
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C.

FORM U5B
JOINT REGISTRATION STATEMENT

Filed Pursuant to Section 5 of the
Public Utility Holding Company Act of 1935

CenterPoint Energy, Inc.
Utility Holding, LLC

Name of Registrants
Name, Title and Address of Officer to Whom Notices
And Correspondence Concerning This Statement Should Be Addressed

Rufus S. Scott
Vice President, Deputy General Counsel and Assistant Corporate Secretary
CenterPoint Energy, Inc.
1111 Louisiana
Houston, TX 77002

Glossary of Defined Terms

1935 Act Application	Application/Declaration of Reliant Energy, Incorporated and CenterPoint Energy, Inc. Under the Public Utility Holding Company Act of 1935, as amended (File No. 070-09895), (as amended and restated by Amendment No. 7, filed with the Commission on July 5, 2002, and as further amended by Amendment No. 8, filed with the Commission on October 11, 2002)
Act	Public Utility Holding Company Act of 1935, as amended
CenterPoint	CenterPoint Energy, Inc.
Commission	Securities and Exchange Commission

REGISTRATION STATEMENT

1. Exact Name of Registrants: CenterPoint Energy, Inc.
Utility Holding, LLC(1)
2. Address of Principal Executive Offices:

CenterPoint Energy, Inc. is located at: 1111 Louisiana, Houston,
Texas 70002

Utility Holding, LLC is located at: 200 West Ninth Street Plaza,
Suite 411
Wilmington, Delaware 19801
3. Name and address of Chief Accounting Officer: James S. Brian, Senior Vice
President and Chief Accounting Officer, CenterPoint Energy, Inc.,
1111 Louisiana, Houston, Texas 70002
4. Certain information as to the registrant and each subsidiary:

See Schedule 4.1 hereto.

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(1) Utility Holding, LLC was created solely as a special-purpose entity for tax efficiency purposes, so many of the requests for information herein are not applicable. Utility Holding, LLC is being registered to comply with the technical requirements of the Act, but the responses herein do not specifically address Utility Holding, LLC except where information is otherwise provided for CenterPoint's subsidiaries.

BUSINESS

5. (a) The general character of the business done by the registrant and its subsidiaries, separated as between the holding companies, public utility subsidiaries (as defined in the Act) and the various non-utility subsidiaries.

Information regarding the general business of CenterPoint and its subsidiaries can be found in the following documents which were previously filed with the Commission: the Current Report on Form 8-K filed by CenterPoint on September 13, 2002 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint on November 14, 2002 (File No. 1-31447), the Current Report on Form 8-K/A (Amendment No. 1) filed by CenterPoint Energy Houston Electric, LLC on September 6, 2002 (File No. 1-3187), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 14, 2002 (File No. 1-3187), Item 1 of the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy Resources Corp., filed on July 15, 2002 (File No. 1-13265), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265), and the 1935 Act Application, all of which are incorporated by reference herein.

- (b) Any substantial changes which may have occurred in the general character of the business of such companies during the preceding five years.

Information regarding any substantial changes which may have occurred in the general character of the business of CenterPoint and its subsidiaries during the past five years may be found in the Registration Statement on Form S-4/A (Amendment No. 1) filed by CenterPoint Energy, Inc. on November 5, 2001 (File No. 333-69502), the Current Report on Form 8-K filed by CenterPoint on September 13, 2002 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint on November 14, 2002 (File No. 1-31447), the Current Report on Form 8-K/A (Amendment No. 1) filed by CenterPoint Energy Houston Electric, LLC on September 6, 2002 (File No. 1-3187), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 14, 2002 (File No. 1-3187), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265), Item 1 of the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy Resources Corp., filed on July 15, 2002 (File No. 1-13265), Item 1 of the Annual Report on Form 10-K of Reliant Energy Resources Corp., filed on March 22, 2001 (File No. 1-13265), Item 1 of the Annual Report on Form 10-K of Reliant Energy Resources Corp., filed on March 17, 2000 (File No. 1-13265), Item 1 of the Annual Report on Form 10-K of Reliant Energy Resources Corp., filed on March 19, 1999 (File No. 1-13265), Item 1 of the Annual Report on Form 10-K of Reliant Energy Resources Corp., filed on March 24, 1998 (File No. 1-13265), and the 1935 Act Application, all of which are incorporated by reference herein.

PROPERTY

6. Describe briefly the general character and location of the principal plants, properties, and other important physical units of the registrant and its subsidiaries, showing separately (a) public utility and (b) other properties. If any principal plant or important unit is not held in fee, so state and describe how held.

See the Quarterly Report on Form 10-Q filed by CenterPoint on November 14, 2002 (File No. 1-31447), Item 2 of the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy Resources Corp., filed on July 15, 2002 (File No. 1-13265), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265), and the 1935 Act Application, all of which are incorporated by reference herein.

INTERSTATE TRANSACTIONS

7. For each public utility company in the holding company system of the registrant which is engaged in the transmission of electric energy or gas in interstate commerce, furnish the following information for the last calendar year:

Reliant Energy HL&P has on file with the Federal Energy Regulatory Commission its FERC Form 1 (provided as Exhibit G-1 hereto under cover of Form SE). Reliant Energy Gas Transmission Company has on file with the Federal Regulatory Commission its FERC Form No. 2 (provided as Exhibit G-6 hereto under cover of Form SE). In addition, the Mississippi River Transmission Corporation has on file with the Federal Regulatory Commission its FERC Form No. 2 (provided as Exhibit G-7 hereto under cover of Form SE).

SECURITIES OUTSTANDING

8. Submit the following information concerning the registrant and each subsidiary thereof as of the latest available date:

FUNDED DEBT

- (a) For each issue or series of funded debt, including funded debt secured by liens on property owned, whether or not such debt has been assumed: (Do not include here any contingent liabilities reported under paragraph 8(c)).

See Schedule 8.1 hereto.

CAPITAL STOCK

- (b) For each class of capital stock including certificates of beneficial interest give information in number of shares and in dollar amounts: (Do not include here any warrants, options, or other securities reported under paragraph 8(d)).

See Schedule 8.2 hereto. In addition, a description of CenterPoint's common stock and associated rights to purchase its Series A preferred stock can be found in CenterPoint's Current Report on Form 8-K filed with the Commission on September 3, 2002 (File No. 333-69502).

CONTINGENT LIABILITIES

- (c) A brief outline of the nature and amount of each contingent liability on account of endorsement or other guarantees of any securities.

Information regarding contingent liabilities of CenterPoint and its subsidiary companies can be found in the following documents, all of which are incorporated by reference herein: Note 10 to the consolidated financial statements of the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy Resources Corp. filed on July 15, 2002 (File No. 1-13265), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265), Note 14 to the consolidated financial statements in the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy, Incorporated (filed July 5, 2002) (File No. 1-3187), and Schedule 8.1 hereto.

OTHER SECURITIES

- (d) A statement of the amount of warrants, rights, or options and of any class of securities of the registrant and subsidiary companies not elsewhere herein described which is outstanding and/or authorized. A brief description of the provisions thereof should be included. Information need not be set forth under this item as to notes, drafts, bills of exchange or bankers' acceptances which mature within nine months.

Information with respect to the Reliant Energy, Incorporated Savings Plan, the CenterPoint Energy, Inc. Long-Term Incentive Compensation Plan (formerly the Houston Industries Incorporated Long-Term Incentive Compensation Plan), the CenterPoint Energy, Inc. 1994 Long-Term Incentive Compensation Plan (formerly the Reliant Energy, Incorporated 1994 Long-Term Incentive Compensation Plan), and the CenterPoint Energy, Inc. Stock Plan for Outside Directors (formerly the Houston Industries Incorporated Stock Plan for Outside Directors) can be found in the Post-Effective Amendment No. 5 (on Form S-8) to the Form S-4 Registration Statement No. 333-11329 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Additional information with respect to the CenterPoint Energy, Inc. 1994 Long-Term Incentive Compensation Plan (formerly the Reliant Energy, Incorporated 1994 Long-Term Incentive Compensation Plan) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-98271 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the Reliant Energy, Incorporated Supplemental Stock Plan for Outside Directors can be found in the Post-

Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-38188 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the CenterPoint Energy, Inc. Common Stock Participation Plan for Designated New Employees and Non-Officer Employees (formerly the Reliant Energy, Incorporated Common Stock Participation Plan for Designated New Employees and Non-Officer Employees) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-49333 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the Long-Term Incentive Plan of CenterPoint Energy, Inc. (formerly the Long-Term Incentive Compensation Plan of Reliant Energy, Incorporated) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-60260 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the employee stock options assumed by Houston Lighting & Power Company (renamed Houston Industries Incorporated) pursuant to the Agreement and Plan of Merger dated as of August 11, 1996, as amended, by and among Houston Industries Incorporated, Houston Lighting & Power Company, HI Merger, Inc. and Noram Energy Corp. can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-32413 of Reliant Energy, Incorporated (filed September 6, 2002 by CenterPoint Energy, Inc.).

In addition, see Schedule 8.3 hereto for information regarding CenterPoint Energy Resources Corp.'s Term Enhanced Remarketable Securities and the issuance of Zero-Premium Exchangeable Subordinated Notes by CenterPoint. See also Schedule 8.4 hereto for information on the amounts of classes of securities of CenterPoint and its subsidiaries which are authorized but unissued or unutilized.

INVESTMENTS IN SYSTEM SECURITIES

9. Give a tabulation showing principal amount, par or stated value, the cost to the system company originally acquiring such security, and the number of shares or units, of each security described under Item 8 that is held by the registrant and by each subsidiary company thereof as the record (or beneficial) owner, and the amount at which the same are carried on the books of each such owner. This information should be given as of the same date as the information furnished in Item 8.

See Schedule 9.1 hereto. CenterPoint will provide supplemental information regarding book value and foreign subsidiaries within thirty days of the date of this filing.

INVESTMENTS IN OTHER COMPANIES

10. Give a tabulation showing all investment of the registrant and each subsidiary thereof in holding companies and in public utility companies which are not subsidiary companies of the registrant. Also, show all other investments of the registrant and each subsidiary thereof in the securities of any other enterprise, if the book value of the investment in any such enterprise exceeds 2% of the total debit accounts shown on the balance sheet of the company owning investment or an amount in excess of \$25,000 (whichever amount is the lesser). Give the principal amount and number of shares or units and the

cost of each issue of such securities to the system company originally acquiring such security, and the amount at which the same are carried on the books of the owner. List all such securities pledged as collateral for loans or other obligations and identify loans and obligations for which pledged. This information should be given as of the same date as the information furnished in Item 8.

See Schedule 10.1 hereto.

INDEBTEDNESS OF SYSTEM COMPANIES

11. List each indebtedness of the registrant and of each subsidiary company thereof (other than indebtedness reported under Item 8, but as of the same date) where the aggregate debt owed by any such company to any one person exceeds \$25,000 or an amount exceeding 2% of the total of the debit accounts shown on the balance sheet of the debtor (whichever amount is the lesser) but not including any case in which such aggregate indebtedness is less than \$5,000, and give the following additional information as to each such indebtedness:

(a) Debts owed to associate companies as of September 30, 2002.

See Schedule 11.1 hereto.

(b) Debts owed to others as of September 30, 2002.

See Schedule 8.1 hereto.

PRINCIPAL LEASES

12. Describe briefly the principal features of each lease (omitting oil and gas leases) to which the registrant or any subsidiary company thereof is a party, which involves rental at an annual rate of more than \$50,000 or an amount exceeding 1% of the annual gross operating revenue of such party to said lease during its last fiscal year (whichever of such sums is the lesser) but not including any lease involving rental at a rate of less than \$5,000 per year.

See Schedule 12.1 hereto.

SECURITIES SOLD

13. If, during the last five years, the registrant or any subsidiary company thereof has issued, sold, or exchanged either publicly or privately any securities having a principal amount, par, stated or declared value exceeding \$1,000,000 or exceeding an amount equal to 10% of the total liabilities as shown by the balance sheet of issuer at the time such issue (whichever of such sums is the lesser), give the following information with respect to each such issue or sale:

See Schedule 13.1 hereto. In addition, under various benefit plans additional securities may be purchased from CenterPoint from time to time. See Item 8(d) herein.

AGREEMENTS FOR FUTURE DISTRIBUTION OF SECURITIES

14. (a) Summarize the terms of any existing agreement to which the registrant or any associate or affiliate company thereof is a party or in which any such company has a beneficial interest with respect to future distributions of securities of the registrant or of any subsidiary.

As noted in Item 8(d) herein, information with respect to the Reliant Energy, Incorporated Savings Plan, the CenterPoint Energy, Inc. Long-Term Incentive Compensation Plan (formerly the Houston Industries Incorporated Long-Term Incentive Compensation Plan), the CenterPoint Energy, Inc. 1994 Long-Term Incentive Compensation Plan (formerly the Reliant Energy, Incorporated 1994 Long-Term Incentive Compensation Plan), and the CenterPoint Energy, Inc. Stock Plan for Outside Directors (formerly the Houston Industries Incorporated Stock Plan for Outside Directors) can be found in the Post-Effective Amendment No. 5 (on Form S-8) to the Form S-4 Registration Statement No. 333-11329 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Additional information with respect to the CenterPoint Energy, Inc. 1994 Long-Term Incentive Compensation Plan (formerly the Reliant Energy, Incorporated 1994 Long-Term Incentive Compensation Plan) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-98271 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the Reliant Energy, Incorporated Supplemental Stock Plan for Outside Directors can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-38188 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the CenterPoint Energy, Inc. Common Stock Participation Plan for Designated New Employees and Non-Officer Employees (formerly the Reliant Energy, Incorporated Common Stock Participation Plan for Designated New Employees and Non-Officer Employees) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-49333 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the Long-Term Incentive Plan of CenterPoint Energy, Inc. (formerly the Long-Term Incentive Compensation Plan of Reliant Energy, Incorporated) can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-60260 of Reliant Energy, Incorporated (filed September 4, 2002 by CenterPoint Energy, Inc.). Information with respect to the employee stock options assumed by Houston Lighting & Power Company (renamed Houston Industries Incorporated) pursuant to the Agreement and Plan of Merger dated as of August 11, 1996, as amended, by and among Houston Industries Incorporated, Houston Lighting & Power Company, HI Merger, Inc. and Noram Energy Corp. can be found in the Post-Effective Amendment No. 1 to the Form S-8 Registration Statement No. 333-32413 of Reliant Energy, Incorporated (filed September 6, 2002 by CenterPoint Energy, Inc.). In addition, information about the Investor's Choice Plan, a program whereby current holders of CenterPoint's common stock and CenterPoint's first mortgage bonds are permitted to purchase and sell shares of CenterPoint common stock directly through the plan, can be found in the Prospectus filed on Form 424b3 by CenterPoint on November 19, 2002 (File No. 333-68290-99).

- (b) Describe briefly the nature of any financial interest (other than the ownership of securities acquired as a dealer for the purpose of resale) which any person with whom such agreement exists, has in the registrant or in any associate company thereof.

The beneficiaries of the employee benefit plans referred to above may be deemed to have a financial interest in the registrant or affiliated companies thereof by virtue of their employment relationship with the registrant or such other companies and compensation and benefit agreements and other arrangements relating to such employment.

TWENTY LARGEST HOLDERS OF CAPITAL STOCKS

15. As of a recent date (indicating such date for each class) give the following information with respect to the holders of each class of stock and/or certificates of beneficial interest of the registrant:
- (a) The twenty largest registered holders of common stock of CenterPoint, as of September 30, 2002.
- See Schedule 15.1.
- (b) Number of shareholders of record each holding 1,000 shares or more, and aggregate number of shares so held.
- As of September 30, 2002, there were 8,877 shareholders of record holding 1,000 shares or more, for a total of 292,224,726 shares.
- (c) Number of shareholders of record each holding less than 1,000 shares, and aggregate number of shares so held.
- As of September 30, 2002, there were 59,266 shareholders of record holding less than 1,000 shares, for a total of 12,110,731 shares.

