

UNITED STATES OF AMERICA  
before the  
SECURITIES AND EXCHANGE COMMISSION

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In the Matter of:

CENTERPOINT ENERGY, INC.  
1111 Louisiana  
Houston, Texas 77002

CERTIFICATE OF  
NOTIFICATION

(70-10299)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

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THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27989 (June 29, 2005)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended June 30, 2005. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred stock, preferred securities or equity-linked securities by the Company or a Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale which shall also separately show the amount issued during the Authorization Period for each type of issued securities.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under incentive compensation plans and other equity compensation and employee benefit plans, dividend, reinvestment plans, and for the CenterPoint Investor's Choice Plan, including any plans hereafter adopted, together with the number of shares issued or issuable during the Authorization Period.

128,770 shares were issued under the Investor's Choice Plan.

253,362 stock options that had been granted previously under the Company's Long Term Incentive Plan were exercised.

4,363 shares of time based restricted stock that had been granted under the Company's Long Term Incentive Plan vested.

6,000 shares of restricted stock that had been granted under the Company's Outside Directors Plan vested.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. The market-to-book ratio of the Company's common stock is 3.46.

5. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A.

6. With regard to short-term, long-term, intrasystem, and external debt: the amount and terms of any debt issued by the Company during the quarter; and a chart showing: the aggregate amount of debt issued by the Company during the Authorization Period; the aggregate amount of debt outstanding (as it may change from time to time) during the Authorization Period; and the total amount of debt authorized for the Company during the Authorization Period.

In March 2005, the Company filed a registration statement relating to an offer to exchange the Company's \$575 million aggregate principle amount of 3.75% convertible senior notes due 2023 for a new series of 3.75% convertible senior notes due 2023. This registration statement was declared effective by the SEC on July 19, 2005 at which time the Company commenced the exchange offer. The exchange offer expires on August 17, 2005.

See Exhibit B.

7. With regard to short-term and long-term intrasystem debt (Utility Holding is not authorized to issue external debt): the amount and terms of any debt issued by Utility Holding during the quarter; and a chart showing: the aggregate amount of debt issued by Utility Holding during the Authorization Period; the aggregate amount of debt outstanding (as it may change from time to time) during the Authorization Period; and the total amount of debt authorized for Utility Holding during the Authorization Period.

None.

See Exhibit C.

8. With regard to short-term, long-term, intrasystem and external debt: the amount and terms of any debt issued by any Utility Subsidiary during the quarter; and a chart showing: the aggregate amount of debt issued by each Utility Subsidiary during the Authorization Period; the aggregate amount of debt outstanding (as it may change from time to time) for each Utility Subsidiary during the Authorization Period; and the total amount of debt authorized for each Utility Subsidiary during the Authorization Period.

On June 30, 2005, CERC replaced its \$250 million three-year revolving credit facility with a \$400 million five-year revolving credit facility. The new credit facility terminates on June 30, 2010. Borrowings under this facility may be made at the London interbank offered rate (LIBOR) plus 55 basis points, including the facility fee, based on current credit ratings. An additional utilization fee of 10 basis points applies to borrowings whenever more than 50% of the facility is utilized. Changes in credit ratings could lower or raise the increment to LIBOR depending on whether ratings improved or were lowered.

See Exhibit B.

9. A separate statement of the amount and terms of each intrasystem financing consummated by any Utility or Non-Utility Subsidiary.

See Exhibit D.

10. The notional amount and principal terms of any Hedging Instruments or Anticipatory Hedges entered into during the quarter and the identity of the parties thereto, as well as the aggregate notional amount of Hedging Instruments and Anticipatory Hedges entered into during the Authorization Period.

None.

11. The notational amount and principal terms of any derivative instruments issued, bought or sold during the quarter and the identity of the parties thereto, as well as the aggregate notational amount of derivative instruments entered into during the Authorization Period.

None.

12. The name, parent company and amount of equity in any intermediate subsidiary (including any financing conduit) during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter, which shall also show the amount of all securities issued by such subsidiaries during the Authorization Period.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed.

13. A summary of the previously filed information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

14. The amount and terms of any other securities issued during the quarter under the authority granted by an order in this file, with a chart showing the aggregate issued during the Authorization Period.

None.

15. A description of any financing transactions conducted during the quarter, the proceeds of which were used to fund a subsidiary that is a Variable Interest Entity ("VIE") as that term is defined under FASB Interpretation 46R, Consolidation of Variable Interest Entities; and a description of the accounting for each such transaction

None.

16. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit E hereto. See also the Quarterly Report on Form 10-Q filed by the Company on August 8, 2005 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on August 11, 2005 (File No. 1-13265), and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on August 11, 2005 (File No. 1-3187), all of which are incorporated herein by reference.

17. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure on a consolidated basis of the Company and of each Utility Subsidiary.

See Exhibit F hereto.

18. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit G hereto.

19. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit H hereto.

20. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit I hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

21. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2008.

See Exhibit J hereto.

22. Future registration statements filed under the Securities Act of 1933 with respect to securities that are subject of the instant Application-Declaration will be filed or incorporated by reference into the next Rule 24 certificate in this file.

23. A computation in accordance with Rule 58(a) showing the Company's "aggregate investment" in all energy- or gas-related companies, its "consolidated capitalization," a calculation of the amount remaining under its Rule 58 authority, a breakdown showing the Company's aggregate investment in each energy- or gas-related company counting against the Rule 58 authority, and identification of any new energy- or gas-related company in which the Company has invested or committed to, invest during the preceding quarter.

See Item 4 of the Quarterly Report on Form U-9C-3 filed by the Company on August 30, 2005 (File No. 74-00068).

24. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization

None.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

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Rufus S. Scott  
Vice President, Deputy General Counsel  
and Assistant Corporate Secretary

Dated: August 31, 2005



Exhibits

Exhibit	Description
Exhibit A	CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. Guaranties Issued or Amended During Second Quarter 2005 (filed in connection herewith with a request for confidential treatment)
Exhibit B	CenterPoint Energy, Inc. and Utility Subsidiary Debt Issued, Outstanding and Authorized during the Authorization Period.
Exhibit C	Utility Holding Debt Issued, Outstanding and Authorized during the Authorization Period.
Exhibit D	Utility and Non-Utility Subsidiary Intrasystem Financing as of June 30, 2005.
Exhibit E	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, and CenterPoint Energy Resources Corp. and Subsidiaries (as of June 30, 2005)
Exhibit F	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp. as of June 30, 2005
Exhibit G	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp.
Exhibit H	Money Pool Participants and Outstanding Borrowings as of June 30, 2005
Exhibit I	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of June 30, 2005
Exhibit J	CenterPoint Consolidated Financials (forecasts through 2008) (filed in connection herewith with a request for confidential treatment)

CALCULATION OF FINANCING AUTHORITY UNDER 1935 ACT

COMPANY	SECURITY	AMOUNT OUTSTANDING AT MARCH 7, 2005	AMOUNT OUTSTANDING AT MARCH 31, 2005	AMOUNT OUTSTANDING AT JUNE 30, 2005	EXPLANATION OF ACTIVITY IN QUARTER
CNP	ZENS	107,380,802(1)	107,538,584	108,032,597	Accounting adjustment only; no change in outstanding debt.
	Convertible Sr. Notes	830,000,000	830,000,000	830,000,000	
	Senior Notes	600,000,000	600,000,000	600,000,000	
	Collateralized PCBs				
	FMBs	150,850,000	150,850,000	150,850,000	
	GMBs	527,200,000	527,200,000	527,200,000	
	Uncollateralized PCBs	518,700,000	518,700,000	518,700,000	
	Trust Preferred Securities	100,000,000	100,000,000	100,000,000	
	Bank Loans	204,000,000	656,000,000	120,000,000	Decrease primarily attributable to proceeds from sale of TGN.
	Subtotal	3,038,130,802	3,490,288,584	2,954,782,597	
	Undrawn Bank Capacity	796,000,000	343,842,218(2)	879,348,205(3)	
	Total	3,834,130,802	3,834,130,802	3,834,130,802	
CEHE	FMBs	102,442,000	102,442,000	102,442,000	
	GMBs	1,262,275,000	1,262,275,000	1,262,275,000	
	Collateralized PCBs	229,050,000	229,050,000	229,050,000	
	Collateralized Term Loan	1,310,000,000	1,310,000,000	1,310,000,000	
	Subtotal	2,903,767,000	2,903,767,000	2,903,767,000	
	Transition Bonds	675,879,542	659,965,480	659,965,480	
	Subtotal	3,579,646,542	3,563,732,480	3,563,732,480	
	Bank Loans	30,000,000	0	0	
	Subtotal	3,609,646,542	3,563,732,480	3,563,732,480	
	Undrawn Bank Capacity	170,000,000	200,000,000	200,000,000	
	Total	3,779,646,542	3,763,732,480	3,763,732,480	
CERC	Debentures / Notes	2,242,070,000	2,242,070,000	2,242,070,000	
	Convertible Subordinated Notes	77,372,900	71,483,900	71,483,900	
	Note Payable	36,000,000	36,000,000	0	Note repaid at 6/1/05 maturity.
	Trust Preferred Securities	334,000	334,000	334,000	
	Bank Loans	0	0	0	
	Subtotal	2,355,776,900	2,349,887,900	2,313,887,900	
	Undrawn Bank Capacity	250,000,000	250,000,000	400,000,000	Credit facility replaced on 6/30/05.
	Total	2,605,776,900	2,599,887,900	2,713,887,900	

