on Electric Operations.

Tracy Bridge – EVP & President - Electric Division

Thank you, Scott.

Houston Electric had a strong quarter in line with our expectations. As you can see on slide 7, core operating income was 219 million dollars this quarter compared to 202 million dollars for the same period last year. The business benefited from higher usage primarily due to more favorable weather, higher transmission and distribution-related rate relief, continued strong customer growth, and lower operating expenses. These benefits were partially offset by the absence of a one-time energy efficiency remand bonus received in the third quarter of 2014, and lower equity return related to true-up proceeds.

We continue to actively manage operating costs. O&M expenses were down 0.3 percent for the first three quarters of 2015 versus the first three quarters of 2014, excluding certain expenses that have revenue offsets. We remain committed to ongoing O&M expense discipline.

As you will see on slide 8, we are successfully executing our regulatory strategy to recover invested capital in a timely manner. We have received approval for over 50 million in annualized transmission and distribution related rate relief so far this year. Transmission-related cost recovery filings approved by the commission in the first and third quarters this year resulted in 24 million and 14 million dollars, respectively, in annual transmission revenues. Also, an annual revenue increase of 13 million dollars from our first Distribution Cost Recovery



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Factor filing, went into effect in September. We are seeking an additional 17 million from our most recent transmission cost of service filing and expect to receive approval during the fourth quarter.

The Houston economy remains resilient and strong. Houston Electric added more than 53,000 metered customers since the third quarter of last year. This represents a continued annual growth rate of more than 2 percent. As we've mentioned before, 2 percent customer growth equates to approximately 25 to 30 million dollars of incremental revenue annually. On the employment front, health care and hospitality are making up for job losses in the energy sector, with the Greater Houston Partnership forecasting 20,000 to 30,000 net new jobs in 2015. Houston's housing market remains tight with inventory at 3 and a half month supply compared to a more balanced inventory of 6 months. Year to date through August, home and auto sales have maintained the pace set during a strong 2014. On slide 9, we've included a few statistics to further illustrate the size, strength and diversity of the Houston economy, which continues to perform well despite challenges associated with the energy sector. We're pleased with Houston's growth prospects.

Houston Electric performed well this quarter and we are positioned to finish the year strong. We will continue to focus on safety, reliability, efficiency and growth. Joe will now update you on the results for Gas Operations.



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Joe McGoldrick – EVP & President - Gas Division

Thank you, Tracy.

Our Natural Gas Operations, which includes both our gas utilities and our non-regulated Energy Services business, had a strong quarter both operationally and financially.

I mentioned during the second quarter earnings call that we expected to improve our year-over-year operating income for the remainder of 2015. I am pleased to tell you that improvement is occurring. As you will see on slide 11, Natural Gas Utilities' third quarter operating income was 11 million dollars compared to an operating loss of 8 million dollars for the same period in 2014. Operating income was higher, due to several factors. The business benefitted from increased rate relief, customer growth, other revenue and lower O&M expenses. These increases were partially offset by higher tax and depreciation expense. Further, the Minnesota Conservation Improvement Program incentive or CIP, which historically has been received and recognized in the fourth quarter, was approved in the third quarter this year.

Customer growth remains strong at our Natural Gas Utilities having added over 35,000 customers since the third quarter of 2014. Texas led with nearly 2 percent customer growth followed by Minnesota which added more than 1 percent.

O&M expenses at our Natural Gas Utilities were down a half percent for the first three quarters of 2015 versus the first three quarters of last year, excluding certain expenses that have revenue offsets and for the Minnesota CIP incentive. As with our electric business, we remain committed to ongoing O&M expense discipline.



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Turning to slides 12 thru 14, we continue to execute on our multi-jurisdictional regulatory strategy. Constructive annual rate mechanisms plus rate cases are allowing us to recover capital investments we've made to better serve our customer base.

The annualized rate relief approved so far this year is over 65 million dollars, which includes 48 million dollars of interim rates in Minnesota. We expect a final decision on Minnesota rates in mid-2016.