OFFICERS, DIRECTORS AND EMPLOYEES

16. (a) Positions and Compensation of Officers and Directors. Give name and address of each director and officer (including any person who performs similar functions) of the registrant, of each subsidiary company thereof, and of each mutual service company which is a member of the same holding company system. Opposite the name of each such individual give the title of every such position held by him and briefly describe each other employment of such individual by each such company.

Each director of CenterPoint who is not an employee receives an annual retainer of \$30,000, paid in quarterly installments. Each director also receives \$1,200 for each meeting attended. In November 2002, the Board of Directors also authorized an additional retainer for the director serving as the non-executive chairman of the board during the period from October 2002 through September 2004. The chairman will receive an additional retainer of \$25,000 per month during that period and also will be rewarded a total of 20,000 shares of common stock.

Additional information is set forth in the Current Report on Form 8-K filed by CenterPoint on September 13, 2002 (File No. 1-31447), and the Current Report on Form 8-K filed by CenterPoint on October 1, 2002 (File No. 1-31447), each of which is incorporated by reference herein.

State the present rate of compensation on an annual basis for each director whose aggregate compensation from all such companies exceeds \$1,000 per year, and of each officer whose aggregate compensation from such companies is at the rate of \$20,000 or more per year. In the event any officer devotes only part of his time to a company or companies in the system this fact should be indicated by appropriate footnote. Such compensation for such part time should be computed on an annual rate and if such annual rate exceeds \$20,000 the actual compensation as well as annual rate should also be reported.

Compensation of the executive and senior officers of CenterPoint are set forth on Schedule 16.1, for which confidential treatment is requested.

16. (b) Compensation of Certain Employees. As to regular employees of such companies who are not directors or officers of any one of them, list the name, address, and aggregate annual rate of compensation of all those who receive \$20,000 or more per year from all such companies.

This information can only be compiled by CenterPoint by incurring unreasonable effort because a large proportion of the employees of CenterPoint and its subsidiaries receive an annual rate of compensation of \$20,000 or more per year.

16. (c) Indebtedness to System Companies. As to every such director, trustee or officer as aforesaid, who is indebted to any one of such companies, or on whose behalf any such company has now outstanding and effective any obligation to assume or guarantee payment of any indebtedness to another, and whose total direct and contingent liability to such company exceeds the sum of \$1,000, give the name of such director, trustee, or officer, the name of such company, and describe briefly the nature and amount of such direct and contingent obligations.

CenterPoint maintains an appliance loan program through which all employees are allowed to purchase certain appliances on an interest-free basis, subject to paying a five percent up-front administrative charge. Although some officers of CenterPoint and its subsidiaries have loans under this program, no senior or executive officer has a loan under this program.

16. (d) Contracts. If any such director, trustee, or officer as aforesaid: (1) has an existing contract with any such company (exclusive of an employment contract which provides for no compensation other than that set forth in paragraph (a) of this Item); or, (2) either individually or together with the members of his immediate family, owns, directly or indirectly, 5% or more of the voting securities of any third person with whom any such company has an existing contract; or, (3) has any other beneficial interest in an existing contract to which any such company is a party; describe briefly the nature of such contract, the names of the parties thereto, the terms thereof, and the interest of such officer, trustee, or director therein.

Not applicable.

16. (e) Banking Connections. If any such director, trustee, or officer is an executive officer, director, partner, appointee, or representative of any bank, trust company, investment banker, or banking association or firm, or of any corporation a majority of whose stock having the unrestricted right to vote for the election of directors, is owned by any bank, trust company, investment banker, or banking association or firm, state the name of such director or officer, describe briefly such other positions held by him and indicate which of the rules under Section 17(c) authorizes the registrant and subsidiary companies of which he is a director or officer to retain him in such capacity.

Not applicable.

INTERESTS OF TRUSTEES IN SYSTEM COMPANIES

17. Describe briefly the nature of any substantial interest which any trustee under indentures executed in connection with any outstanding issue of securities of the registrant or any subsidiary thereof, has in either the registrant or such subsidiary, and any claim which any such trustee may have against registrant or any subsidiary; provided, however, that it shall not be necessary to include in such description any evidences of indebtedness owned by such trustee which were issued pursuant to such an indenture.

To the knowledge of CenterPoint, there is no substantial interest of any trustee under indentures executed in connection with any outstanding issue of securities.

SERVICE, SALES, AND CONSTRUCTION CONTRACTS

18. As to each service, sales, or construction contract (as defined in paragraphs (19) to (21) of Section 2(a) of the Act) which the registrant and any subsidiary company thereof has had in effect within the last three months, describe briefly the nature of such contract, the name and address of the parties thereto, the dates of execution and expiration, and the compensation to be paid thereunder. Attach typical forms of any such contracts as an exhibit to this registration statement. If the other party to any such contract is a

mutual service company or a subsidiary service company which is a member of the same holding company system as the registrant and as to which the Commission has made a favorable finding in accordance with Rule 13-22, specific reference may be made to the application or declaration filed by such company pursuant to Rule 13-22 and no further details need be given as to such contracts.

Note: This item is intended to apply to service, sales or construction contracts within the scope of Section 13. It is not intended to apply to any contracts for purchase of power or gas or ordinary contracts for materials and supplies, printing, etc., made with non-affiliates.

See Schedule 18.1 hereto.

LITIGATION

19. Describe briefly any existing litigation of the following descriptions, to which the registrant or any subsidiary company thereof is a party, or of which the property of the registrant or any such subsidiary company is the subject, including the names of the parties and the court in which such litigation is pending:

- (1) Proceedings to enforce or to restrain enforcement of any order of a State commission or other governmental agency;
- (2) Proceedings involving any franchise claimed by any such company;
- (3) Proceedings between any such company and any holder, in his capacity as such, of any funded indebtedness or capital stock issued, or guaranteed by such company, or between any such company and any officer thereof;
- (4) Proceedings in which any such company sues in its capacity as owner of capital stock or funded indebtedness issued or guaranteed by any other company; and
- (5) Each other proceeding in which the matter in controversy, exclusive of interest and costs, exceeds an amount equal to 2% of the debit accounts shown on the most recent balance sheet of such company.

Information regarding litigation involving CenterPoint and its subsidiary companies is incorporated by reference to the following documents previously filed with the Commission: Item 3 of the Annual Report on Form 10-K/A of Reliant Energy, Incorporated for the year ended December 31, 2001 (Amendment No. 1), filed on July 5, 2002 (File No. 1-3187), as well as Notes 4, 14(f), 14(g) and 21 to the consolidated financial statements in such Annual Report, the Quarterly Report on Form 10-Q filed by CenterPoint on November 14, 2002 (File No. 1-31447), the Current Report on Form 8-K filed by CenterPoint on September 13, 2002 (File No. 1-31447), Item 3 of the Annual Report on Form 10-K/A (Amendment No. 1) of Reliant Energy Resources Corp., filed on July 15, 2002

(File No. 1-13265), as well as Notes 10(c) and 10(d) to the consolidated financial statements in such Annual Report, and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265).

EXHIBITS

EXHIBIT A. Furnish a corporate chart showing graphically relationships existing between the registrant and all subsidiary companies thereof as of the same date as the information furnished in the answer to Item 8. The chart should show the percentage of each class voting securities of each subsidiary owned by the registrant and by each subsidiary company.

See Exhibit A hereto.

EXHIBIT B. With respect to the registrant and each subsidiary company thereof, furnish a copy of the charter, articles of incorporation, trust agreement, voting trust agreement, or other fundamental document of organization, and a copy of its bylaws, rules, and regulations, or other instruments corresponding thereto. If such documents do not set forth fully the rights, priorities, and preferences of the holders of each class of capital stock described in the answer to Item 8(b) and those of the holders of any warrants, options or other securities described in the answer to Item 8(d), and of any limitations on such rights, there shall also be included a copy of each certificate, resolution, or other document establishing or defining such rights and limitations. Each such document shall be in the amended form effective at the date of filing the registration statement or shall be accompanied by copies of any amendments to it then in effect.

The documents required by this exhibit are being filed with the Commission under cover of Form SE.

EXHIBIT C.(a) With respect to each class of funded debt shown in the answers to Items 8(a) and 8(c), submit a copy of the indenture or other fundamental document defining the rights of the holders of such security, and a copy of each contract or other instrument evidencing the liability of the registrant or a subsidiary company thereof as endorser or guarantor of such security. Include a copy of each amendment of such document and of each supplemental agreement, executed in connection therewith. If there have been any changes of trustees thereunder, such changes, unless otherwise shown, should be indicated by notes on the appropriate documents. No such indenture or other document need be filed in connection with any such issue if the total amount of securities that are now, or may at any time hereafter, be issued and outstanding thereunder does not exceed either \$1,000,000 or an amount equal to 10% of the total of the debit accounts shown on the most recent balance sheet of the registrant or subsidiary company which issued or guaranteed such securities or which is the owner of

property subject to the lien of such securities, whichever of said sums is the lesser.

See Exhibit C hereto. Such indentures or other fundamental documents that have not previously been filed with the Commission are being filed in connection herewith under separate cover of Form SE, for which confidential treatment is requested.

- (b) As to each outstanding and uncompleted contract or agreement entered into by registrant or any subsidiary company thereof relating to the acquisition of any securities, utility assets (as defined in section 2(a)(18) of the Act), or any other interest in any business, submit a copy of such contract or agreement and submit details of any supplementary understandings or arrangements that will assist in securing an understanding of such transactions.

Not applicable to CenterPoint or its utility subsidiaries.

EXHIBIT D. A consolidating statement of income and surplus of the registrant and its subsidiary companies for its last fiscal year ending prior to the date of filing this registration statement, together with a consolidating balance sheet of the registrant and its subsidiary companies as of the close of such fiscal year.

See Exhibit D hereto.

EXHIBIT E. For each public utility company and natural gas producing and pipe line property in the holding company system of the registrant, furnish the following maps (properties of associate companies operating in contiguous or nearby areas may be shown on the same map, provided property and service areas of each company are shown distinctively), provided that all maps shall be filed in paper under cover of Form SE (Section 259.603) if submitted by an electronic filer.

- (1) Map showing service area in which electric service is furnished, indicating the names of the companies serving contiguous areas.
- (2) Electric system map showing location of electric property (exclusive of local distribution lines) owned and/or operated, and information as follows:
 - (a) Generating plants - kind and capacity;
 - (b) Transmission lines - voltage, number of circuits, kind of supports, kind and size of conductors;
 - (c) Transmission substations - capacity;
 - (d) Distribution substation - capacity; and

- (e) Points of interconnection with all other electric utility companies and with all electrical enterprises operated by municipal or governmental agencies, giving names of such companies and enterprises.
- (3) Map showing service area in which gas service is furnished, indicating the names of companies serving contiguous areas; and
- (4) Gas system map showing location of gas property (exclusive of low pressure local distribution lines) owned and/or operated, and information as follows:
- (a) Generating plants - kind and daily capacity;
 - (b) Holders - kind and capacity;
 - (c) Compressor stations - capacity in horsepower;
 - (d) Transmission pipe lines - size, approximate average transmission pressure and the estimated daily delivery capacity of the system;
 - (e) Points of interconnection with all other private and public gas utilities, pipe lines, or producing enterprises; giving names of such companies and other enterprises; and
 - (f) General location and outline of gas producing and reserve areas and diagrammatic location of gathering lines.

The following maps are being filed with the Commission under cover of Form SE:

1. Cities in Minnesota served by CenterPoint Energy Minnegasco (filed herewith as Exhibit E-1 on Form SE).
2. CenterPoint Energy, Interstate Gas Transmission and Field Services Pipeline Systems, last edited November 22, 2002 (filed herewith as Exhibit E-2 on Form SE).
3. CenterPoint Energy, Areas Served by Arkansas, Louisiana, Mississippi, Oklahoma, Texas (filed herewith as Exhibit E-3 on Form SE).
4. Service Area Map, Houston, Texas, of CenterPoint Energy Houston Electric (filed herewith as Exhibit E-4 on Form SE).

EXHIBIT F.

Furnish an accurate copy of each annual report for the last fiscal year ending prior to the date of the filing of this registration statement, which the registrant and each subsidiary company thereof has previously submitted to its stockholders. For companies for which no reports are submitted the reason for omission should be indicated; provided that electronic filers shall submit such reports in paper format only under cover of Form SE.

The Annual Report on Form 10-K/A of Reliant Energy, Incorporated for the year ended December 31, 2001 (Amendment No. 1) (filed July 5, 2002) (File

No. 1-3187) and the Annual Report on Form 10-K/A of Reliant Energy Resources Corp. for the year ended December 31, 2001 (Amendment No. 1) (filed July 15, 2002) (File No. 1-13265) are incorporated herein by reference.

EXHIBIT G.

Furnish a copy of each annual report that the registrant and each public utility subsidiary company thereof shall have filed with any State Commission having jurisdiction to regulate public utility companies for the last fiscal year ending prior to the date of filing this registration statement. If any such company shall have filed similar reports with more than one such State Commission, the registrant need file a copy of only one of such reports provided that notation is made of such fact, giving the names of the different commissions with which such report was filed, and setting forth any differences between the copy submitted and the copies filed with such other commissions. In the event any company submits an annual report to the Federal Power Commission but not to a State commission, a copy of such report should be furnished. In the case of a registrant or any public utility subsidiary company for which no report is appended the reasons for such omission should be indicated such as "No such reports required or filed;" provided that electronic filers shall submit such reports in paper format only under cover of Form SE.

The following reports are being filed with the Commission under cover of Form SE:

1. FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others, filed by Reliant Energy HL&P for the year ending December 31, 2001 (filed herewith as Exhibit G-1 on Form SE).
2. 2001 Operating Reports for the State of Oklahoma Submitted by Reliant Energy Arkla (filed herewith as Exhibit G-2 on Form SE).
3. Annual Report Pursuant to PURA Sec. 39.257 of Reliant Energy HL&P for the year ended December 31, 2001 - Revision No. 2 (filed herewith as Exhibit G-3 on Form SE).
4. 2001 Annual Report to the Arkansas Public Service Commission for Reliant Energy Arkla (filed herewith as Exhibit G-4 on Form SE).
5. 2001 Annual Report to the Louisiana Public Service Commission for Reliant Energy Arkla (filed herewith as Exhibit G-5 on Form SE).
6. FERC Form No. 2: Annual Report of Major Natural Gas Companies, filed by Reliant Energy Gas Transmission Company for the year ending December 31, 2001 (filed herewith as Exhibit G-6 on Form SE).

7. FERC Form No. 2: Annual Report of Major Natural Gas Companies, filed by Mississippi River Transmission Corporation for the year ending December 31, 2001 (filed herewith as Exhibit G-7 on Form SE).
8. Gas Utilities 2001 Distribution Annual Report to the Railroad Commission of Texas for Reliant Energy Arkla (filed herewith as Exhibit G-8 on Form SE).
9. 2001 Annual Report to the Louisiana Public Service Commission for Reliant Energy - Entex (filed herewith as Exhibit G-9 on Form SE).
10. 2001 Annual Reports of the Mississippi Transmission Operations and Mississippi Distribution Operations for Reliant Energy - Entex (filed herewith as Exhibit G-10 on Form SE).
11. Gas Utilities 2001 Distribution Annual Report to the Railroad Commission of Texas for Reliant Energy - Entex (filed herewith as Exhibit G-11 on Form SE).
12. 2001 Gas Company Jurisdictional Annual Report to the State of Minnesota Department of Commerce for Reliant Energy Minnegasco (filed herewith as Exhibit G-12 on Form SE).

EXHIBIT H. Typical forms of service, sales, or construction contracts described in answer to Item 18.

A form of the Service Agreement was filed as Attachment G-12 to the 1935 Act Application, and is incorporated herein by reference.