(1) As of February 28, 2005

(2) Undrawn amount under revolver of \$344,000,000 less increase of \$157,782 in ZENS debt balance on financial statements since 3/7/05

(3) Undrawn amount under revolver of \$880,000,000 less increase of \$651,795 in ZENS debt balance on financial statements since 3/7/05

CNP	Debt and Preferred as of 3/7/05	3,834,130,802
	Incremental Debt and Preferred Authorized in 6/29/05 Financing Order	0
	Total Amount Authorized	3,834,130,802
	Less Debt and Preferred at 6/30/05	3,834,130,802
	Amount Available at 6/30/05	0
	Reservation of Jurisdiction at 6/30/05	\$500,000,000
CEHE	Debt and Preferred as of 3/7/05	3,779,646,542
	Incremental Debt and Preferred Authorized in 6/29/05 Financing Order	0
	Total Amount Authorized	3,779,646,542
	Less Debt and Preferred at 6/30/05	3,763,732,480

Amount Available at 6/30/05	15,914,062
	=====
Reservation of Jurisdiction at 6/30/05	\$ 500,000,000
CERC	
Debt and Preferred as of 3/7/05	2,605,776,900
Incremental Debt and Preferred Authorized in 6/29/05 Financing Order (1)	150,000,000
	-----
Total Amount Authorized	2,755,776,900
Less Debt and Preferred at 6/30/05	2,713,887,900
	-----
Amount Available at 6/30/05	41,889,000
	=====
Reservation of Jurisdiction at 6/30/05	\$ 500,000,000

(1) The incremental amount related to the 6/30/05 increase in the CERC revolver from \$250 million to \$400 million.

UTILITY HOLDINGS, LLC  
INTERCOMPANY DEBT  
AS OF JUNE 30, 2005

Long Term Notes Payable to CEHE	750,000,000.00
Long Term Notes Payable to CNP	150,850,000.00
	-----
Total Intercompany Long Term Notes Payable	900,850,000.00
	=====
Long Term Notes Receivable from CNP	750,000,000.00
Long Term Notes Receivable from CEHE	150,850,000.00
	-----
Total Intercompany Long Term Notes Receivable	900,850,000.00
	=====

RELATED PARTY TRANSACTIONS AND MAJOR CUSTOMERS -- CEHE

Related Party Transactions. The following table summarizes receivables from, or payables to, CenterPoint Energy or its subsidiaries:

DECEMBER 31, JUNE 30, 2004 2005 -----		
----- (IN MILLIONS) Accounts receivable		
from affiliates		
.....	\$	
17 \$ 39 Accounts payable to affiliates		
.....		
(32) (28) Notes receivable/(payable) --		
affiliated companies (1)		
..... 73 (27) -----		
Accounts and notes receivable/(payable) --		
affiliated companies, net ..... \$ 58 \$ (16)		
===== Long-term notes receivable --		
affiliated companies		
..... \$ 815 \$ 815 =====		
===== Long-term notes payable -- affiliated		
companies .....		
\$(151) \$(151) ===== Long-term accounts		
payable -- affiliated companies		
..... \$(303) \$(303)		
=====		

- -----

(1) Represents money pool borrowings and investments.

For the three months ended June 30, 2004 and 2005, the Company had net interest income related to affiliate borrowings of \$4 million and \$9 million, respectively, and \$6 million and \$18 million for the six months ended June 30, 2004 and 2005, respectively.

The 1935 Act generally prohibits borrowings by CenterPoint Energy from its subsidiaries, including the Company, either through the money pool or otherwise.

CenterPoint Energy provides some corporate services to the Company. The costs of services have been charged directly to the Company using methods that management believes are reasonable. These methods include negotiated usage rates, dedicated asset assignment and proportionate corporate formulas based on assets, operating margins, operating expenses and employees. These charges are not necessarily indicative of what would have been incurred had the Company not been an affiliate. Amounts charged to the Company for these services were \$25 million and \$28 million for the three months ended June 30, 2004 and 2005, respectively, and \$49 million and \$54 million for the six months ended June 31, 2004 and 2005, respectively, and are included primarily in operation and maintenance expenses.