Another milestone in our rate strategy was the implementation of a new, three-year full decoupling pilot in Minnesota, which is intended to normalize the impact of usage fluctuations, including weather. As a result, we will not employ a weather hedge in Minnesota for the 2015/16 winter.

Finally, next week we will file our first rate case in 8 years in Arkansas. This case will be used to ensure recovery of the substantial infrastructure investments we are making that are not eligible for inclusion in current annual recovery mechanisms. As part of the filings, we will also request approval of a Formula Rate Plan, as allowed by new legislation. The Formula Rate Plan will allow our rates to be prospectively adjusted based on a banded ROE approach and a projected test year. We expect a final order and new base rates to be implemented in the third quarter of 2016.

On Slide 15 you'll see that operating income for our Energy Services business was 2 million dollars for the third quarter of 2015, compared with an operating loss of 7 million dollars for the same period of 2014, excluding mark-to-market gains of 5 million and 13 million dollars respectively. Sales volumes were down slightly, but customer count grew nearly 1%



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year-over-year. The increase in operating income was primarily related to commercial asset optimization, in our gulf coast and mid-continent retail regions. Additionally, there was a favorable impact to operations and maintenance expenses relating to one-time expenses incurred in the third quarter of 2014.

Energy Services is a profitable business segment that complements our gas distribution business and allows us to provide gas purchase options to CenterPoint customers across multiple states. We have worked hard to focus on the commercial retail business within Energy Services, while reducing fixed costs associated with long-term supply and transportation commitments. Energy Services had another good quarter and is on a path to achieve another year of strong financial performance.

Overall, our Natural Gas Operations performed well this quarter. We will continue to operate effectively and efficiently as we focus on growth, safety, and the reliability of our system.

I'll now turn the call over to Bill, who will cover financial activities.

Bill Rogers - Executive Vice President and CFO

Thank you, Joe and good morning to everyone.

Tracy and Joe have reviewed their respective operating incomes on a quarter to quarter basis. I will provide a review of our earnings per share on a guidance basis and review Utility Operations for third quarter 2015 versus the baseline for the third quarter 2014. Before I do that, let me comment on the impairment.



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CenterPoint's third quarter 2015 earnings filing reflects pre-tax impairment charges of 862 million related to our investment in Enable Midstream. These impairments recognize the decline in the estimated fair value versus our balance sheet investment which was 19.12 per unit as of June 30th, 2015. With these non-cash charges, we have reduced our balance sheet investment in Enable Midstream from 4.5 billion to 3.6 billion. More information is provided on page 17 of the slide deck. Importantly, these impairments do not affect the company's liquidity, cash flow or compliance with debt covenants. These impairments also do not change CenterPoint's earnings momentum or Enable's ability to participate in the development of North American energy infrastructure.

With that I would like to discuss our financial performance for the third quarter. On a guidance basis our EPS was 34 cents in the third quarter of 2015 compared with 30 cents per share in 2014. As a reminder, our EPS on a guidance basis excludes the impacts of unusual items such as mark-to-market adjustments at our Energy Services business, our ZENS securities and related reference shares, and Midstream Investment's impairment charges.

For Utility Operations, we have provided two waterfall charts to help illustrate our normalized operational performance quarter over quarter. In summary, as detailed on slide 18 and in the appendix, the adjustments lower third quarter 2014 EPS one cent from 19 cents to 18 cents. These adjustments are consistent with the baseline adjustments we highlighted in our 2014 year-end call. A second chart, on slide 19, provides the quarter to quarter comparison for Utility Operations from third quarter 2014 baseline to third quarter 2015 on a guidance basis. We are pleased with the 6 cent per share increase from 18 cents to 24 cents on a quarter to



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quarter basis. As Tracy and Joe discussed, their combined core operating income, on a guidance basis, improved 45 million to 232 million in the quarter.

With respect to our cost of capital and financing activity, our interest expense was flat on a period to period basis with an increase in borrowings of just of 100 million. For the year, we expect interest expense to be slightly lower compared to 2014 despite an increase of approximately 300 million in net borrowings. On slide 20, we provide more details on our financing plan.