This registration statement is comprised of:

- (a) Pages numbered 1 to 18 consecutively.
- (b) The following Schedules: the schedules shown on the attached Schedule Index
- (c) The following Exhibits: the exhibits shown on the attached Exhibit Index.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, the registrant has caused this registration statement to be duly signed on its behalf in the City of Houston and State of Texas on the 2nd day of December, 2002.

CENTERPOINT ENERGY, INC.

By: /s/ RUFUS S. SCOTT

Name: Rufus S. Scott
Title: Vice President, Deputy General
Counsel and Assistant Corporate
Secretary

Attest:

/s/ RICHARD DAUPHIN

Name: Richard Dauphin
Title: Assistant Secretary

VERIFICATION

State of Texas
County of Harris

The undersigned being duly sworn deposes and states that he has duly executed the attached Joint Registration Statement dated December 2, 2002 for and on behalf of CenterPoint Energy, Inc. and Utility Holding, LLC; that he is the Vice President, Deputy General Counsel and Assistant Corporate Secretary of CenterPoint Energy, Inc. (Utility Holding, LLC's parent company); and that all action taken by stockholders, directors, and other bodies necessary to authorize deponent to execute and file such instrument has been taken. Deponent further says that he is familiar with such instrument and the contents thereof, and that the facts therein set forth are true to the best of his knowledge, information and belief.

By: /s/ RUFUS S. SCOTT

Name: Rufus S. Scott
Title: Vice President, Deputy General
Counsel and Assistant Corporate
Secretary

Subscribed and sworn to before me, a notary public this 2nd day of December, 2002.

/s/ JUNE M. BRADEN

My commission expires 4/18/05

INDEX OF SCHEDULES
TO REGISTRATION STATEMENT ON FORM U5B OF CENTERPOINT ENERGY, INC. AND
UTILITY HOLDING, LLC

SCHEDULE NO.	DESCRIPTION
Schedule 4.1	CenterPoint Energy, Inc. Parent-Subsidiary Chart
Schedule 8.1	Description of Funded Debt
Schedule 8.2	Description of CenterPoint Energy, Inc.'s and Subsidiaries' Capital Stock
Schedule 8.3	Description of CenterPoint Energy Resource Corp.'s Term Enhanced Remarketable Securities and CenterPoint Energy, Inc.'s Zero Premium Exchangeable Subordinated Notes
Schedule 8.4	Amounts of Classes of Securities of CenterPoint, Inc. and Subsidiaries Authorized (but Unissued or Unutilized)
Schedule 9.1	Investments in CenterPoint Energy, Inc. System Securities
Schedule 10.1	Investments in Companies Not Subsidiary Companies of CenterPoint Energy, Inc.
Schedule 11.1	Debts Owed to Associate Companies as of September 30, 2002
Schedule 12.1	Principal Leases of CenterPoint Energy, Inc. Subsidiaries
Schedule 13.1	Certain Securities Sold by CenterPoint Energy, Inc. and Subsidiaries
Schedule 15.1	20 Largest Registered Holders of CenterPoint Energy, Inc. Common Stock
Schedule 16.1	Compensation of Senior and Executive Officers (filed under separate cover with the Commission in connection herewith; confidential treatment requested)
Schedule 18.1	Information on Corporate Services, Support Services and Information Technology Services Charged to Certain Subsidiaries for Third Quarter 2002

INDEX OF EXHIBITS
TO REGISTRATION STATEMENT ON FORM U5B OF CENTERPOINT ENERGY, INC. AND
UTILITY HOLDING, LLC

EXHIBIT NO.	DESCRIPTION
Exhibit A	CenterPoint Energy, Inc. Corporate Chart
Exhibit B-1	Organizational Documents of CenterPoint Energy, Inc. (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-2	Organizational Documents of Utility Holding, LLC (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-3	Organizational Documents of CenterPoint Energy Houston Electric, LLC (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-4	Organizational Documents of Texas Genco Holdings, Inc. (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-5	Organizational Documents of Texas Genco LP, LLC (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-6	Organizational Documents of Texas Genco GP, LLC (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-7	Organizational Documents of Texas Genco, LP (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-8	Organizational Documents of CenterPoint Energy Resources Corp. (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-9	Organizational Documents of ALG Gas Supply Company (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-10	Organizational Documents of Allied Materials Corporation (filed with the Commission in connection herewith under cover of Form SE)
Exhibit B-11	Organizational Documents of Arkansas Louisiana Finance Corporation (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-12 Organizational Documents of Arkla Industries Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-13 Organizational Documents of Arkla Products Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-14 Organizational Documents of Blue Jay Gas Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-15 Organizational Documents of CenterPoint Energy Alternative Fuels, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-16 Organizational Documents of Entex Gas Marketing Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-16A Organizational Documents of CenterPoint Energy Gas Receivables, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-17 Organizational Documents of CenterPoint Energy Gas Resources Corp. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-18 Organizational Documents of Entex NGV, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-19 Organizational Documents of Entex Oil & Gas Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-20 Organizational Documents of CenterPoint Energy - Illinois Gas Transmission Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-21 Organizational Documents of Industrial Gas Supply Corporation (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-22 Organizational Documents of Intex, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-23 Organizational Documents of Louisiana Unit Gas Transmission Company (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-24 Organizational Documents of Minnesota Intrastate Pipeline Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-25 Organizational Documents of CenterPoint Energy - Mississippi River Transmission Corporation (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-26 Organizational Documents of CenterPoint Energy MRT Holdings, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-27 Organizational Documents of CenterPoint Energy MRT Services Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-28 Organizational Documents of CenterPoint Energy Gas Marketing Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-29 Organizational Documents of National Furnace Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-30 Organizational Documents of NorAm Financing I (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-31 Organizational Documents of NorAm Utility Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-32 Organizational Documents of CenterPoint Energy Consumer Group, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-33 Organizational Documents of CenterPoint Energy Field Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-34 Organizational Documents of CenterPoint Energy Field Services Holdings, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-35 Organizational Documents of CenterPoint Energy Gas Processing, Inc. (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-36 Organizational Documents of Reliant Energy Funds Management, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-37 Organizational Documents of CenterPoint Energy Gas Transmission Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-38 Organizational Documents of CenterPoint Energy Hub Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-39 Organizational Documents of CenterPoint Energy Intrastate Holdings, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-40 Organizational Documents of Pine Pipeline Acquisition Company, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-41 Organizational Documents of CenterPoint Energy Pipeline Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-42 Organizational Documents of CenterPoint Energy OQ, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-43 Organizational Documents of CenterPoint Energy Marketing, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-44 Organizational Documents of CenterPoint Energy Retail Interests, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-45 Organizational Documents of CenterPoint Energy Trading and Transportation Group, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-46 Organizational Documents of Unit Gas Transmission Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-47 Organizational Documents of United Gas, Inc. (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-48 Organizational Documents of HL&P Capital Trust I (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-49 Organizational Documents of HL&P Capital Trust II (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-50 Organizational Documents of HL&P Receivables, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-51 Organizational Documents of Houston Industries Energy (UK), Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-52 Organizational Documents of Houston Industries FinanceCo GP, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-53 Organizational Documents of Houston Industries FinanceCo LP (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-54 Organizational Documents of CenterPoint Energy Funding Company (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-55 Organizational Documents of NorAm Energy Corp. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-56 Organizational Documents of REI Trust I (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-57 Organizational Documents of REI Trust II (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-58 Organizational Documents of Reliant Energy FinanceCo II GP, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-59 Organizational Documents of Reliant Energy FinanceCo II LP (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-60 Organizational Documents of Reliant Energy FinanceCo III GP, LLC (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-61 Organizational Documents of Reliant Energy FinanceCo III LP (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-62 Organizational Documents of Reliant Energy FinanceCo IV GP, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-63 Organizational Documents of Reliant Energy FinanceCo IV LP (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-64 Organizational Documents of Reliant Energy Investment Management, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-65 Organizational Documents of CenterPoint Energy Power Systems, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-66 Organizational Documents of CenterPoint Energy Products, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-67 Organizational Documents of CenterPoint Energy Properties, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-68 Organizational Documents of CenterPoint Energy Tegco, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-69 Organizational Documents of CenterPoint Energy Management Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-70 Organizational Documents of Reliant Energy Thermal Systems (Delaware), Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-71 Organizational Documents of Northwind Houston L.P. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-72 Organizational Documents of CenterPoint Energy District Cooling, LLC (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-73 Organizational Documents of CenterPoint Energy Transition Bond Company, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-74 Organizational Documents of Reliant Energy Water, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-75 Organizational Documents of Utility Rail Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-76 Organizational Documents of CenterPoint Energy International, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-77 Organizational Documents of Reliant Energy Brazil Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-78 Organizational Documents of Reliant Energy Brazil Tiete Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-79 Organizational Documents of Reliant Energy Brazil Ventures Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-80 Organizational Documents of Reliant Energy Holdings Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-81 Organizational Documents of CenterPoint Energy International II, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-82 Organizational Documents of HIE Ford Heights, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-83 Organizational Documents of HIE Fulton, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-84 Organizational Documents of Reliant Energy India, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-85 Organizational Documents of Reliant Energy Rain, Inc. (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-86 Organizational Documents of CenterPoint Energy International Holdings, LLC (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-87 Organizational Documents of Reliant Energy Salvador Holding Company Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-88 Organizational Documents of CenterPoint Energy International Services, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-89 Organizational Documents of CenterPoint Energy Light, Inc. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-90 Organizational Documents of Reliant Energy Cayman Holdings Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-91 Organizational Documents of Reliant Energy Argentina S.A. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-92 Organizational Documents of Reliant Energy Argener S.A. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-93 Organizational Documents of Reliant Energy Argentine Holdings Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-94 Organizational Documents of Reliant Energy Opco S.A. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-95 Organizational Documents of Reliant Energy Cayman Investments Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-96 Organizational Documents of Reliant Energy Cayman Ltd. (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit B-97 Organizational Documents of Reliant Energy Cayman Acquisitions Ltd. (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit B-98 Organizational Documents of Reliant Energy Outsource Ltd.
(filed with the Commission in connection herewith under cover
of Form SE)
- Exhibit B-99 Organizational Documents of Venus Generation El Salvador
(filed with the Commission in connection herewith under cover
of Form SE)
- Exhibit B-100 Organizational Documents of Reliant Energy Santiago Del
Estero, S.A. (filed with the Commission in connection herewith
under cover of Form SE)
- Exhibit C-1 References to Prior Filings with the Commission by Reliant
Energy, Incorporated, CenterPoint Energy, Inc. and Certain
Subsidiaries Whereby Indentures and Other Fundamental
Documents Related to Funded Debt Were Filed
- Exhibit C-2 Indentures and Other Fundamental Documents Related to
Funded Debt Not Previously Filed with the Commission (filed
under separate cover with the Commission in connection
herewith; confidential treatment requested)
- Exhibit D Consolidating Statement of Income and Surplus of CenterPoint
Energy, Inc. and Subsidiary Companies for Year Ended December
2001, with Consolidating Balance Sheet of CenterPoint Energy
Inc. and its Subsidiaries as of December 31, 2001, on a pro
forma basis
- Exhibit E-1 Map Showing Cities in Minnesota served by CenterPoint
Energy Minnegasco (filed with the Commission in connection
herewith under cover of Form SE)
- Exhibit E-2 Map Showing CenterPoint Energy, Interstate Gas
Transmission and Field Services Pipeline Systems, last edited
November 22, 2002 (filed with the Commission in connection
herewith under cover of Form SE)
- Exhibit E-3 Map Showing CenterPoint Energy, Areas Served by Arkansas,
Louisiana, Mississippi, Oklahoma, Texas (filed with the
Commission in connection herewith under cover of Form SE)
- Exhibit E-4 Service Area Map, Houston, Texas, of CenterPoint Energy
Houston Electric (filed with the Commission in connection
herewith under cover of Form SE)
- Exhibit G-1 Federal Energy Regulatory Commission ("FERC") Form No. 1:
Annual Report of Major Electric Utilities, Licensees and
Others, filed by Reliant Energy HL&P for the year ending
December 31,

2001 (filed with the Commission in connection herewith under cover of Form SE)

- Exhibit G-2 2001 Operating Reports for the State of Oklahoma Submitted by Reliant Energy Arkla (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-3 Annual Report Pursuant to PURA Sec. 39.257 of Reliant Energy HL&P for the year ended December 31, 2001 - Revision No. 2 (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-4 2001 Annual Report to the Arkansas Public Service Commission for Reliant Energy Arkla (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-5 2001 Annual Report to the Louisiana Public Service Commission for Reliant Energy Arkla (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-6 FERC Form No. 2: Annual Report of Major Natural Gas Companies, filed by Reliant Energy Gas Transmission Company for the year ending December 31, 2001 (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-7 FERC Form No. 2: Annual Report of Major Natural Gas Companies, filed by Mississippi River Transmission Corporation for the year ending December 31, 2001 (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-8 Gas Utilities 2001 Distribution Annual Report to the Railroad Commission of Texas for Reliant Energy Arkla (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-9 2001 Annual Report to the Louisiana Public Service Commission for Reliant Energy - Entex (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-10 2001 Annual Reports of the Mississippi Transmission Operations and Mississippi Distribution Operations for Reliant Energy - Entex (filed with the Commission in connection herewith under cover of Form SE)
- Exhibit G-11 Gas Utilities 2001 Distribution Annual Report to the Railroad Commission of Texas for Reliant Energy - Entex (filed with the Commission in connection herewith under cover of Form SE)

Exhibit G-12

2001 Gas Company Jurisdictional Annual Report to the
State of Minnesota Department of Commerce for Reliant Energy
Minnegasco (filed with the Commission in connection herewith
under cover of Form SE)

SCHEDULE 4.1

STATE OF
NAME OF
COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS --

-
-
CENTERPOINT
ENERGY, INC
Corporation
TX Holding
Company
CenterPoint
Energy,
Inc.
Corporation
DE Inactive
UTILITY
HOLDING,
LLC LLC DE
Holding
Company(1)
CenterPoint
Energy
Houston
Electric,
LLC ("T&D
Utility")
LLC TX
Electric
Utility
TEXAS GENCO
HOLDINGS,
INC
Corporation
TX Holding
Company
Texas Genco
LP, LLC LLC
DE Holding
Company
Texas Genco
GP, LLC LLC
TX Holding
Company
Texas
Genco, LP
(99%
interest
owned by
CenterPoint
Energy,
Inc.;
Limited TX
Electric
Utility 1%
interest
owned by
Texas Genco
GP, LLC)(2)
Partnership
CENTERPOINT
ENERGY
RESOURCES
CORP
Corporation
DE Gas
Utility
Company ALG
Gas Supply
Company
Corporation
DE Inactive
Allied

Materials
Corporation
Corporation
TX Inactive
Arkansas
Louisiana
Finance
Corporation
Corporation
DE
Financing
Arkla
Industries
Inc.
Corporation
DE Inactive
Arkla
Products
Company
Corporation
DE Inactive
Blue Jay
Gas Company
Corporation
DE Inactive
CenterPoint
Energy
Alternative
Fuels, Inc.
Corporation
TX Gas
Sales and
Marketing
Entex Gas
Marketing
Company
Corporation
TX Gas
Sales and
Marketing
CenterPoint
Energy Gas
Receivables,
LLC LLC DE
Financing
CenterPoint
Energy Gas
Resources
Corp.
Corporation
TX Gas
Sales and
Marketing
Entex NGV,
Inc.
Corporation
DE Inactive
Entex Oil &
Gas Co.
Corporation
TX Inactive

STATE OF
NAME OF
COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS --

--

-

CenterPoint
Energy -
Illinois
Gas
Transmission
Company
Corporation
DE

Intrastate
Pipeline
Operations
Industrial
Gas Supply
Corporation
Corporation
TX

Intrastate
Pipeline
Operations
Intex, Inc.
Corporation
TX Inactive
Louisiana
Unit Gas

Transmission
Company
Corporation
TX

Intrastate
Pipeline
Operations
Minnesota
Intrastate
Pipeline
Company
Corporation
DE