Pursuant to the tax sharing agreement with CenterPoint Energy, the Company received an allocation of CenterPoint Energy's tax benefits totaling \$7 million in the second quarter of 2005, which was recorded as an increase to additional paid-in capital.

RELATED PARTY TRANSACTIONS -- CERC

The following table summarizes receivables from, or payables to, CenterPoint Energy or its subsidiaries:

DECEMBER 31, JUNE 30, 2004 2005 -----	-
----- (IN MILLIONS) Accounts receivable from affiliates	
.....	\$ 4
\$ 4 Accounts payable to affiliates	
.....	
(34) (28) Notes receivable from affiliates(1)	
.....	42
139 ----- Accounts and notes receivable	
-- affiliated companies, net .....	\$
12 \$ 115 ===== Long-term accounts receivable from affiliates	
.....	\$ 64 \$ 65
Long-term accounts payable to affiliates	
.....	(45)
(48) Long-term notes payable to affiliates	
.....	(1) -
- ----- Long-term accounts and notes receivable -- affiliated companies, net ....	\$
18 \$ 17 =====	

-----  
(2) Represents money pool investments.

For the three months ended June 30, 2004 and 2005, the Company had net interest income related to affiliate borrowings of \$2.5 million and \$1.4 million, respectively. For the six months ended June 30, 2004 and 2005, the Company had net interest income related to affiliate borrowings of \$4.1 million and \$2.6 million, respectively.

The 1935 Act generally prohibits borrowings by CenterPoint Energy from its subsidiaries, including the Company, either through the money pool or otherwise.

For the three and six months ended June 30, 2004, the sales and services provided by the Company to Texas Genco Holdings, Inc. (Texas Genco), a former subsidiary of CenterPoint Energy, totaled \$11 million and \$18 million, respectively. For the three and six months ended June 30, 2005, the Company provided no sales or services to CenterPoint Energy or its subsidiaries.

CenterPoint Energy provides some corporate services to the Company. The costs of services have been directly charged to the Company using methods that management believes are reasonable. These methods include negotiated usage rates, dedicated asset assignment, and proportionate corporate formulas based on assets, operating margins, operating expenses and employees. These charges are not necessarily indicative of what would have been incurred had the Company not been an affiliate. Amounts charged to the Company for these services were \$28 million and \$31 million for the three months ended June 30, 2004 and 2005, respectively, and \$55 million and \$60 million for the six months ended June 30, 2004 and 2005, respectively, and are included primarily in operation and maintenance expenses.

Pursuant to the tax sharing agreement with CenterPoint Energy, the Company received an allocation of CenterPoint Energy's tax benefits totaling \$24 million and \$55 million for the three and six months ended June 30, 2005, respectively, which was recorded as an increase to additional paid-in capital.

In the second quarter of 2005, the Company paid a dividend of \$100 million to Utility Holding, LLC.

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS  
(THOUSANDS OF DOLLARS)  
(UNAUDITED)

ASSETS

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents .....	\$ 164,645	\$ 408,162
Investment in Time Warner common stock .....	420,882	361,590
Accounts receivable, net .....	741,715	511,846
Accrued unbilled revenues .....	576,252	271,779
Natural gas inventory .....	174,232	167,514
Materials and supplies .....	77,902	77,674
Non-trading derivative assets .....	50,219	67,638
Taxes receivable .....	--	6,368
Current assets of discontinued operations .....	513,768	--
Prepaid expenses and other current assets .....	116,909	112,226
	-----	-----
Total current assets .....	2,836,524	1,984,797
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment .....	10,963,569	11,182,282
Less accumulated depreciation and amortization.....	(2,777,176)	(2,908,991)
	-----	-----
Property, plant and equipment, net .....	8,186,393	8,273,291
	-----	-----
OTHER ASSETS:		
Goodwill, net .....	1,740,510	1,744,252
Other intangibles, net .....	58,068	57,062
Regulatory assets .....	3,349,944	2,928,968
Non-trading derivative assets .....	17,682	56,349
Non-current assets of discontinued operations .....	1,051,158	--
Other .....	921,678	844,972
	-----	-----
Total other assets .....	7,139,040	5,631,603
	-----	-----
TOTAL ASSETS .....	\$ 18,161,957	\$ 15,889,691
	=====	=====

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS - (CONTINUED)  
(THOUSANDS OF DOLLARS)  
(UNAUDITED)