Our last below-the-line item is the provision for income tax expense. Excluding the impact of the impairment, the tax rate for 2015 is expected to be 35 percent. Further, we expect a 36 percent rate in 2016.

The 24 cent contribution from Utility Operations and 10 cents from our Midstream Investments resulted in a strong quarter to quarter performance of 34 cents versus 30 cents per share.

Given these results, as Scott mentioned earlier, we are revising our earnings guidance from our original range of 1.00 to 1.10 to the high end of the range at 1.05 to 1.10. We reiterate targeting 4-6% earnings growth per annum through 2018, and anticipate EPS contributions from Utility Operations and Midstream Investments of 70-75% and 25-30%, respectively. On our fourth quarter call, as in prior years, we intend to provide EPS guidance for 2016 and an update on our utilities' five year capital investment plans.



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Finally, I would like to remind you of the 24.75 cents per share quarterly dividend declared by our Board on October 21st. As we reviewed in great detail on our second quarter call, we intend for dividend growth to be aligned with and to follow earnings growth.

With that, I will now turn the call back over to David.

David Mordy – Director of Investor Relations

Thank you, Bill. We will now open the call to questions. In the interest of time, I will ask you to limit yourself to one question and a follow-up. Ginger?

Operator: Our first question is from Neel Mitra of Tudor Pickering.

Neel Mitra: Good morning. I had a question regarding the dividend policy that you laid out in the last quarter. Enable lowered their distribution guidance yesterday, and I was curious as to how that would affect your dividend policy going forward. Are you still targeting 4% to 6%, or is it more consistent with just what the earnings are on the consolidated entity?

Scott Prochazka: We are still targeting -- let me make two comments. First is the dividends are going to follow our earnings growth. And even with the change that Enable has made to their forecast, we are still reiterating our projected, our targeted earnings growth of 4% to 6% over the next three years and the dividend will follow that growth and earnings.

Neel Mitra: Great. So it doesn't necessarily have to be 4% to 6% but you are reiterating 4% to 6% for the dividend should follow that. Is that how I should interpret it?

Scott Prochazka: I think what we are saying is we are reiterating the 4% to 6% growth in earnings and then we are reconfirming the statement we made last quarter that dividends would follow the growth in earnings. And of course as you know, the dividend actual change in dividend is a subject that has to be addressed by the board.

- Neel Mitra: Right. Great. And then second question, could you just comment generally on the Houston economy? Obviously you've seen strong load growth year-to-date. Do you think that's tailing off, or it's going to continue through 2016, I don't know if there's any signs of weak oil prices, weak energy prices impacting your load growth.
- Scott Prochazka: Neel, I think the economy is holding up very well. As you've seen our data we obviously track our meter additions; they continue to be very strong. Another kind of leading indicator we look at is something Tracy mentioned and that is the inventory of housing. If the economy were slowing and impacting the rate of construction, our residential construction, you may tend to see an increase of inventory or a slowdown in the number of meters that we are connecting. So far we haven't seen that. So we continue to see a very robust economy overall. And as Tracy mentioned, several sectors are taking up for some of the downturn that we have seen in the energy space.
- Neel Mitra: Great, thank you very much.
- Operator: Our next question comes from the line of Ali Agha with SunTrust.
- Ali Agha: Thank you, good morning. I apologize; I jumped on late on the call. But coming back, first off, to this point about dividend growth and earnings growth being in the 4% to 6% range. So mathematically, just to understand that if Enable is talking about 3% growth in their distributions, at least for the next two years, are you implying that you are willing to increase the payout ratio of the entity? Because otherwise how do you maintain 4% to 6% if a large chunk of your cash coming in for dividend is only growing at 3%?
- Bill Rogers: I'll answer that question. Again, as Scott said, and we made in our comments, what we are stating is our targeting EPS growth CenterPoint of 4% to 6% a year. And that dividends would follow that. So I think you're correct and asking the question what does it mean if Enable's earnings and or distributions slow. What we are saying implicitly in that is we expect a greater growth at the utilities to make up for the balance in order to achieve that 4% to 6%. We continue and are modeling to see that the utilities actual payout in terms of the cash supports the dividend is 60% to 70% of their earnings.