Intrastate
Pipeline
Operations
CenterPoint
Energy -
Mississippi
River

Transmission
Corporation
Corporation
DE

Interstate
Pipeline
CenterPoint
Energy MRT
Holdings,
Inc.
Corporation
DE

Financing
CenterPoint
Energy MRT
Services
Company
Corporation
DE Real
Estate

CenterPoint
Energy Gas
Marketing
Company
Corporation
DE Gas
Sales and

Marketing
National
Furnace
Company
Corporation
TX Inactive
NorAm
Financing I
Statutory
DE
Financing
Business
Trust NorAm
Utility
Services,
Inc.
Corporation
DE Inactive
CenterPoint
Energy
Consumer
Group, Inc.
Corporation
DE Inactive
CenterPoint
Energy
Field
Services,
Inc.
Corporation
DE Natural
Gas
Gathering
Systems
CenterPoint
Energy
Field
Services
Holdings,
Inc.
Corporation
DE
Financing
CenterPoint
Energy Gas
Processing,
Inc.
Corporation
DE Gas
Processing
Reliant
Energy
Funds
Management,
Inc.
Corporation
DE
Financing
CenterPoint
Energy Gas
Transmission
Company
Corporation
DE
Interstate
Pipeline
CenterPoint
Energy Hub
Services,
Inc.
Corporation
DE Inactive
CenterPoint
Energy
Intrastate
Holdings,
LLC LLC DE
Intrastate
Pipeline
Operations
Pine
Pipeline
Acquisition
Company,
LLC (81.4%
interest)

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS ----

--
CenterPoint
Energy
Pipeline
Services,
Inc.
Corporation
DE Pipeline
Project
Management
and Facility
Operation
Services
CenterPoint
Energy OQ,
LLC LLC DE
Intermediate
Holding
Company OQ
Partners, a
general
partnership
(50%
interest)
Partnership
TX Training
Services
CenterPoint
Energy
Marketing,
Inc.
Corporation
DE Gas Sales
and Marketing
CenterPoint
Energy Retail
Interests,
Inc.
Corporation
DE Financing
CenterPoint
Energy
Trading and
Transportation
Group, Inc.
Corporation
TX
Administrative
Payroll
Services Unit
Gas
Transmission
Company
Corporation
TX Intrastate
Pipeline
Operations
United Gas,
Inc.
Corporation
TX Inactive
HL&P Capital
Trust I
Statutory DE
Financing
Business
Trust HL&P
Capital Trust
II Statutory
DE Financing
Business
Trust HL&P
Receivables,
Inc.

Corporation
DE Inactive
Houston
Industries
Energy (UK),
Inc
Corporation
DE Inactive
Houston
Industries
FinanceCo GP,
LLC LLC DE
Financing
Houston
Industries
FinanceCo LP
(99% interest
owned by
CenterPoint
Energy, Inc.;
1% interest
owned by
Houston
Industries
FinanceCo GP,
LLC)) Limited
DE Financing
Partnership
CenterPoint
Energy
Funding
Company
Corporation
DE Financing
NorAm Energy
Corp.(2)
Corporation
DE Inactive
REI Trust I
Statutory DE
Financing
Business
Trust

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS ----

-- REI Trust
II Statutory
DE Financing
Business
Trust Reliant
Energy
FinanceCo II
GP, LLC LLC
DE Financing
Reliant
Energy
FinanceCo II
LP (99%
interest
owned by
CenterPoint
Energy,
Limited DE
Financing
Inc.; 1%
interest
owned by
Reliant
Energy
FinanceCo II
GP, LLC)
Partnership
Reliant
Energy
FinanceCo III
GP, LLC LLC
DE Financing
Reliant
Energy
FinanceCo III
LP (99%
interest
owned by
CenterPoint
Energy,
Limited DE
Financing
Inc; 1%
interest
owned by
Reliant
Energy
FinanceCo III
GP, LLC)
Partnership
Reliant
Energy
FinanceCo IV
GP, LLC LLC
DE Financing
Reliant
Energy
FinanceCo IV
LP (99%
interest
owned by
CenterPoint
Energy,
Limited DE
Financing
Inc.; 1%
interest
owned by
Reliant
Energy
FinanceCo IV
GP, LLC)
Partnership
Reliant

Energy
Investment
Management,
Inc.
Corporation
DE Financing
CenterPoint
Energy Power
Systems, Inc.
Corporation
DE Energy-
related
CenterPoint
Energy
Products,
Inc.
Corporation
DE Inactive
CenterPoint
Energy
Properties,
Inc.
Corporation
DE Real
Estate
CenterPoint
Energy Tegco,
Inc.
Corporation
DE Inactive
CenterPoint
Energy
Management
Services,
Inc.
Corporation
DE Energy-
related
Reliant
Energy
Thermal
Systems
(Delaware),
Inc.
Corporation
DE Energy-
related
Northwind
Houston L.P.
(99% interest
owned by
CenterPoint
Energy,
Limited DE
Energy-
related Inc.;
1% owned by
CenterPoint
Energy
District
Cooling,
L.L.C.)
Partnership
CenterPoint
Energy
District
Cooling, LLC
(75%
interest) LLC
DE Energy-
related
CenterPoint
Energy
Transition
Bond Company,
LLC LLC DE
Financing
Reliant
Energy Water,
Inc.
Corporation
DE Inactive
Utility Rail
Services,
Inc.
Corporation

DE Inactive
UFI Services,
Inc.
Corporation
DE Inactive
CENTERPOINT
ENERGY
INTERNATIONAL,
INC
Corporation
DE Holding
Company
(Foreign
Utility
Investments)
HI Energy
Holdings I
B.V.* Reliant
Energy Brazil
Ltd.*

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS ----

-- HIE Brasil
Rio Sul
Ltda.*
Reliant
Energy
International
Brasil Ltda.
(99.9%; 0.1%
interest
owned by
Reliant
Energy Brazil
Tiete Ltd.)*
Reliant
Energy
Brasil, Ltda.
(99.9995%
interest)*
Reliant
Energy Brazil
Tiete Ltd.*
Reliant
Energy Brazil
Ventures
Ltd.* Reliant
Energy
Colombia
Ltda. (99%
interest; 1%
interest
owned by
Reliant
Energy
International
Holdings,
LLC)* Reliant
Energy
Holdings
Ltd.*
CenterPoint
Energy
International
II, Inc.
Corporation
DE Holding
Company HIE
Ford Heights,
Inc.
Corporation
DE Inactive
HIE Fulton,
Inc.
Corporation
DE Inactive
Reliant
Energy India,
Inc.
Corporation
Mauritius
Intermediate
Holding
Company
Reliant
Energy Rain,
Inc.
Corporation
Mauritius
Intermediate
Holding
Company Rain
Calcining
Limited
(24.79%

interest)**
CenterPoint
Energy
International
Holdings,
LLC** Reliant
Energy El
Salvador,
S.A. de C.V.
(99%
interest; 1%
owned by
Reliant
Energy
International,
Inc.)**
CenterPoint
Energy
International
Services,
Inc.*
CenterPoint
Energy Light,
Inc.
Corporation
DE Holding
Company
Reliant
Energy Cayman
Holdings Ltd.
Corporation
Cayman
Intermediate
Islands
Holding
Company
Reliant
Energy
Argentina
S.A. (99%
interest)
Corporation
Argentina
Intermediate
Holding
Company
Reliant
Energy
Argener S.A.
(51% interest
owned by
Reliant
Energy
Argentina
S.A; 49%
owned by
Reliant
Energy
Argentine
Holdings,
Ltd.)**
Reliant
Energy Opco
S.A. (99.94%
interest held
by Reliant
Corporation
Argentina
Power
Generation
Energy
Argener S.A.;
0.06% owned
by Security
Holdings S.A.
on
Maintenance
Services
behalf of
Reliant
Energy
International,
Inc.)

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
TYPE OF
BUSINESS ----

-- Reliant
Energy
Argentine
Holdings Ltd.
Corporation
Cayman
Intermediate
Islands
Holding
Company
Reliant
Energy Cayman
Investments
Ltd.* Reliant
Energy Cayman
Ltd.* Reliant
Energy Cayman
Acquisitions
Ltd.* Reliant
Energy
Outsource
Ltd.* Venus
Generation El
Salvador (50%
interest)*
Reliant
Energy
Salvador
Holding
Company Ltd.*
Reliant
Energy
Santiago del
Estero, S.A.
(99% interest
held by
Salvador
Corporation
Argentina
Holding
Company
Holding
Company Ltd.;
1% owned by
Security
Holdings S.A.
on behalf of
Reliant
Energy
International,
Inc.) Empresa
Distribuidora
de
Electricidad
de Santiago
del Estero
S.A ("EDESE")
(90%
interest; 10%
owned by
Provincia de
Santiago del
Estero
(employees of
EDESE through
ESOP)**
Worldwide
Electric
Holdings
B.V.*

* Entity is in the process of being dissolved.
**Investment is in the process of being divested.

(1) Special-purpose entity created solely for tax efficiency purposes.

(2) All subsidiaries are 100% owned unless otherwise noted.

FUNDED DEBT
 (as of September 30, 2002)

AMOUNT ISSUED	NAME OF OBLIGOR	TITLE OF ISSUE	AMOUNT AUTHORIZED LESS RETIRED
-----	-----	-----	-----
	CenterPoint Energy	Collateralized Medium-Term	\$150,000,000
		\$150,000,000	
	Houston Electric, LLC	(1) Notes, Series C, 6.50% (CEHE)	
		Due April 21, 2003 Secured by CEHE First Mortgage Bonds	
	Obligor: CNP	Not Assumed	
	CenterPoint Energy, Inc.	2.0% Zero-Premium	999,999,943
			840,362,323
		(CNP)	
	Exchangeable Subordinated Notes (ZENS)	Due September 15, 2029	
	Unsecured	CenterPoint Energy Brazos River Authority	43,820,000
			43,820,000
	Houston Electric, LLC	(1)	
	Collateralized Revenue Refunding Bonds	(Houston Lighting & Power Company Project)	
		Series 1992A, 6.70% Due March 1, 2017	
		Secured by CEHE First Mortgage Bonds	
	Obligor: CNP	Not Assumed	
	CenterPoint Energy Brazos River Authority		33,470,000
			33,470,000
	Houston Electric, LLC	(1)	
	Collateralized		

Revenue
Refunding
Bonds
(Houston
Lighting &
Power Company
Project)
Series 1992B,
6.375% Due
April 1, 2012
Secured by
CEHE First
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy Brazos
River
Authority
83,565,000
83,565,000
Houston
Electric, LLC
(1)
Collateralized
Revenue
Refunding
Bonds
(Houston
Lighting &
Power Company
Project)
Series 1993,
5.60% Due
December 1,
2017 Secured
by CEHE First
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy Brazos
River
Authority
91,945,000
91,945,000
Houston
Electric, LLC
(1)
Collateralized
Revenue
Refunding
Bonds
(Houston
Lighting &
Power Company
Project)
Series 1995,
5.80% Due
August 1,
2015 Secured
by CEHE First
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy Brazos
River
Authority
50,000,000
50,000,000
Houston
Electric, LLC
(1) Revenue
Refunding
Bonds
(Houston
Lighting &
Power Company
Project)
Series 1997,
5.05% Due
November 1,

2018 Secured
by CEHE
General
Mortgage
Bonds

Obligor: CNP
Not Assumed
AGGREGATE

AMOUNT OWNED
BY REGISTRANT
AMOUNT

REACQUIRED BY
AMOUNT IN
SINKING
AMOUNT

PLEGED AND
SUBSIDIARIES

ISSUER OR
OBLIGOR AND
OR OTHER

FUNDS OF BY
REGISTRANT
AND OTHER
THAN ISSUER

NAME OF
OBLIGOR

AVAILABLE FOR
RESALE ISSUER
OR OBLIGOR
EACH

SUBSIDIARY OR
OBLIGOR NAME
OF TRUSTEE -

-- -----

CenterPoint
Energy \$0 \$0
\$0 \$0

JPMorgan
Chase Bank
Houston
Electric, LLC

(1) (CEHE)
CenterPoint
Energy, Inc.
0 0 0 0

JPMorgan
Chase Bank
(CNP)

CenterPoint
Energy 0 0 0
0 The Bank of
New York
Houston

Electric, LLC
(1)

CenterPoint
Energy 0 0 0
0 The Bank of

New York
Houston
Electric, LLC

(1)

CenterPoint
Energy 0 0 0
0 JPMorgan

Chase Bank
Houston
Electric, LLC

(1)

CenterPoint
Energy 0 0 0
0 Bank One,
N.A. Houston

Electric, LLC
(1)

CenterPoint
Energy 0 0 0
0 Bank One,

CenterPoint Energy Houston Electric, LLC (1)	Brazos River Authority Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998A, 5.125% Due May 1, 2019 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	100,000,000	100,000,000
CenterPoint Energy Houston Electric, LLC (1)	Brazos River Authority Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998B, 5.125% Due November 1, 2020 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	90,000,000	90,000,000
CenterPoint Energy Houston Electric, LLC (1)	Brazos River Authority Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998C, 5.125% Due May 1, 2019 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	100,000,000	100,000,000
CenterPoint Energy, Inc.	Brazos River Authority Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998D, 4.90% Due October 1, 2015 Unsecured	68,700,000	68,700,000
CenterPoint Energy, Inc.	Brazos River Authority Revenue Refunding Bonds (Reliant Energy, Incorporated Project) Series 1999A, 5.375% Due April 1, 2019 Unsecured	100,000,000	100,000,000
CenterPoint Energy, Inc.	Brazos River Authority Revenue Refunding Bonds (Reliant Energy, Incorporated Project) Series 1999B, 5.20% Due December 1, 2018 Unsecured	100,000,000	100,000,000
CenterPoint Energy Houston Electric, LLC (1)	Gulf Coast Waste Disposal Authority Collateralized Revenue Refunding Bonds (Houston Lighting & Power Company Project) Series 1992A, 6.375% Due April 1, 2012 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	12,100,000	12,100,000
CenterPoint Energy Houston Electric, LLC (1)	Gulf Coast Waste Disposal Authority Collateralized Revenue Refunding Bonds (Houston Lighting & Power Company Project) Series 1993, 4.90% Due December 1, 2003 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	16,600,000	16,600,000
CenterPoint Energy Houston Electric, LLC (1)	Gulf Coast Waste Disposal Authority Revenue Refunding Bonds (Reliant Energy, Incorporated Project)	19,200,000	19,200,000

CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0

0 0
JPMorgan
Chase Bank
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Houston
Electric,
LLC (1)
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy 0 0
0 0 The
Bank of
New York
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Houston
Electric,
LLC (1)

	Series 1999, 4.70% Due January 1, 2011 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed		
CenterPoint Energy Houston Electric, LLC (1)	Matagorda County Navigation District Number One Collateralized Revenue Refunding Bonds (Houston Lighting & Power Company Project) Series 1992A, 6.70% Due March 1, 2027 Secured by CEHE First Mortgage Bonds Obligor: CNP Not Assumed	56,095,000	56,095,000
CenterPoint Energy Houston Electric, LLC (1)	Matagorda County Navigation District Number One Collateralized Revenue Refunding Bonds (Houston Lighting & Power Company Project) Series 1995, 5.80% Due October 15, 2015 Secured by CEHE First Mortgage Bonds Obligor: CNP Not Assumed	58,905,000	58,905,000
CenterPoint Energy Houston Electric, LLC (1)	Matagorda County Navigation District Number One Revenue Refunding Bonds (Houston Lighting & Power Company Project) Series 1997, 5.125% Due November 1, 2028 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	68,000,000	68,000,000
CenterPoint Energy, Inc.	Matagorda County Navigation District Number One Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998A, 5.25% Due November 1, 2029 Unsecured	29,685,000	29,685,000
CenterPoint Energy, Inc.	Matagorda County Navigation District Number One Revenue Refunding Bonds (Houston Industries Incorporated Project) Series 1998B, 5.15% Due November 1, 2029 Unsecured	75,000,000	75,000,000
CenterPoint Energy Houston Electric, LLC (1)	Matagorda County Navigation District Number One Revenue Refunding Bonds (Reliant Energy, Incorporated Project) Series 1999A, 5.25% Due June 1, 2026 Secured by CEHE General Mortgage Bonds Obligor: CNP Not Assumed	100,000,000	100,000,000
CenterPoint Energy, Inc.	Matagorda County Navigation District Number One Revenue Refunding Bonds (Reliant Energy, Incorporated Project) Series 1999B, 5.95% Due May 1, 2030 Unsecured	70,315,000	70,315,000
CenterPoint Energy, Inc.	Matagorda County Navigation District Number One Revenue Refunding Bonds (Reliant Energy, Incorporated Project) Series 1999C, 5.20% Due May 1, 2029 Unsecured	75,000,000	75,000,000