LIABILITIES AND SHAREHOLDERS' EQUITY

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
<b>CURRENT LIABILITIES:</b>		
Current portion of transition bond long-term debt .....	\$ 46,806	\$ 49,352
Current portion of other long-term debt .....	1,789,182	1,748,083
Indexed debt securities derivative .....	341,575	278,227
Accounts payable .....	868,023	546,262
Taxes accrued .....	609,025	117,313
Interest accrued .....	151,365	158,282
Non-trading derivative liabilities .....	26,323	13,124
Regulatory liabilities .....	225,158	--
Accumulated deferred income taxes, net .....	260,958	286,357
Current liabilities of discontinued operations .....	448,974	--
Other .....	419,811	440,659
	-----	-----
Total current liabilities .....	5,187,200	3,637,659
	-----	-----
<b>OTHER LIABILITIES:</b>		
Accumulated deferred income taxes, net .....	2,415,143	2,472,727
Unamortized investment tax credits .....	53,690	49,937
Non-trading derivative liabilities .....	6,413	5,873
Benefit obligations .....	440,110	451,562
Regulatory liabilities .....	1,081,370	744,260
Non-current liabilities of discontinued operations .....	420,393	--
Other .....	259,120	295,637
	-----	-----
Total other liabilities .....	4,676,239	4,019,996
	-----	-----
<b>LONG-TERM DEBT:</b>		
Transition bonds .....	628,903	610,462
Other .....	6,564,113	6,440,756
	-----	-----
Total long-term debt .....	7,193,016	7,051,218
	-----	-----
<b>COMMITMENTS AND CONTINGENCIES</b>		
<b>SHAREHOLDERS' EQUITY:</b>		
Common stock (308,045,215 shares and 309,396,223 shares outstanding at December 31, 2004 and June 30, 2005, respectively) .....	3,080	3,094
Additional paid-in capital .....	2,891,335	2,907,227
Retained deficit .....	(1,727,571)	(1,689,435)
Accumulated other comprehensive loss .....	(61,342)	(40,068)
	-----	-----
Total shareholders' equity .....	1,105,502	1,180,818
	-----	-----
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY .....</b>	<b>\$ 18,161,957</b>	<b>\$ 15,889,691</b>
	=====	=====



CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
CONSOLIDATED BALANCE SHEETS  
(THOUSANDS OF DOLLARS)  
(UNAUDITED)

ASSETS

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents .....	\$ 24,928	\$ 31,090
Accounts and notes receivable, net .....	124,452	132,679
Accounts and notes receivable -- affiliated companies, net.....	57,656	--
Accrued unbilled revenues .....	74,089	124,344
Materials and supplies .....	52,886	49,540
Taxes receivable .....	62,078	10,511
Deferred tax asset .....	78,656	76,507
Other .....	12,201	9,874
	-----	-----
Total current assets .....	486,946	434,545
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment .....	6,245,302	6,349,496
Less accumulated depreciation and amortization .....	(2,203,846)	(2,284,420)
	-----	-----
Property, plant and equipment, net .....	4,041,456	4,065,076
	-----	-----
OTHER ASSETS:		
Other intangibles, net .....	38,349	38,029
Regulatory assets .....	3,328,865	2,902,784
Notes receivable -- affiliated companies .....	814,513	814,513
Other .....	72,624	56,514
	-----	-----
Total other assets .....	4,254,351	3,811,840
	-----	-----
TOTAL ASSETS .....	\$ 8,782,753	\$ 8,311,461
	=====	=====

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
CONSOLIDATED BALANCE SHEETS  
(THOUSANDS OF DOLLARS) -- (CONTINUED)  
(UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
CURRENT LIABILITIES:		
Current portion of transition bond long-term debt .....	\$ 46,806	\$ 49,352
Current portion of other long-term debt .....	1,310,106	1,310,106
Accounts payable .....	40,852	34,326
Accounts and notes payable -- affiliated companies, net.....	--	16,292
Taxes accrued .....	104,862	54,250
Interest accrued .....	67,897	75,172
Regulatory liabilities .....	224,732	--
Other .....	57,706	55,784
	-----	-----
Total current liabilities .....	1,852,961	1,595,282
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net .....	1,377,199	1,423,379
Unamortized investment tax credits .....	48,874	45,388
Benefit obligations .....	128,092	134,285
Regulatory liabilities .....	648,305	296,538
Notes payable -- affiliated companies .....	150,850	150,850
Accounts payable -- affiliated companies .....	303,472	303,472
Other .....	18,174	17,333
	-----	-----
Total other liabilities .....	2,674,966	2,371,245
	-----	-----
LONG-TERM DEBT:		
Transition bonds .....	628,903	610,462
Other .....	1,592,429	1,592,006
	-----	-----
Total long-term debt .....	2,221,332	2,202,468
	-----	-----
COMMITMENTS AND CONTINGENCIES		
MEMBER'S EQUITY:		
Common stock .....	1	1
Paid-in capital .....	2,278,090	2,282,805
Retained deficit .....	(244,597)	(140,340)
	-----	-----
Total member's equity .....	2,033,494	2,142,466
	-----	-----
TOTAL LIABILITIES AND MEMBER'S EQUITY .....	\$ 8,782,753	\$ 8,311,461
	=====	=====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
CONSOLIDATED BALANCE SHEETS  
(THOUSANDS OF DOLLARS)  
(UNAUDITED)