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- Ali Agha: And secondly, obviously Enable updated their outlook 2017, it's come down and there is still a fair amount of uncertainty around 2017 as well. They have a fully open position. I just wanted to come back to an issue of what does it mean for CenterPoint to see in terms of deciding for CenterPoint shareholders what needs to happen with regards to your exposure to the enable story?
- Bill Rogers: The downside or the open position, which I would also argue has upside, in 2017 is incorporated to our thinking of 4% to 6% per year EPS growth.
- Ali Agha: But more strategically, Bill or Scott, what are sort of the milestones you're going to be looking at to determine how this is working out for CenterPoint shareholders longer-term?
- Scott Prochazka: Ali, we continue to believe that the fundamentals are still very strong for Enable to participate in a growing build out of infrastructure in the space. And right now clearly in this low commodity price environment with uncertainty, they are not contributing at the level that it was originally designed, but we remain confident that as the market firms up, that the improvement that we will see at Enable will represent upside to the 4% to 6% growth target that we have provided.
- Ali Agha: Okay. Last question, Scott, in today's environment, and particularly given the tougher exposure that you had in the MLP space, what is your appetite in terms of potentially additional M&A opportunities on the regulated space?
- Scott Prochazka: I think as we shared in the past, we have a strategy in place that does not require us to participate in M&A. We have great investment opportunities at our utilities organically where we are growing with returns that are near our allowed return. Recent transactions in the space have suggested returns that are below that. And any opportunity that one may consider would have to be weighed against the quality of the investments we have internally. So we don't see a need to participate in M&A, we see it potentially as opportunistic but our focus is on growing and operating our utilities.
- Ali Agha: Thank you.
- Operator: Our next question comes from the line of David Fishman of Goldman Sachs.



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- David Fishman: Thanks for taking my question. This is kind of a continuation of that, sorry. I was hoping you could provide a little more color around, I guess, between the different segments, how we get to the 4% to 6% so with the Texas T&D, the gas utilities and for the midstream I think we touched a little bit about the midstream already. So pretty much how they all -- how you look at each segment individually to get to 4% to 6% range.
- Bill Rogers: We talked about Enable and their rate relative to the 4% to 6%, combined our electric and gas business we expect to be delivering greater than 4% to 6%, and the next couple of years it really does depend upon which year in terms of which of those businesses will have earnings momentum. But if you were to take a look at the regulatory filings, which Joe and Tracy provided to you, it would certainly suggest that on balance there would be more earnings-per-share momentum in the gas business in the very near term relative to the electric business. And that might shift as we begin to look at 2017 and beyond.
- David Fishman: Okay. So for the gas utilities we should expect this to be a little faster in the near term relative to the electric there.
- Bill Rogers: In the 16 year -- again I encourage you to take a look at the regulatory detail we provide in the slide deck.
- David Fishman: Okay, thank you.
- David Mordy: Thank you everyone for your interest in CenterPoint Energy. We will now conclude our third-quarter 2015 earnings conference call. Have a nice day.
- Operator: This concludes CenterPoint Energy's third quarter 2015 earnings conference call. Thank you for your participation.