CenterPoint
Energy 0 0
0 0 The
Bank of
New York
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0

0 0 Bank
One, N.A.
Houston
Electric,
LLC (1)
CenterPoint
Energy 0 0
0 0 Bank
One, N.A.
Houston
Electric,
LLC (1)
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Electric,
LLC (1)
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank
CenterPoint
Energy,
Inc. 0 0 0
0 JPMorgan
Chase Bank

CenterPoint Energy Houston Electric, LLC	First Mortgage Bonds 9.15% Series Due March 15, 2021 Secured	160,000,000	102,442,000
CenterPoint Energy Houston Electric, LLC	First Mortgage Bonds 8-3/4% Series Due March 1, 2022 Secured	100,000,000	62,275,000
CenterPoint Energy Houston Electric, LLC	First Mortgage Bonds 7-3/4% Series Due March 15, 2023 Secured	250,000,000	250,000,000
CenterPoint Energy Houston Electric, LLC	First Mortgage Bonds 7-1/2% Series Due July 1, 2023 Secured	200,000,000	200,000,000
Reliant Energy FinanceCo II LP	Senior Notes 7.40% Due November 15, 2002 Not secured by liens on property	300,000,000	300,000,000
CenterPoint Energy Resources Corp.	Debentures, 8.90% Due December 15, 2006 Unsecured	150,000,000	145,070,000
CenterPoint Energy Resources Corp.	Convertible Subordinated Debentures, 6% Due March 15, 2012 (with annual sinking fund) Unsecured	130,000,000	79,421,750
CenterPoint Energy Resources Corp.	Debentures, 6-1/2% Due February 1, 2008 Unsecured	300,000,000	300,000,000
CenterPoint Energy Resources Corp.	Term Enhanced ReMarketable Securities (TERMS), 6-3/8% Due November 1, 2003 Unsecured	500,000,000	500,000,000
CenterPoint Energy Resources Corp.	Notes, 8.125% Due July 15, 2005 Unsecured	325,000,000	325,000,000
CenterPoint Energy Resources Corp.	Notes, 7.75% Due February 15, 2011 Unsecured	550,000,000	550,000,000
CenterPoint Energy Transition Bond Company, LLC	Transition Bonds Series 2001-1, Class A-1 Expected to mature serially 2002-2005 Secured by transition property	115,000,000	101,894,302
CenterPoint Energy Transition Bond Company, LLC	Transition Bonds Series 2001-1, Class A-2 Expected to mature serially 2005-2007 Secured by transition property	118,000,000	118,000,000
CenterPoint Energy Transition Bond Company, LLC	Transition Bonds Series 2001-1, Class A-3 Expected to mature serially 2007-2009 Secured by transition property	130,000,000	130,000,000
CenterPoint Energy 0 0 0 0 JPMorgan Chase Bank Houston Electric, LLC CenterPoint Energy 0 0 0 0 JPMorgan Chase Bank Houston			

Electric,
LLC
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Electric,
LLC
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Houston
Electric,
LLC
Reliant
Energy 0 0
0 0
JPMorgan
Chase Bank
FinanceCo
II LP
CenterPoint
Energy 0 0
0 0
Citibank,
N.A.
Resources
Corp.
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Resources
Corp.
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Resources
Corp.
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Resources
Corp.
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Resources
Corp.
CenterPoint
Energy 0 0
0 0
JPMorgan
Chase Bank
Resources
Corp.
CenterPoint
Energy 0 0
0 0
Deutsche
Bank Trust
Transition
Bond
Company,
LLC
Company
Americas
CenterPoint
Energy 0 0
0 0
Deutsche
Bank Trust
Transition
Bond
Company,

LLC
Company
Americas
CenterPoint
Energy 0 0
0 0
Deutsche
Bank Trust
Transition
Bond
Company,
LLC
Company
Americas

CenterPoint Energy Transition Bond Company, LLC	Transition Bonds Series 2001-1, Class A-4 Expected to mature serially 2009-2013 Secured by transition property	385,897,000	385,897,000
NorAm Financing I	Convertible Trust Originated Preferred Securities (Convertible T0PrS) Due June 30, 2026	150,000,000	386,500
HL&P Capital Trust I	Trust Preferred Securities Series A Due March 31, 2046	250,000,000	250,000,000
HL&P Capital Trust II	Capital Securities Series B Due February 1, 2037	100,000,000	100,000,000
REI Trust I	Trust Originated Preferred Securities Series C Due March 31, 2048	375,000,000	375,000,000
Texas Genco, LP	Kilman Note Payable	1,090,194	467,226
CenterPoint Energy, Inc.	Bank Facility Due October 10, 2002 Unsecured	4,300,000,000	3,298,000,000(2)
CenterPoint Energy Houston Electric, LLC	Bank Facility Due October 10, 2002 Unsecured	400,000,000	246,000,000(3)
CenterPoint Energy Resources Corp.	Bank Facility Due March 31, 2003 Unsecured	350,000,000	0(4)
CenterPoint Energy Resources Corp.	Receivables Facility, 1.80% at 9/30/02 Due October 31, 2002 Secured if not deemed a sale	150,000,000	106,160,000

CenterPoint
Energy 0 0
0 0
Deutsche
Bank Trust
Transition
Bond
Company,
LLC
Company
Americas
NorAm
Financing
I 0 0 0 0
The Bank
of New
York HL&P
Capital
Trust I 0
0 0 0 The
Bank of
New York
HL&P
Capital
Trust II 0
0 0 0 The
Bank of
New York
REI Trust
I 0 0 0 0
The Bank
of New
York Texas
Genco, LP
0 0 0 0 NA
CenterPoint
Energy,
Inc. 0 0 0
0 NA

CenterPoint
Energy 0 0
0 0 NA
Houston
Electric,
LLC
CenterPoint
Energy 0 0
0 0 NA
Resources
Corp.
CenterPoint
Energy 0 0
0 0 NA
Resources
Corp.

- (1) Obligation of CenterPoint Energy, Inc. was formerly an obligation of Reliant Energy, Incorporated, an electric utility, and is collateralized by mortgage bonds of CenterPoint Energy Houston Electric, LLC
- (2) Amount reflects bank loans having a weighted average interest rate of 5.36%, but not commercial paper supported by the bank facility or letters of credit obtained under the bank facility
- (3) Amount reflects bank loans having a weighted average interest rate of 5.40%, but not commercial paper supported by the bank facility
- (4) No bank loans were outstanding under the facility, but facility was utilized in the form of letters of credit aggregating approximately \$2.5 million

CenterPoint
 Energy
 Alternative
 Fuels, Inc.
 Com. Stock
 1,000 Entex
 Gas
 Marketing
 Company Com.
 Stock
 1,000,000
 999,000
 CenterPoint
 Energy Gas
 Resources
 Corp. Com.
 Stock 1,000
 Entex NGV,
 Inc. Com.
 Stock 1,000
 Entex Oil &
 Gas Co. Com.
 Stock 1,000
 CenterPoint
 Energy -
 Illinois Gas
 Transmission
 Company Com.
 Stock 1,000
 Industrial
 Gas Supply
 Corporation
 Com. Stock
 1,000 Intex,
 Inc. Com.
 Stock 1,000
 Louisiana
 Unit Gas
 Transmission
 Company Com.
 Stock 1,000
 Minnesota
 Intrastate
 Pipeline
 Company Com.
 Stock 1,000
 CenterPoint
 Energy -
 Mississippi
 River
 Transmission
 Com. Stock
 2,000 1,000
 Corporation
 CenterPoint
 Energy MRT
 Holdings,
 Inc. Com.
 Stock 1,000
 TITLE OF
 AMOUNT NAME
 OF ISSUER
 ISSUE ISSUED

 -- -----

 CENTERPOINT
 ENERGY, INC.
 Com. Stock
 299,418,905
 Preferred
 -0-
 CenterPoint
 Energy, Inc.
 Com. Stock
 1,000
 UTILITY
 HOLDING, LLC
 Com. Shares
 1,000
 CenterPoint
 Energy
 Houston
 Electric,
 LLC Com.
 Shares 1,000

Series A
Preferred
-0- TEXAS
GENCO
HOLDINGS,
INC. Com.
Stock 1,000
Texas Genco
LP, LLC Com.
Shares 1,000
Texas Genco
GP, LLC Com.
Shares 1,000
Texas Genco,
LP N/A N/A
CenterPoint
Energy
Resources
Corp. Com.
Stock 1,000
ALG Gas
Supply
Company Com.
Stock 1
Allied
Materials
Corporation
Com. Stock
1,000
Arkansas
Louisiana
Finance
Corporation
Com. Stock
50,000 Arkla
Industries
Inc. Com.
Stock 30,000
Arkla
Products
Company Com.
Stock 1,000
Blue Jay Gas
Company Com.
Stock 1,000
CenterPoint
Energy
Alternative
Fuels, Inc.
Com. Stock
1,000 Entex
Gas
Marketing
Company Com.
Stock 1,000
CenterPoint
Energy Gas
Resources
Corp. Com.
Stock 1,000
Entex NGV,
Inc. Com.
Stock 1,000
Entex Oil &
Gas Co. Com.
Stock 1,000
CenterPoint
Energy -
Illinois Gas
Transmission
Company Com.
Stock 1,000
Industrial
Gas Supply
Corporation
Com. Stock
1,000 Intex,
Inc. Com.
Stock 1,000
Louisiana
Unit Gas
Transmission
Company Com.
Stock 1,000
Minnesota
Intrastate

Pipeline
Company Com.
Stock 1,000
CenterPoint
Energy -
Mississippi
River
Transmission
Com. Stock
1,000
Corporation
CenterPoint
Energy MRT
Holdings,
Inc. Com.
Stock 1,000

AMOUNT
ADDITIONAL
TITLE OF
AUTHORIZED BY
AMOUNT NAME
OF ISSUER
ISSUE CHARTER
UNISSUED ----

CenterPoint
Energy MRT
Services
Company Com.
Stock 1,000
CenterPoint
Energy Gas
Marketing
Company Com.
Stock 1,000
National
Furnace
Company Com.
Stock 1,000
NorAm
Financing I
N/A N/A NorAm
Utility
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Consumer
Group, Inc.
Com. Stock
1,000
CenterPoint
Energy Field
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy Field
Services
Holdings,
Inc. Com.
Stock 1,000
CenterPoint
Energy Gas
Processing,
Inc. Com.
Stock 1,000
Reliant
Energy Funds
Management,
Inc. Com.
Stock 1,000
CenterPoint
Energy Gas
Transmission
Company Com.
Stock 1,000
CenterPoint
Energy Hub
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Intrastate
Holdings, LLC
Com. Stock
1,000 Pine
Pipeline
Acquisition
Company, LLC
Com. Stock
1,000
CenterPoint
Energy
Pipeline

Services,
 Inc. Com.
 Stock 1,000
 CenterPoint
 Energy OQ,
 LLC Com.
 Share 1,000
 OQ Partners
 (a general
 partnership)
 N/A N/A
 CenterPoint
 Energy
 Marketing,
 Inc. Com.
 Stock 1,000
 CenterPoint
 Energy Retail
 Interests,
 Inc. Com.
 Stock 1,000
 CenterPoint
 Energy
 Trading and
 Transportation
 Group, Inc.
 Com. Stock
 1,000 Unit
 Gas
 Transmission
 Company Com.
 Stock 1,000
 United Gas,
 Inc. Com.
 Stock 1,000
 HL&P Capital
 Trust I N/A
 HL&P Capital
 Trust II N/A
 HL&P
 Receivables,
 Inc. Com.
 Stock 1,000
 Houston
 Industries
 Energy (UK),
 Inc Com.
 Stock 1,000
 Houston
 Industries
 FinanceCo GP,
 LLC Com.
 Shares 1,000
 Houston
 Industries
 FinanceCo LP
 N/A N/A NorAm
 Energy Corp.
 Com. Stock
 1,000 REI
 Trust I N/A
 REI Trust II
 N/A. Reliant
 Energy
 FinanceCo II
 GP, LLC Com.
 Shares 1,000
 TITLE OF
 AMOUNT NAME
 OF ISSUER
 ISSUE ISSUED

 CenterPoint
 Energy MRT
 Services
 Company Com.
 Stock 1,000
 CenterPoint
 Energy Gas
 Marketing
 Company Com.
 Stock 1,000
 National
 Furnace

Company Com.
Stock 1,000
NorAm
Financing I
N/A N/A NorAm
Utility
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Consumer
Group, Inc.
Com. Stock
1,000
CenterPoint
Energy Field
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy Field
Services
Holdings,
Inc. Com.
Stock 1,000
CenterPoint
Energy Gas
Processing,
Inc. Com.
Stock 1,000
Reliant
Energy Funds
Management,
Inc. Com.
Stock 1,000
CenterPoint
Energy Gas
Transmission
Company Com.
Stock 1,000
CenterPoint
Energy Hub
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Intrastate
Holdings, LLC
Com. Stock
1,000 Pine
Pipeline
Acquisition
Company, LLC
Com. Stock
1,000
CenterPoint
Energy
Pipeline
Services,
Inc. Com.
Stock 1,000
CenterPoint
Energy OQ,
LLC Com.
Share 1,000
OQ Partners
(a general
partnership)
N/A N/A
CenterPoint
Energy
Marketing,
Inc. Com.
Stock 1,000
CenterPoint
Energy Retail
Interests,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Trading and
Transportation
Group, Inc.

Com. Stock
1,000 Unit
Gas
Transmission
Company Com.
Stock 1,000
United Gas,
Inc. Com.
Stock 1,000
HL&P Capital
Trust I N/A
N/A HL&P
Capital Trust
II N/A N/A
HL&P
Receivables,
Inc. Com.
Stock 1,000
Houston
Industries
Energy (UK),
Inc Com.
Stock 1,000
Houston
Industries
FinanceCo GP,
LLC Com.
Shares 1,000
Houston
Industries
FinanceCo LP
N/A N/A NorAm
Energy Corp.
Com. Stock
1,000 REI
Trust I N/A
N/A REI Trust
II N/A. N/A
Reliant
Energy
FinanceCo II
GP, LLC Com.
Shares 1,000

AMOUNT
ADDITIONAL
TITLE OF
AUTHORIZED BY
AMOUNT NAME
OF ISSUER
ISSUE CHARTER
UNISSUED ----

----- Reliant
Energy
FinanceCo II
LP N/A
Reliant
Energy
FinanceCo III
GP, LLC Com.
Shares 1,000
Reliant
Energy
FinanceCo III
LP N/A
Reliant
Energy
FinanceCo IV
GP, LLC Com.
Shares 1,000
Reliant
Energy
FinanceCo IV
LP N/A
Reliant
Energy
Investment
Management,
Inc. Com.
Stock 1,000
CenterPoint
Energy Power
Systems, Inc.
Com. Stock
1,000
CenterPoint
Energy
Products,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Properties,
Inc. Com.
Stock 1,000
CenterPoint
Energy Tegco,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Management
Services,
Inc. Com.
Stock 1,000
Reliant
Energy
Thermal
Systems
(Delaware),
Inc. Com.
Stock 1,000
Northwind
Houston L.P.
N/A N/A
CenterPoint
Energy
District
Cooling, LLC
CenterPoint
Energy
Transition
Bond Company,
LLC Com.