ASSETS

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents.....	\$ 140,466	\$ 379,540
Accounts and notes receivable, net.....	612,708	375,874
Accrued unbilled revenue.....	502,163	147,434
Accounts and notes receivable - affiliated companies, net.....	11,987	115,236
Materials and supplies.....	25,017	28,134
Natural gas inventory.....	174,232	167,514
Non-trading derivative assets.....	50,219	67,638
Taxes receivable.....	155,155	16,429
Deferred tax asset.....	12,256	--
Prepaid expenses.....	8,308	10,125
Other	92,160	87,136
	-----	-----
Total current assets.....	1,784,671	1,395,060
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment.....	4,296,061	4,400,046
Less accumulated depreciation.....	(461,978)	(502,939)
	-----	-----
Property, plant and equipment, net.....	3,834,083	3,897,107
	-----	-----
OTHER ASSETS:		
Goodwill.....	1,740,510	1,744,252
Other intangibles, net.....	19,719	19,033
Non-trading derivative assets.....	17,682	56,349
Accounts and notes receivable - affiliated companies, net.....	18,197	16,582
Other	118,089	138,123
	-----	-----
Total other assets.....	1,914,197	1,974,339
	-----	-----
TOTAL ASSETS.....	\$ 7,532,951	\$ 7,266,506
	=====	=====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
CONSOLIDATED BALANCE SHEETS -- (CONTINUED)  
(THOUSANDS OF DOLLARS)  
(UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

	DECEMBER 31, 2004	JUNE 30, 2005
	-----	-----
CURRENT LIABILITIES:		
Current portion of long-term debt.....	\$ 366,873	\$ 325,000
Accounts payable.....	798,661	489,168
Taxes accrued.....	77,802	60,292
Interest accrued.....	57,741	57,446
Customer deposits.....	60,164	58,994
Non-trading derivative liabilities.....	26,323	13,124
Accumulated deferred income taxes, net.....	--	4,311
Other.....	272,996	292,280
	-----	-----
Total current liabilities.....	1,660,560	1,300,615
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net.....	640,780	616,726
Non-trading derivative liabilities.....	6,412	5,873
Benefit obligations.....	128,537	127,874
Other.....	556,819	591,831
	-----	-----
Total other liabilities.....	1,332,548	1,342,304
	-----	-----
LONG-TERM DEBT.....	2,000,696	1,999,334
	-----	-----
COMMITMENTS AND CONTINGENCIES		
STOCKHOLDER'S EQUITY:		
Common stock.....	1	1
Paid-in capital.....	2,231,906	2,286,638
Retained earnings.....	305,291	328,033
Accumulated other comprehensive income.....	1,949	9,581
	-----	-----
Total stockholder's equity.....	2,539,147	2,624,253
	-----	-----
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY.....	\$ 7,532,951	\$ 7,266,506
	=====	=====

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
CAPITAL STRUCTURE BY ENTITY  
AS OF JUNE 30, 2005  
(IN THOUSANDS)

	CENTERPOINT ENERGY, INC. -----		CENTER POINT ENERGY HOUSTON ELECTRIC, LLC -----		CENTER POINT ENERGY RESOURCES CORP. -----	
CURRENT PORTION OF LONG-TERM DEBT	\$ 1,797,435	17.44%	\$ 1,359,457	23.22%	\$ 325,000	6.57%
INDEXED DEBT SECURITIES DERIVATIVE	278,227	2.70%	-	0.00%	-	0.00%
DEBT TO AFFILIATE-CENTERPOINT ENERGY, INC.	-	0.00%	150,850	2.58%	-	0.00%
LONG-TERM DEBT	7,051,218	68.41%	2,202,468	37.62%	1,999,334	40.40%
COMMON STOCK	3,094	0.03%	1	0.00%	1	0.00%
ADDITIONAL PAID-IN CAPITAL	2,907,227	28.20%	2,282,805	38.99%	2,286,638	46.21%
RETAINED EARNINGS (DEFICIT)	(1,689,435)	-16.39%	(140,340)	-2.40%	328,033	6.63%
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(40,068)	-0.39%	-	0.00%	9,581	0.19%
	-----		-----		-----	
TOTAL CAPITALIZATION	\$ 10,307,698	100.00%	\$ 5,855,241	100.00%	\$ 4,948,587	100.00%
	=====		=====		=====	