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This news release includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are based upon assumptions of management which are believed to be reasonable at the time made and are subject to significant risks and uncertainties. Actual events and results may differ materially from those expressed or implied by these forward-looking statements. Any statements in this news release regarding future earnings, and future financial performance and results of operations, including, but not limited to earnings guidance, targeted dividend growth rate and any other statements that are not historical facts are forward-looking statements. Each forward-looking statement contained in this news release speaks only as of the date of this release. Factors that could affect actual results include (1) state and federal legislative and regulatory actions or developments affecting various aspects of CenterPoint Energy's businesses (including the businesses of Enable Midstream Partners (Enable Midstream)), including, among others, energy deregulation or re-regulation, pipeline integrity and safety, health care reform, financial reform, tax legislation, and actions regarding the rates charged by CenterPoint Energy's regulated businesses; (2) state and federal legislative and regulatory actions or developments relating to the environment, including those related to global climate change; (3) recording of non-cash goodwill, long-lived asset or other than temporary impairment charges by or related to Enable, (4) timely and appropriate rate actions that allow recovery of costs and a reasonable return on investment; (5) the timing and outcome of any audits, disputes or other proceedings related to taxes; (6) problems with construction, implementation of necessary technology or other issues with respect to major capital projects that result in delays or in cost overruns that cannot be recouped in rates; (7) industrial, commercial and residential growth in CenterPoint Energy's service territories and changes in market demand, including the effects of energy efficiency measures and demographic patterns; (8) the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, and the effects of geographic and seasonal commodity price differentials, and the impact of commodity changes on producer related activities; (9) weather variations and other natural phenomena, including the impact on operations and capital from severe weather events; (10) any direct or indirect effects on CenterPoint Energy's facilities, operations and financial condition resulting from terrorism, cyber-attacks, data security breaches or other attempts to disrupt its businesses or the businesses of third parties, or other catastrophic events; (11) the impact of unplanned facility outages; (12) timely and appropriate regulatory actions allowing securitization or other recovery of costs associated with any future hurricanes or natural disasters; (13) changes in interest rates or rates of inflation; (14) commercial bank and financial market conditions, CenterPoint Energy's access to capital, the cost of such capital, and the results of its financing and refinancing efforts, including availability of funds in the debt capital markets; (15) actions by credit rating agencies; (16) effectiveness of CenterPoint Energy's risk management activities; (17) inability of various counterparties to meet their obligations; (18) non-payment for services due to financial distress of CenterPoint Energy's customers; (19) the ability of GenOn Energy, Inc. (formerly known as RRI Energy, Inc.), a wholly owned subsidiary of NRG Energy, Inc., and its subsidiaries to satisfy their obligations to



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CenterPoint Energy and its subsidiaries; (20) the ability of retail electric providers, and particularly the largest customers of the TDU, to satisfy their obligations to CenterPoint Energy and its subsidiaries; (21) the outcome of litigation; (22) CenterPoint Energy's ability to control costs, invest planned capital, or execute growth projects; (23) the investment performance of pension and postretirement benefit plans; (24) potential business strategies, including restructurings, joint ventures, and acquisitions or dispositions of assets or businesses, for which no assurance can be given that they will be completed or will provide the anticipated benefits to CenterPoint Energy; (25) acquisition and merger activities involving CenterPoint Energy or its competitors; (26) the ability to recruit, effectively transition and retain management and key employees and maintain good labor relations; (27) future economic conditions in regional and national markets and their effects on sales, prices and costs; (28) the performance of Enable Midstream, the amount of cash distributions CenterPoint Energy receives from Enable Midstream, and the value of its interest in Enable Midstream, and factors that may have a material impact on such performance, cash distributions and value, including certain of the factors specified above and: (A) the integration of the operations of the businesses contributed to Enable Midstream; (B) the achievement of anticipated operational and commercial synergies and expected growth opportunities, and the successful implementation of Enable Midstream's business plan; (C) competitive conditions in the midstream industry, and actions taken by Enable Midstream's customers and competitors, including the extent and timing of the entry of additional competition in the markets served by Enable Midstream; (D) the timing and extent of changes in the supply of natural gas and associated commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions served by Enable Midstream, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream's interstate pipelines; (E) the demand for crude oil, natural gas, NGLs and transportation and storage services; (F) changes in tax status; (G) access to growth capital; and (H) the availability and prices of raw materials for current and future construction projects; (29) effective tax rate; (30) the effect of changes in and application of accounting standards and pronouncements; (31) other factors discussed in CenterPoint Energy's Annual Report on Form 10-K for the fiscal year ended December 31, 2014, as well as in CenterPoint Energy's Quarterly Report on Form 10-Q for the quarter ended March 31, 2015, June 30, 2015, and September 30, 2015, and other reports CenterPoint Energy or its subsidiaries may file from time to time with the Securities and Exchange Commission.