Stock 1,000
Reliant
Energy Water,
Inc. Com.
Stock 1,000
Utility Rail
Services,
Inc. Com.
Stock 1,000
UFI Services,
Inc. Com.
Stock 1,000
CENTERPOINT
ENERGY
INTERNATIONAL,
INC. Com.
Stock 1,000
HI Energy
Holdings I
B.V.* Com.
Stock 200
Reliant
Energy Brazil
Ltd.* Com.
Stock 50,000
HIE Brasil
Rio Sul
Ltda.*
Reliant
Energy
International
Brasil Ltda.
* Reliant
Energy
Brasil, Ltda.
* Com. Stock
200,001
Reliant
Energy Brazil
Tiete Ltd.*
Com. Stock
1,000 Reliant
Energy Brazil
Ventures
Ltd.* Com.
Stock 50,000
Reliant
Energy
Colombia
Ltda. * Com.
Stock
3,000.000
Reliant
Energy
Holdings
Ltd.* Com.
Stock 50,000
CenterPoint
Energy
International
II, Inc. Com.
Stock 1,000
HIE Ford
Heights, Inc.
Com. Stock
1,000 HIE
Fulton, Inc.
Com. Stock
1,000 Reliant
Energy India,
Inc. Com.
Stock
1,000,000
TITLE OF
AMOUNT NAME
OF ISSUER
ISSUE ISSUED

- - - - -
---- Reliant
Energy
FinanceCo II
LP N/A N/A
Reliant
Energy
FinanceCo III

GP, LLC Com.
Shares 1,000
Reliant
Energy
FinanceCo III
LP N/A N/A
Reliant
Energy
FinanceCo IV
GP, LLC Com.
Shares 1,000
Reliant
Energy
FinanceCo IV
LP N/A N/A
Reliant
Energy
Investment
Management,
Inc. Com.
Stock 1,000
CenterPoint
Energy Power
Systems, Inc.
Com. Stock
1,000
CenterPoint
Energy
Products,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Properties,
Inc. Com.
Stock 1,000
CenterPoint
Energy Tegco,
Inc. Com.
Stock 1,000
CenterPoint
Energy
Management
Services,
Inc. Com.
Stock 1,000
Reliant
Energy
Thermal
Systems
(Delaware),
Inc. Com.
Stock 1,000
Northwind
Houston L.P.
N/A N/A
CenterPoint
Energy
District
Cooling, LLC
CenterPoint
Energy
Transition
Bond Company,
LLC Com.
Stock 1,000
Reliant
Energy Water,
Inc. Com.
Stock 1,000
Utility Rail
Services,
Inc. Com.
Stock 1,000
UFI Services,
Inc. Com.
Stock 1,000
CENTERPOINT
ENERGY
INTERNATIONAL,
INC. Com.
Stock 1,000
HI Energy
Holdings I
B.V.* Com.
Stock 40

Reliant
Energy Brazil
Ltd.* Com.
Stock 2 HIE
Brasil Rio
Sul Ltda.*
Reliant
Energy
International
Brasil Ltda.
* Reliant
Energy
Brasil, Ltda.
* Com. Stock
0 Reliant
Energy Brazil
Tiete Ltd.*
Com. Stock
1,000 Reliant
Energy Brazil
Ventures
Ltd.* Com.
Stock 2
Reliant
Energy
Colombia
Ltda. * Com.
Stock 3,000
Reliant
Energy
Holdings
Ltd.* Com.
Stock 2
CenterPoint
Energy
International
II, Inc. Com.
Stock 1,000
HIE Ford
Heights, Inc.
Com. Stock
1,000 HIE
Fulton, Inc.
Com. Stock
1,000 Reliant
Energy India,
Inc. Com.
Stock 2

AMOUNT
ADDITIONAL
TITLE OF
AUTHORIZED
BY AMOUNT
NAME OF
ISSUER ISSUE
CHARTER
UNISSUED ---

Reliant
Energy Rain,
Inc. Com.
Stock
1,000,000
Rain
Calcining
Limited **
CenterPoint
Energy
International
Holdings,
LLC** Com.
Share 1,000
Reliant
Energy El
Salvador,
S.A. de C.V.
** Com.
Stock 3,000
CenterPoint
Energy
International
Services,
Inc.* Com.
Stock 1,000
CenterPoint
Energy
Light, Inc.
Com. Stock
1,000
Reliant
Energy
Cayman
Holdings
Ltd. Com.
Stock 50,000
Reliant
Energy
Argentina
S.A. Stock
12,000
Reliant
Energy
Argener S.A.
** Stock
62,963,979
Reliant
Energy Opco
S.A. Stock
212,000
Reliant
Energy
Argentine
Holdings
Ltd. Com.
Stock 50,000
Reliant
Energy
Cayman
Investments
Ltd.* Com.
Stock 50,000
Reliant
Energy
Cayman Ltd.*
Com. Stock
50,000
Reliant
Energy

Cayman
 Acquisitions
 Ltd.* Com.
 Stock 50,000
 Reliant
 Energy
 Outsource
 Ltd.** Com.
 Stock 50,000
 Venus
 Generation
 El Salvador
 * Com. Stock
 100,000
 Reliant
 Energy
 Salvador
 Holding
 Company
 Ltd.* Com.
 Stock 50,000
 Reliant
 Energy
 Santiago del
 Estero, S.A.
 Com. Stock
 12,000
 Empresa
 Distribuidora
 de
 Electricidad
 de Santiago
 del Estero
 S.A.** Stock
 17,406,444
 Worldwide
 Electric
 Holdings
 B.V.* Stock
 200
 TITLE OF
 AMOUNT NAME
 OF ISSUER
 ISSUE ISSUED

Reliant
 Energy Rain,
 Inc. Com.
 Stock 2 Rain
 Calcining
 Limited **
 CenterPoint
 Energy
 International
 Holdings,
 LLC** Com.
 Share 1,000
 Reliant
 Energy El
 Salvador,
 S.A. de C.V.
 ** Com.
 Stock 3,000
 CenterPoint
 Energy
 International
 Services,
 Inc.* Com.
 Stock 1,000
 CenterPoint
 Energy
 Light, Inc.
 Com. Stock
 1,000
 Reliant
 Energy
 Cayman
 Holdings
 Ltd. Com.
 Stock 17
 Reliant
 Energy
 Argentina
 S.A. Stock

12,000
 Reliant
 Energy
 Argener S.A.
 ** Stock
 62,963,979,
 Reliant
 Energy Opco
 S.A. Stock
 212,000
 Reliant
 Energy
 Argentine
 Holdings
 Ltd. Com.
 Stock 200
 Reliant
 Energy
 Cayman
 Investments
 Ltd.* Com.
 Stock 2
 Reliant
 Energy
 Cayman Ltd.*
 Com. Stock 2
 Reliant
 Energy
 Cayman
 Acquisitions
 Ltd.* Com.
 Stock 200
 Reliant
 Energy
 Outsource
 Ltd.** Com.
 Stock 2
 Venus
 Generation
 El Salvador
 * Com. Stock
 2 Reliant
 Energy
 Salvador
 Holding
 Company
 Ltd.* Com.
 Stock 2
 Reliant
 Energy
 Santiago del
 Estero, S.A.
 Com. Stock
 12,000
 Empresa
 Distribuidora
 de
 Electricidad
 de Santiago
 del Estero
 S.A.** Stock
 17,406,444
 Worldwide
 Electric
 Holdings
 B.V.* Stock
 40

* Entity is in the process of being dissolved.

** Investment is in the process of being divested.

OTHER SECURITIES
(as of September 30, 2002)

CenterPoint Energy Resources Corp.'s (CERC Corp.) \$500 million aggregate principal amount of 6 3/8% Term Enhanced ReMarketable Securities (TERM Notes) provide an investment bank with a call option, which gives it the right to have the TERM Notes redeemed from the investors on November 1, 2003 and then remarketed if it chooses to exercise the option. The TERM Notes are unsecured obligations of CERC Corp. which bear interest at an annual rate of 6 3/8% to November 1, 2003. On November 1, 2003, the holders of the TERM Notes are required to tender their notes at 100% of their principal amount. If the option is not exercised by the investment bank, CERC Corp. will repurchase the TERM Notes at 100% of their principal amount on November 1, 2003. If the option is exercised, the TERM Notes will be remarketed on a date, selected by CERC Corp., within the 52-week period beginning November 1, 2003. During this period and prior to remarketing, the TERM Notes will bear interest at rates, adjusted weekly, based on an index selected by CERC Corp. If the TERM Notes are remarketed, the final maturity date of the TERM Notes will be November 1, 2013, subject to adjustment, and the effective interest rate on the remarketed TERM Notes will be 5.66% plus CERC Corp.'s applicable credit spread at the time of such remarketing.

On September 21, 1999, 17.2 million 2.0% Zero-Premium Exchangeable Subordinated Notes due 2029 (ZENS) having an original principal amount of \$1.0 billion were issued. At maturity the holders of the ZENS will receive in cash the higher of the original principal amount of the ZENS (subject to adjustment) or an amount based on the then-current market value of AOL Time Warner Common Stock, or other securities distributed with respect to AOL Time Warner Common Stock (1.5 shares of AOL Time Warner Common Stock and such other securities, if any, are referred to as reference shares). Each ZENS has an original principal amount of \$58.25, and is exchangeable at any time at the option of the holder for cash equal to 95% (100% in some cases) of the market value of the reference shares attributable to one ZENS. CenterPoint Energy, Inc. pays interest quarterly on each ZENS at an annual rate of 2% plus the amount of any quarterly cash dividends paid in respect of the reference shares attributable to each ZENS. Upon adoption of SFAS No. 133 effective January 1, 2001, the ZENS obligation was bifurcated into a debt component and a derivative component (the holder's option to receive the appreciated value of AOL Time Warner Common Stock at maturity).

AMOUNTS OF CLASSES OF SECURITIES
 OF REGISTRANT AND SUBSIDIARY COMPANIES
 WHICH ARE AUTHORIZED BUT UNISSUED/UNUTILIZED

AUTHORIZED
 BUT
 UNISSUED
 ISSUED
 SECURITY /
 AGREEMENT
 AT 9/30/02

CenterPoint
 Energy,
 Inc.
 Common
 Stock
 695,664,543
 shares

CenterPoint
 Energy
 Resources
 Corp.
 Credit
 Agreement
 \$850
 million

CenterPoint
 Energy,
 Inc. Debt
 Securities
 \$2,500
 million

CenterPoint
 Energy
 Resources
 Corp. Debt
 Securities
 \$50
 million

CenterPoint
 Energy
 Resources
 Corp.
 Receivables
 \$350
 million

NAME OF ISSUER	TITLE OF SHARES PAR OR STATED	COST OF ISSUE ISSUED VALUE	ORIGINAL ISSUE

CENTERPOINT ENERGY, INC. Com.	Stock	299,418,905 \$0.01	
Publicly Held			
Preferred			
-0- \$0.01			
CenterPoint Energy, Inc. Com.	Stock 1,000	\$1.00 \$1,000	
UTILITY HOLDING, LLC Com.			
Shares			
1,000 N/A			
\$1,000			
CenterPoint Energy Houston Electric, LLC Com.	Shares	1,000 N/A	
Converted from REI Series A Preferred			
-0- N/A			
TEXAS GENCO HOLDINGS, INC. Com.	Stock 1,000	\$1.00 \$1,000	
Texas Genco LP, LLC			
Com. Shares			
1,000 N/A			
\$1,000			
Texas Genco GP, LLC			
Com. Shares			
1,000 N/A			
\$1,000			
Texas Genco, LP			
N/A N/A N/A			
-0-			
CenterPoint Energy Resources Corp. Com.	Stock 1,000	\$0.01 \$10.00 ALG	
Gas Supply Company Com. Stock			

1 \$1,000
\$1,000
Allied
Materials
Corporation
Com. Stock
1,000 \$1.00
\$1,000
Arkansas
Louisiana
Finance
Corporation
Com. Stock
50,000
\$5.00
\$250,000
Arkla
Industries
Inc. Com.
Stock
30,000 \$100
\$3,000,000
Arkla
Products
Company
Com. Stock
1,000 \$1.00
\$1,000 Blue
Jay Gas
Company
Com. Stock
1,000 \$1.00
\$1,000
CenterPoint
Energy
Alternative
Fuels, Inc.
Com. Stock
1,000 \$1.00
\$1,000
CenterPoint
Energy Gas
Resources
Corp. Com.
Stock 1,000
\$1.00
\$1,000
Entex NGV,
Inc. Com.
Stock 1,000
\$1.00
\$1,000
Entex Oil &
Gas Co.
Com. Stock
1,000 \$1.00
\$1,000
CenterPoint
Energy -
Illinois
Gas
Transmission
Company
Com. Stock
1,000 \$1.00
\$1,000
Industrial
Gas Supply
Corporation
Com. Stock
1,000 \$1.00
\$1,000
Intex, Inc.
Com. Stock
1,000 \$1.00
\$1,000
Louisiana
Unit Gas
Transmission
Company
Com. Stock
1,000 \$1.00
\$1,000
Minnesota
Intrastate
Pipeline

Company
Com. Stock
1,000 \$1.00
\$1,000

SCHEDULE 9.1

NAME OF ISSUER TITLE OF SHARES PAR OR STATED COST OF ISSUE ISSUED VALUE ORIGINAL ISSUE ----- ----- ----- ----- -----			
CenterPoint Energy - Mississippi River Transmission Corporation Com. Stock 1,000 No Par Value \$1,000			
CenterPoint Energy MRT Holdings, Inc. Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy MRT Services Company Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy Gas Marketing Company Com. Stock 1,000 \$1.00 \$1,000			
National Furnace Company Com. Stock 1,000 \$1.00 \$1,000			
NorAm Financing I N/A N/A NorAm Utility Services, Inc. Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy Consumer Group, Inc. Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy Field Services, Inc. Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy Field Services Holdings, Inc. Com. Stock 1,000 \$1.00 \$1,000			
CenterPoint Energy Gas Processing, Inc. Com. Stock 1,000 \$1.00 \$1,000			

Reliant
 Energy Funds
 Management,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy Gas
 Transmission
 Company Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy Hub
 Services,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy
 Intrastate
 Holdings, LLC
 Com. Stock
 1,000 N/A
 \$1,000 Pine
 Pipeline
 Acquisition
 Company, LLC
 Com. Stock
 1,000 N/A
 \$2,150,000
 CenterPoint
 Energy
 Pipeline
 Services,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy OQ,
 LLC Com.
 Share 1,000
 N/A \$1,000 OQ
 Partners (a
 general
 partnership)
 N/A N/A
 CenterPoint
 Energy
 Marketing,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy Retail
 Interests,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy
 Trading and
 Transportation
 Group, Inc.
 Com. Stock
 1,000 \$1.00
 \$1,000 Unit
 Gas
 Transmission
 Company Com.
 Stock 1,000
 \$1.00 \$1,000
 United Gas,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 HL&P Capital
 Trust I N/A
 HL&P Capital
 Trust II N/A
 HL&P
 Receivables,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 Houston

Industries
Energy (UK),
Inc Com.
Stock 1,000
Houston
Industries
FinanceCo GP,
LLC Com.
Shares 1,000
N/A \$100,000