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
ROLLFORWARD OF EQUITY  
FOR THE QUARTER ENDED JUNE 30, 2005  
(IN THOUSANDS)

	BEGINNING BALANCE MARCH 31, 2005	INCOME FROM CONTINUING OPERATIONS	LOSS FROM DISCONTINUED OPERATIONS	LOSS ON DISPOSAL OF DISCONTINUED OPERATIONS	EXTRAORDINARY ITEM
	-----	-----	-----	-----	-----
SHAREHOLDERS' EQUITY					
Common stock	\$ 3,090	\$ -	\$ -	\$ -	\$ -
Additional paid-in capital	2,900,793	-	-	-	-
Retained deficit	(1,722,214)	27,705	(2,988)	(735)	30,441
Net deferred loss from cash flow hedges	(36,943)	-	-	-	-
Benefits - minimum liability adjustment	(9,592)	-	-	-	-
TOTAL SHAREHOLDERS' EQUITY	<u>\$ 1,135,134</u>	<u>\$ 27,705</u>	<u>\$ (2,988)</u>	<u>\$ (735)</u>	<u>\$ 30,441</u>
	-----	-----	-----	-----	-----
		NET DEFERRED GAIN FROM CASH FLOW HEDGES	CHANGES IN BENEFIT LIABILITY	OTHER CHANGES IN STOCK- ISSUANCES OF STOCK	ENDING BALANCE JUNE 30, 2005
	DIVIDENDS	-----	-----	-----	-----
SHAREHOLDERS' EQUITY					
Common stock	\$ -	\$ -	\$ -	\$ 4	\$ 3,094
Additional paid-in capital	-	-	-	6,434	2,907,227
Retained deficit	(21,644)	-	-	-	(1,689,435)
Net deferred loss from cash flow hedges	-	2,894	-	-	(34,049)
Benefits - minimum liability adjustment	-	-	3,573	-	(6,019)
TOTAL SHAREHOLDERS' EQUITY	<u>\$ (21,644)</u>	<u>\$ 2,894</u>	<u>\$ 3,573</u>	<u>\$ 6,438</u>	<u>\$ 1,180,818</u>
	-----	-----	-----	-----	-----

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
ROLLFORWARD OF EQUITY  
FOR THE QUARTER ENDED JUNE 30, 2005  
(IN THOUSANDS)

	BEGINNING BALANCE MARCH 31, 2005	NET INCOME	OTHER	ENDING BALANCE JUNE 30, 2005
	-----	-----	-----	-----
MEMBER'S EQUITY				
Common stock	\$ 1	\$ -	\$ -	\$ 1
Paid-in capital	2,269,823	-	12,982	2,282,805
Retained deficit	(216,469)	85,171	(9,042)	(140,340)
	-----	-----	-----	-----
TOTAL MEMBER'S EQUITY	\$ 2,053,355	\$ 85,171	\$ 3,940	\$2,142,466
	=====	=====	=====	=====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
ROLLFORWARD OF EQUITY  
FOR THE QUARTER ENDED JUNE 30, 2005  
(IN THOUSANDS)

	BEGINNING BALANCE MARCH 31, 2005	NET INCOME	OTHER COMPREHENSIVE INCOME (LOSS)	CONTRIBUTION FROM PARENT- TAX ALLOCATION	DIVIDEND TO PARENT	OTHER	ENDING BALANCE JUNE 30, 2005
STOCKHOLDER'S EQUITY							
Common stock	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Paid-in capital	2,262,589	-	-	23,346	-	703	2,286,638
Retained earnings	401,248	26,785	-	-	(100,000)	-	328,033
Accumulated other comprehensive income	11,722	-	(2,141)	-	-	-	9,581
<b>TOTAL STOCKHOLDER'S EQUITY</b>	<b>\$2,675,560</b>	<b>\$ 26,785</b>	<b>\$ (2,141)</b>	<b>\$ 23,346</b>	<b>\$ (100,000)</b>	<b>\$ 703</b>	<b>\$ 2,624,253</b>