SCHEDULE 9.1

NAME OF
ISSUER TITLE
OF SHARES PAR
OR STATED
COST OF ISSUE
ISSUED VALUE
ORIGINAL
ISSUE -----

Houston
Industries
FinanceCo LP
N/A N/A N/A
\$10,000,000
NorAm Energy
Corp. Com.
Stock 1,000
REI Trust I
N/A N/A REI
Trust II N/A.
N/A Reliant
Energy
FinanceCo II
GP, LLC Com.
Shares 1,000
N/A \$1,000
Reliant
Energy
FinanceCo II
LP N/A N/A
N/A \$1,000
Reliant
Energy
FinanceCo III
GP, LLC Com.
Shares 1,000
N/A \$1,000
Reliant
Energy
FinanceCo III
LP N/A N/A
N/A \$1,000
Reliant
Energy
FinanceCo IV
GP, LLC Com.
Shares 1,000
N/A \$1,000
Reliant
Energy
FinanceCo IV
LP N/A N/A
N/A \$1,000
Reliant
Energy
Investment
Management,
Inc. Com.
Stock 1,000
\$1.00 \$1,000
CenterPoint
Energy Power
Systems, Inc.
Com. Stock
1,000 \$1.00
\$1,000
CenterPoint
Energy
Products,
Inc. Com.
Stock 1,000
\$1.00 \$1,000
CenterPoint
Energy
Properties,

Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy Tegco,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy
 Management
 Services,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 Reliant
 Energy
 Thermal
 Systems
 (Delaware),
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 Northwind
 Houston L.P.
 N/A N/A N/A
 \$225,000
 CenterPoint
 Energy
 District
 Cooling, LLC
 N/A N/A N/A
 \$10,000
 CenterPoint
 Energy
 Transition
 Bond Company,
 LLC Com.
 Stock 1,000
 \$1.00 \$1,000
 Reliant
 Energy Water,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 Utility Rail
 Services,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 UFI Services,
 Inc. Com.
 Stock 1,000
 \$1.00 \$1,000
 CENTERPOINT
 ENERGY
 INTERNATIONAL,
 INC. Com.
 Stock 1,000
 \$1.00 \$1,000
 CenterPoint
 Energy
 International
 II, Inc. Com.
 Stock 1,000
 \$0.01 \$10.00
 HIE Ford
 Heights, Inc.
 Com. Stock
 1,000 \$1.00
 \$1,000 HIE
 Fulton, Inc.
 Com. Stock
 1,000 \$1.00
 \$1,000
 CenterPoint
 Energy
 International
 Holdings,
 LLC** Com.
 Share 1,000
 N/A \$1,000
 CenterPoint
 Energy
 International
 Services,

Inc. * Com.
Stock 1,000
\$1.00 \$1,000
CenterPoint
Energy Light,
Inc. Com.
Stock 1,000
\$1.00 \$1,000

* Entity is in the process of being dissolved.
**Investment is in the process of being divested.

SCHEDULE 10.1

INVESTOR	INVESTEE	TYPE	QUANTITY	COST
(X1,000) -				

CenterPoint	Energy	Houston		
		Electric,		
		LLC		
Pantellos				
Corporation				
		Common		
			191,950	
				1,920
		Reliant		
		Energy		
Investment				
Management				
		AOL-Time		
		Warner		
		Common		
			21,640,246	
				253,191

Pantellos "cost" (last column) is based on the original investment at \$10 per share.

AOL-TW "cost" (last column) is per the CNP 10-Q and is based on the closing AOL-TW price as of September 30, 2002.

INDEBTEDNESS OF SYSTEM COMPANIES

(a) Debts owed to associate companies as of September 30, 2002

Name of Debtor	Name of Creditor	Amount Owed	Rate of Interest	Date of Maturity
CenterPoint Energy, Inc.	CenterPoint Energy	\$ 750,000,000	Prime On demand	Houston
Electric, LLC	CenterPoint Energy	\$ 1,086,500,000	5.90%	January 1, 2028
Electric, LLC	CenterPoint Energy	\$ 546,500,000	Prime	Serially
Electric, LLC	CenterPoint Energy	\$ 350,000,000	Prime On demand	Resources Corp.
Systems, Inc.	CenterPoint Energy	\$ 9,803,751	Prime On demand	
International, Inc.	HL&P Capital Trust I	\$ 257,732,000	8.125%	March 31, 2046
	HL&P Capital Trust II	\$ 103,093,000	8.257%	February 1, 2037
	CenterPoint Energy, Inc.			

REI Trust I \$
386,598,000
7.20% March
31, 2048
CenterPoint
Energy, Inc.
Reliant
Energy
Investment
Management,
LLC \$
45,234,915
None On
demand Texas
Genco, LP
CenterPoint
Energy, Inc.
\$ 56,178,567
Variable On
demand
Reliant
Energy
FinanceCo II
LP \$
3,141,225
Variable On
demand
Centerpoint
Energy
Funding
Company \$
3,648,548
Variable On
demand
Centerpoint
Energy
International,
Inc. \$
3,329,830
Variable On
demand
Centerpoint
Energy
Products,
Inc. \$
149,810
Variable On
demand
Centerpoint
Energy
Resources
Corp. \$
5,798,404
Variable On
demand
Centerpoint
Energy
Properties,
Inc. \$
2,042,423
Variable On
demand
CenterPoint
Energy
Thermal
Systems, Inc.
CenterPoint
Energy, Inc.
\$ 37,937,358
Variable On
demand
Reliant
Energy
FinanceCo II
LP \$
2,121,268
Variable On
demand
Centerpoint
Energy
Funding
Company \$
2,463,863
Variable On
demand
Centerpoint

Energy
International,
Inc. \$
2,248,632
Variable On
demand
Centerpoint
Energy
Products,
Inc. \$
101,166
Variable On
demand
Centerpoint
Energy
Resources
Corp. \$
3,915,659
Variable On
demand
Centerpoint
Energy
Properties,
Inc. \$
1,379,247
Variable On
demand
Reliant
Energy
FinanceCo II
GP, LLC
CenterPoint
Energy Inc. \$
9,074
Variable On
demand
CenterPoint
Energy, Inc.
Reliant
Energy Tegco,
Inc. \$
124,038 None
On demand
CenterPoint
Energy, Inc.
Reliant
Energy Power
Systems Inc.
\$ 61,793 None
On demand

CENTERPOINT ENERGY, INC.
 LEASES WITH ANNUAL PAYMENTS EXCEEDING \$50,000

Total Annual	
Lessee	
Lessor	
Description	
of Lease	
Lease	
Payments - -	

Texas Genco	
HNG Dayton	
Storage	
North Dayton	
Salt Dome \$	
9,069,216	
Texas Genco	
GE Capital	
Long-term	
capital	
lease; 324	
rotary steel	
coal	
gondolas	
7,520,040	
Texas Genco	
First Union	
Rail Long-	
term capital	
lease; 316	
rotary steel	
coal	
gondolas	
7,333,560	
Texas Genco	
Residco	
Long-term	
capital	
lease; 411	
rotary steel	
coal	
gondolas	
10,724,160	
Texas Genco	
CIT Group	
Short-term	
capital	
lease; 524	
rotary	
aluminum	
coal	
gondolas	
27,792,024	
Texas Genco	
Benetech,	
Inc.	
Lease/purchas	
of dust	
suppression	
system for	
coal	
handling	
system	
1,406,880	
CenterPoint	
Energy Arkla	
Computer	
Sales	
International	
PC Laptop	
Equipment	
1,109,600	
CenterPoint	
Energy Arkla	
Computer	
Sales	
International	

Arkla Call
Center
(includes
furniture,
phones, PC
Equipment)
292,350
CenterPoint
Energy Arkla
Computer
Sales
International
Monthly
Phone Lease
103,309
CenterPoint
Energy Arkla
Comdisco,
Inc.
Motorola
Equipment
164,038
CenterPoint
Energy Arkla
FL Building
Corporation
Little Rock
Office Space
307,211
CenterPoint
Energy C&I
S&L
Properties
Management,
LLC Office
Space
246,209
CenterPoint
Energy Entex
Computer
Sales
International
PC Desktop
Equipment
443,393
CenterPoint
Energy Entex
Computer
Sales
International
PC Laptop
Equipment
115,188
CenterPoint
Energy Entex
Computer
Sales
International
Itron and
Telecom
Equipment
75,180
CenterPoint
Energy Entex
Evangeline
Life Ins
Crowley
Office Lease
82,836
CenterPoint
Energy Entex
Evangeline
Life Ins
Jennings
Office Lease
62,196
CenterPoint
Energy Entex
Evangeline
Life Ins New
Iberia
Office Lease
293,871
CenterPoint
Energy Entex
Shearman

Corp Lake
Charles
Office Lease
317,628
CenterPoint
Energy Entex
AEW/McCord
LLP Leased
Space at
Travis Tower
1,169,819
CenterPoint
Energy Entex
Republic
Parking
System/AEW
McCord LLP
Parking at
Travis Twr
Garage
87,647
CenterPoint
Energy Entex
Greater
Texas
Equities,
LTD Lease
for Entex
Service
Center
Buildings
1,509,550
CenterPoint
Energy Entex
Missoram &
Missntex,
LLC Andrew
Shapiro
Gulfport
Office Space
168,195
CenterPoint
Energy Entex
Missoram &
Missntex,
LLC Andrew
Shapiro
Laurel
Office Space
52,692
CenterPoint
Energy Entex
Missoram &
Missntex,
LLC Andrew
Shapiro
Pearl Office
Space 66,168
CenterPoint
Energy Entex
Underwood
Investment
Co Brandon
Office Space
85,699
CenterPoint
Energy Entex
John Clark
Hudson Jr
Oxford
Office Space
64,800
CenterPoint
Energy Entex
Hugh Kelly
Dabbs
Ridgeland
Office Space
118,200
CenterPoint
Energy Entex
Greater
Texas
Equities
Laredo
Office &

Service
Center
138,000
CenterPoint
Energy Entex
Greater
Texas
Equities New
Braunfels
Office &
Service
Center
69,600
CenterPoint
Energy Entex
Quintan
Chamness
Tyler
Customer
Service
Office
118,680
CenterPoint
Energy Entex
Mark D.
Merrill
Beaumont
Customer
Service
Office
201,000
CenterPoint
Energy
Minnegasco
Equity
Management
La Salle
Plaza
(Minnegasco
Headquarters)
1,149,303
CenterPoint
Energy
Minnegasco
Woodpark
Crossing LLC
Fireplace
Store 55,130
CenterPoint
Energy
Minnegasco
Ridgedale
Plaza Ltd.
Partners
Fireplace
Store 57,500
CenterPoint
Energy
Minnegasco H
P Financial
Services
Personal
Computers
788,361
CenterPoint
Energy
Resources
Corp CBL
Capital
Corporation
Vehicles and
PC's 430,000
CenterPoint
Energy
Electric
AEW/McCord,
LLP Leased
space at
Travis Tower
4,102,183
CenterPoint
Energy
Electric
AEW/McCord
LLP Parking
at Travis

Twr Garage
258,879
CenterPoint
Energy
Electric CNP
Properties
Operational
Costs of
Travis Tower
190,680
CenterPoint
Energy
Electric CNP
Properties
Leased space
at 1111
Louisiana
2,103,540
CenterPoint
Energy
Electric CNP
Properties
Leased space
at ECDC Bldg
3,447,708 --
----- \$
83,892,223
=====

SECURITIES SOLD

PROCEEDS
 RECEIVED
 APPROXIMATE
 AMOUNT
 ISSUED BY
 ISSUER PER
 \$100
 EXPENSES OF
 OBLIGOR
 TITLE OF
 ISSUE OR
 SOLD (\$000)
 (BEFORE
 EXPENSES)
 ISSUED PER
 \$100(1) - -

 ----- 1997
 (OCTOBER -
 DECEMBER)
 CenterPoint
 Energy,
 Inc. Common
 Stock 1,273
 100.000%
 Unknown
 1998
 CenterPoint
 Energy,
 Inc.
 Revenue
 Refunding
 Bonds
 100,000
 99.425%
 1.027%
 Brazos
 River
 Authority
 Series
 1998A,
 5.125%
 CenterPoint
 Energy,
 Inc.
 Revenue
 Refunding
 Bonds
 90,000
 99.425%
 1.071%
 Brazos
 River
 Authority
 Series
 1998B,
 5.125%
 CenterPoint
 Energy,
 Inc.
 Revenue
 Refunding
 Bonds
 100,000
 99.425%
 0.998%
 Brazos
 River
 Authority
 Series
 1998C,
 5.125%
 CenterPoint
 Energy,
 Inc.

Revenue
Refunding
Bonds
29,685
99.425%
2.590%
Matagorda
County
Navigation
District
Number One
Series
1998A,
5.25%
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
75,000
99.425%
2.718%
Matagorda
County
Navigation
District
Number One
Series
1998B,
5.15%
CenterPoint
Energy
Debentures,
6-1/2%
300,000
99.186%
0.451%
Resources
Corp.
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
68,700
99.550%
1.280%
Brazos
River
Authority
Series
1998D,
4.90%
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
50,000
99.571%
1.777%
Brazos
River
Authority
Series
1997, 5.05%
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
68,000
99.571%
2.397%
Matagorda
County
Navigation
District
Number One
Series
1997,
5.125%

CenterPoint
Energy Term
Enhanced
ReMarketable
500,000
99.192%
0.242%
Resources
Corp.
Securities
(TERMS), 6-
3/8%

NAME OF
PRINCIPAL
UNDERWRITERS
UNDERWRITERS
OR INITIAL
OFFERING
OBLIGOR
PURCHASERS
PRICE - ---

----- 1997
(OCTOBER -
DECEMBER)
CenterPoint
Energy,
Inc. Not
Applicable
Not
Applicable
1998
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Merrill
Lynch & Co.
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Merrill
Lynch & Co.
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Merrill
Lynch & Co.
CenterPoint
Energy,
Inc. J.P.
Morgan &
Co.
100.000%
Salomon
Smith
Barney
CenterPoint
Energy,
Inc. J.P.
Morgan &
Co.
100.000%
Salomon
Smith
Barney
CenterPoint
Energy
Merrill
Lynch & Co.
99.836%
Resources
Corp.
Credit

Suisse
First
Boston
NationsBanc
Montgomery
Securities
LLC Salomon
Smith
Barney
CenterPoint
Energy,
Inc. J.P.
Morgan &
Co.
100.000%
CenterPoint
Energy,
Inc.
Salomon
Smith
Barney
100.000%
CenterPoint
Energy,
Inc. J.P.
Morgan &
Co.
100.000%
CenterPoint
Energy
Credit
Suisse
First
Boston
99.792%
Resources
Corp. Chase
Securities
Inc.
Goldman,
Sachs & Co.
Merrill
Lynch & Co.
NationsBanc
Montgomery
Securities
LLC

PROCEEDS
RECEIVED
APPROXIMATE
AMOUNT
ISSUED BY
ISSUER PER
\$100
EXPENSES OF
OBLIGOR
TITLE OF
ISSUE OR
SOLD (\$000)
(BEFORE
EXPENSES)
ISSUE PER
\$100(1) - -

CenterPoint
Energy,
Inc. Common
Stock 4,542
100.000%
Unknown
1999 REI
Trust I
Preferred
Securities,
7.20%
375,000
96.850%
0.096%

CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
100,000
99.450%
0.284%
Brazos
River
Authority
Series
1999A,
5.125%

CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
19,200
99.500%
2.302% Gulf
Coast Waste
Disposal
Authority
Series
1999, 4.70%

CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
100,000
99.500%
2.485%
Matagorda
County
Navigation
District
Number One
Series
1999A,
5.25%

CenterPoint

Energy,
Inc.
Revenue
Refunding
Bonds
70,315
99.450%
1.184%
Matagorda
County
Navigation
District
Number One
Series
1999B,
5.95%
CenterPoint
Energy,
Inc. 2.0%
Zero
Premium
1,000,000
98.00%
0.054%
Exchangeable
Subordinated
Notes
(ZENS)
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
100,000
99.550%
0.306%
Brazos
River
Authority
Series
1999B,
5.20%
CenterPoint
Energy,
Inc.
Revenue
Refunding
Bonds
75,000
99.550%
1.146%
Matagorda
County
Navigation
District
Number One
Series
1999C,
5.20%
Reliant
Energy
Senior
Notes,
7.40%
300,000
99.455%
0.067%
FinanceCo
II LP
Reliant
Energy
Floating
Rate Notes
225,000
99.775%
0.038%
FinanceCo
II LP

NAME OF
PRINCIPAL
UNDERWRITERS
UNDERWRITERS
OR INITIAL

OFFERING
OBLIGOR
PURCHASERS
PRICE - ---

CenterPoint
Energy,
Inc. Not
Applicable
Not
Applicable
1999 REI
Trust I
Merrill
Lynch & Co.
100.000%
A.G.
Edwards &
Sons, Inc.
Goldman,
Sachs & Co.
NationsBanc
Montgomery
Securities
LLC
PaineWebber
Incorporated
Prudential
Securities
Salomon
Smith
Barney
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Salomon
Smith
Barney
CenterPoint
Energy,
Inc.
Salomon
Smith
Barney
100.000%
CenterPoint
Energy,
Inc. J.P.
Morgan &
Co.
100.000%
Banc One
Capital
Markets,
Inc.
NationsBanc
Montgomery
Securities
LLC
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Banc of
America
Securities
LLC BNY
Capital
Markets,
Inc.
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
Merrill
Lynch & Co.