CENTERPOINT ENERGY, INC.  
June 30, 2005

INVESTING/BORROWING RATE 4.4497% MONEY POOL #1

COMPANY NAME	CO. CODE	PRIOR DAY MP POSITION	(TO MP)	(FROM MP)	TODAY'S MP POSITION
CenterPoint Energy, Inc.	0299	19,245,000		15,573,000	3,672,000
CE Houston Electric, LLC	0003	(18,524,000)		7,989,000	(26,513,000)
CE Products, Inc.	0057	(482,000)			(482,000)
CE Resources Corp.	0016	114,352,000	25,137,000		139,489,000
CE Service Company, LLC	0002	(17,641,000)		1,574,000	(19,215,000)
CE Funding Company	0051	4,743,000			4,743,000
CE Properties, Inc.	0056	(101,693,000)		1,000	(101,694,000)
CE International, Inc.	0093	-			-
TOTAL POOL ACTIVITY			25,137,000	25,137,000	-
TOTAL SOURCES		138,340,000			147,904,000
Total Uses		(138,340,000)			(147,904,000)
Net		-			-

EXTERNAL INVESTMENTS	PRIOR DAY INVESTMENT	INVEST	(REDEEM)	OUTSTANDING INVESTMENT
CenterPoint Energy, Inc.	0299	-		-
CE Houston Electric, LLC	0003	-		-
CE Resources Corp.	0016	394,855,000	(28,379,000)	366,476,000
CE Properties, Inc.	0056	-		-
TOTAL INVESTMENTS		394,855,000	(28,379,000)	366,476,000

COMMERCIAL PAPER	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
CenterPoint Energy, Inc.	0299	-	-	0.0000%

BANK LOANS - CNP	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver Mat 07/22/05	50,000,000		50,000,000	4.300000%
Revolver Mat 07/27/05	20,000,000		20,000,000	4.314380%
Revolver Mat 07/28/05	20,000,000		20,000,000	4.320000%
Revolver Mat 07/29/05	25,000,000		25,000,000	4.325630%
Revolver ABR	-	5,000,000	5,000,000	6.250000%
CNP TOTAL	115,000,000	5,000,000	120,000,000	4.392320%

BANK LOANS - CEHE	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver ABR	-		-	0.000000%
CEHE TOTAL	-	-	-	0.000000%

BANK LOANS - CERC	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver ABR	-		-	0.000000%
CERC TOTAL	-	-	-	0.000000%

REMAINING CAPACITY UNDER FACILITIES FACILITY SIZE LOANS OUTSTANDING LOCS REMAINING

CNP Revolver	1,000,000,000	120,000,000	26,959,000	
CNP Commercial Paper		-		853,041,000
CEHE Revolver	200,000,000	-	-	200,000,000
CERC Revolver	400,000,000	-	-	400,000,000
	-----	-----	-----	-----
FACILITY TOTALS	1,600,000,000	120,000,000	26,959,000	1,453,041,000
	=====	=====	=====	=====

LIQUIDITY	PRIOR DAY AMOUNT			TODAY'S AMOUNT
-----	-----	----	----	-----
External Investments	394,855,000			366,476,000
Remaining Capacity under Facilities	1,308,041,000			1,453,041,000
	-----	----	----	-----
TOTAL LIQUIDITY	1,702,896,000	-	-	1,819,517,000
	=====	=====	=====	=====

CenterPoint Energy, Inc.  
Investment in Financing Subsidiaries  
As of June 30, 2005

CenterPoint Energy Houston Electric, LLC		
10174 CNP Transition Bond Co LLC	(3)	3,745,485
10401 CNP Transition Bond Co LLC II	(3)	2,756
Utility Holding Company		
10054 CenterPoint Energy Capital Trust II	(1)	3,199,412
10181 CenterPoint Energy Investment Management, Inc.		699,689,287
CenterPoint Energy Resources Corp.		
10381 CenterPoint Energy Resources Trust	(1)	5,336,000
10375 CenterPoint Energy Gas Receivables, LLC	(2)	73,501,001

(1) Under GAAP accounting, the Trust subsidiaries are deconsolidated from CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. financial statements as of December 31, 2003, forward.

(2) CenterPoint Energy Gas Receivables, LLC is a subsidiary that began activity in November 2002.

(3) CNP Transition Bond Co LLC II began activity in December 2004. CNP Transition Bond Co LLC began activity in October 2001 but was capitalized prior to 2000.