Salomon
Smith
Barney
CenterPoint
Energy,
Inc.
Goldman,
Sachs & Co.
100.000%
J.P. Morgan
& Co.
CenterPoint
Energy,
Inc.
Salomon
Smith
Barney
100.000%
Banc of
America
Securities
LLC BNY
Capital
Markets,
Inc.
Reliant
Energy
Chase
Securities
Inc.
99.880%
FinanceCo
II LP
Credit
Suisse
First
Boston
Goldman,
Sachs & Co.
Reliant
Energy
Credit
Suisse
First
Boston
100.000%
FinanceCo
II LP Banc
of America
Securities
LLC Chase
Securities
Inc.

LLC Series
2001-1,
Class A-2
CenterPoint
Energy
Transition
Bonds
130,000
99.46206%
0.891%
Transition
Bond
Company,
LLC Series
2001-1,
Class A-3
CenterPoint
Energy
Transition
Bonds
385,897
99.40218%
0.831%
Transition
Bond
Company,
LLC Series
2001-1,
Class A-4
CenterPoint
Energy,
Inc.
Common
Stock
100,430
100.000%
Unknown
2002
(JANUARY -
SEPTEMBER)
CenterPoint
Energy,
Inc.
Common
Stock
5,113
100.000%
Unknown

NAME OF
PRINCIPAL
UNDERWRITERS
OR INITIAL
OFFERING
OBLIGOR
PURCHASERS
PRICE - ---

CenterPoint
Energy,
Inc. Not
Applicable
Not
Applicable
2000
CenterPoint
Energy Banc
of America
Securities
LLC 99.789%
Resources
Corp.
Credit
Suisse
First
Boston
Deutsche
Banc Alex.
Brown
CenterPoint
Energy,

Inc. Not
Applicable
Not
Applicable
2001
CenterPoint
Energy Banc
of America
Securities
LLC 99.674%
Resources
Corp. JP
Morgan
CenterPoint
Energy
Merrill
Lynch & Co.
99.99546%
Transition
Bond
Company,
LLC Bear,
Stearns &
Co. Inc.
Goldman,
Sachs & Co.
CenterPoint
Energy
Merrill
Lynch & Co.
99.98652%
Transition
Bond
Company,
LLC Bear,
Stearns &
Co. Inc.
Goldman,
Sachs & Co.
CenterPoint
Energy
Merrill
Lynch & Co.
99.95206%
Transition
Bond
Company,
LLC Bear,
Stearns &
Co. Inc.
Goldman,
Sachs & Co.
CenterPoint
Energy
Merrill
Lynch & Co.
99.93718%
Transition
Bond
Company,
LLC Bear,
Stearns &
Co. Inc.
Goldman,
Sachs & Co.
CenterPoint
Energy,
Inc. Not
Applicable
Not
Applicable
2002
(JANUARY -
SEPTEMBER)
CenterPoint
Energy,
Inc. Not
Applicable
Not
Applicable

(1) Excludes Original Issue Discount and Underwriters' Commissions

TOP SHAREHOLDERS OF CNP AS OF SEPTEMBER 30, 2002
 OUTSTANDING AS OF 09/30/2002 304,335,457

REGISTERED HOLDER
 SHARES HELD % OF
 OUTSTANDING 1.
 CEDE & CO
 263,606,587.000
 86.62% C/O THE
 DEPOSITORY TRUST
 COMPANY 55 WATER
 STREET NEW YORK NY
 10002 2.
 CenterPoint
 Energy, Inc.
 16,235,789.000
 5.3348%
 ADMINISTRATOR
 INVESTOR'S CHOICE
 PLAN FOR
 CenterPoint
 Energy, Inc. P O
 BOX 4505 HOUSTON,
 TX 77210 3. HOW &
 CO 4,769,889.000
 1.5673% C/O
 NORTHERN TRUST
 COMPANY 50 SOUTH
 LA SALLE STREET
 TRUST SECURITIES
 DIVISION C 2N
 CHICAGO IL 60675
 (unallocated CNP
 ESOP) 4. M D
 THOMPSON & SO CO
 333,115.000
 0.1095% P O BOX
 388 MCCRORY AR
 72102 5. ALLEN W
 PIKE TTEE OF THE
 250,000.000
 0.0821% ALLEN W
 PIKE REVOCABLE
 TRUST DATED
 5/4/1983 20
 CHESTNUT ST #N10
 EXETER NH 03833-
 1881 6. HOW & CO
 188,126.000
 0.0618% C/O
 NORTHERN TRUST
 COMPANY 50 SOUTH
 LA SALLE STREET
 TRUST SECURITIES
 DIVISION C 2N
 CHICAGO IL 60675
 (issued/unallocated
 CNP ESOP) 7. DDJ
 INVESTMENTS LTD
 180,000.000
 0.0591% #5 STAYTON
 CIRCLE HOUSTON, TX
 77024 8. J P
 MORGAN CHASE FBO
 DONLEY D JORDAN
 172,241.000
 0.0566% #5 STAYTON
 CIRCLE HOUSTON, TX
 77024 9. DONLEY D
 JORDAN 102,546.000
 0.0337% #5 STAYTON
 CIRCLE HOUSTON, TX
 77024 10. ARKANSAS
 STATE HIGHWAY
 EMPLOYEES
 100,000.000
 0.0329% RETIREMENT
 SYSTEM P O BOX
 2261 LITTLE ROCK
 AK 72203

11. CHARLES T TRAVERS TR 7/30/84 OF THE CHARLES T TRAVERS & LOUISE H TRAVERS REV TRUST 296 VIA LA PAZ GREENBRAE CA 94904-1244	90,000.000	0.0296%
12. RONALD S LETBETTER 3251 DEL MONTE HOUSTON, TX 77019	79,549.000	0.0261%
13. W J DWYER, WILLIAM G DWYER, WILLIAM JAMES DWYER & DAVID ALAN DWYER CO-TTEES C.A. DWYER TRUST UAD 12/7/62 C/O DAVID A DWYER 17119 S IVY CIRCLE HOUSTON, TX 77084	70,000.000	0.0230%
14. VINCENT A MORANO 1500 PALISADE AVE APT 12-E FORT LEE NJ 07024	70,000.000	0.0230%
15. DUPAGE NATIONAL BANK ATTN: ROY CURRAN 101 MAIN ST WEST CHICAGO IL 60185-2857	64,000.000	0.0210%
16. DENNIS F SMITH & BONNIE E SMITH TTEES SMITH JOINT REVOC TR DTD 4/4/01 2511 TROPHY LANE STILLWATER OK 74074	62,485.000	0.0205%
17. JOHN ANNIS RATHMELL 720 N POST OAK RD SUITE 350 HOUSTON, TX 77024-3898	60,000.000	0.0197%
18. JOE C WESSENDORFF P O BOX 300 RICHMOND TX 77406-0300	60,000.000	0.0197%
19. HUGH RICE KELLY 1936 RICE BOULEVARD HOUSTON, TX 77005	57,012.000	0.0187%
20. CHARLES T TRAVERS TTEE U/A DTD 11-29-95 CHARLES T TRAVERS 1995 CHARITABLE REMAINDER UNITRUST 292 VIA LA PAZ GREENBRAE CA 94904	53,240.000	0.0175%

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO -----

-- CNP HOUSTON

ELECTRIC, LLC

TEXAS GENCO, LP -

----- Sum of

Amount PaCC -----

----- Cost

ctr Cost

elem.|Cost

element name 0003

0004 -----

----- 125001

642200 |REI Corp

OH 205,739.55

126,144.39

PRESIDENT AND CEO

125001 TOTAL

205,739.55

126,144.39 125004

642200 |REI Corp

OH 5,340.63

3,967.56 CHIEF

FINANCIAL OFFICER

125004 TOTAL

5,340.63 3,967.56

125007 642200

|REI Corp OH

77,916.78

57,884.59

PLANNING AND

PERFORMANCE

125007 TOTAL

77,916.78

57,884.59 125019

642200 |REI Corp

OH 311,398.18

190,926.50 CORP

COMMUNICATIONS

125019 TOTAL

311,398.18

190,926.50 125020

642200 |REI Corp

OH 797,204.47

592,245.40 CORP

LEGAL 125020

TOTAL 797,204.47

592,245.40 125021

642200 |REI Corp

OH 85,448.17

63,479.67 SR EXEC

LEGAL 125021

TOTAL 85,448.17

63,479.67 125042

642082 |REI

Legislative Adv

369,205.76

226,369.86 STATE

RELATIONS 125042

TOTAL 369,205.76

226,369.86 125050

642082 |REI

Legislative Adv

126,085.83

77,306.59 LOCAL

RELATIONS 125050

TOTAL 126,085.83

77,306.59 125066
643528 |Technical
Support
(67,519.01)
FINANCE INFOR
TECH & SUPP
SERVICES 125066
TOTAL (67,519.01)
125070 642200
|REI Corp OH
78,361.30
58,214.82
FINANCIAL SYSTEMS
AND PROCESSES
125070 TOTAL
78,361.30
58,214.82 125094
642200 |REI Corp
OH 41,890.14
14,780.34 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
125094 TOTAL
41,890.14
14,780.34 125095
642200 |REI Corp
OH 65,914.61 RISK
CONTROL MANAGER
125095 TOTAL
65,914.61 125098
642200 |REI Corp
OH 132,857.95
98,700.53
COMPTROLLER
125098 TOTAL
132,857.95
98,700.53 125099
642200 |REI Corp
OH 48,913.49
36,337.97
BENCHMARKING
125099 TOTAL
48,913.49
36,337.97 125100
642200 |REI Corp
OH 70,233.61
52,176.74 CHIEF
ACCOUNTING
OFFICER 125100
TOTAL 70,233.61
52,176.74 125101
642200 |REI Corp
OH 320,261.87
237,923.42 643502
|Fleet Pool
Vehicles (8.78)
FINANCIAL
ACCOUNTING 125101
TOTAL 320,253.09
237,923.42 125102
642200 |REI Corp
OH 189,924.15
141,095.17
FEDERAL TAX
125102 TOTAL
189,924.15
141,095.17 125104
642200 |REI Corp
OH 55,128.83
33,800.95 643004
|Billable Hours
643007 |Admin
Labor 643502
|Fleet Pool
Vehicles (4.39)
PLANT ACCT. ADMIN
125104 TOTAL
55,124.44
33,800.95 125105
643004 |Billable
Hours 643007
|Admin Labor
643502 |Fleet
Pool Vehicles
(0.88) PROPERTY

1,818.78 CHIEF
FINANCIAL OFFICER
1,116.10 256.95
1,818.78
16,283.38
3,748.81
26,534.88
PLANNING AND
PERFORMANCE
16,283.38
3,748.81
26,534.88
63,088.02
14,482.12
33,360.10 CORP
COMMUNICATIONS
63,088.02
14,482.12
33,360.10
166,603.09
38,355.98
271,491.25 CORP
LEGAL 166,603.09
38,355.98
271,491.25
17,857.31
4,111.18
29,099.73 SR EXEC
LEGAL 17,857.31
4,111.18
29,099.73 STATE
RELATIONS LOCAL
RELATIONS FINANCE
INFOR TECH & SUPP
SERVICES
16,376.27
3,770.21
26,686.26
FINANCIAL SYSTEMS
AND PROCESSES
16,376.27
3,770.21
26,686.26
10,128.66
1,042.04
18,648.40 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
10,128.66
1,042.04
18,648.40 RISK
CONTROL MANAGER
27,765.21
6,392.21
45,245.32
COMPTROLLER
27,765.21
6,392.21
45,245.32
10,222.15
2,353.38
16,657.70
BENCHMARKING
10,222.15
2,353.38
16,657.70
14,677.71
3,379.17
23,918.35 CHIEF
ACCOUNTING
OFFICER 14,677.71
3,379.17
23,918.35
66,929.65
15,408.79
109,066.49
FINANCIAL
ACCOUNTING
66,929.65
15,408.79
109,066.49
39,691.13
9,137.83
64,679.44 FEDERAL
TAX 39,691.13

9,137.83
64,679.44
11,168.88
2,563.86 5,905.95
1,323.76 3,694.22
PLANT ACCT. ADMIN
11,168.88
2,563.86
10,923.93
14,140.17
7,145.82 PROPERTY
ACCOUNTING-
ELECTRIC
21,285.99 551.18
2,401.57 PROPERTY
ACCOUNTING -
ARKLA 2,952.75
11,840.42
2,725.94
19,294.77 STATE
AND LOCAL TAXES
11,840.42
2,725.94
19,294.77
84,794.13
49,799.72
PROPERTY TAX
84,794.13
49,799.72
24,013.00
REGULATORY
REPORTING
24,013.00 REVENUE
ACCOUNTING -
ELECTRIC SUPPORT
SERVICES
22,827.57
5,255.44
37,199.10
COMMERCIAL CREDIT
22,827.57
5,255.44
37,199.10
(33,997.53)
(6,799.51)
(122,391.08)
CLAIMS
(33,997.53)
(6,799.51)
(122,391.08)
CERC CERC CERC
CERC -----

CNP MARKETING,
INC INDUSTRIAL
GAS SUPPLY LA
UNIT GAS
TRANSMISSION UNIT
GAS TRANSMISSION
CO -----

----- 0077 0079
0080 0081 -----

1,953.17 605.20
853.91 742.02
PRESIDENT AND CEO
1,953.17 605.20
853.91 742.02
42.62 12.18 12.18
CHIEF FINANCIAL
OFFICER 42.62
12.18 12.18
621.84 177.67
177.67 PLANNING

AND PERFORMANCE
621.84 177.67
177.67 2,956.24
916.00 1,292.44
1,123.09 CORP
COMMUNICATIONS
2,956.24 916.00
1,292.44 1,123.09
6,362.37 1,817.82
1,817.82 CORP
LEGAL 6,362.37
1,817.82 1,817.82
681.94 194.85
194.85 SR EXEC
LEGAL 681.94
194.85 194.85
STATE RELATIONS
LOCAL RELATIONS
FINANCE INFOR
TECH & SUPP
SERVICES 625.38
178.68 178.68
FINANCIAL SYSTEMS
AND PROCESSES
625.38 178.68
178.68 333.45 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
333.45 18,369.50
4,846.73 1,089.23
20,641.18 RISK
CONTROL MANAGER
18,369.50
4,846.73 1,089.23
20,641.18
1,060.32 302.95
302.95
COMPTROLLER
1,060.32 302.95
302.95 390.37
111.53 111.53
BENCHMARKING
390.37 111.53
111.53 560.53
160.15 160.15
CHIEF ACCOUNTING
OFFICER 560.53
160.15 160.15
2,555.95 730.28
730.28 FINANCIAL
ACCOUNTING
2,555.95 730.28
730.28 1,515.75
433.08 433.08
FEDERAL TAX
1,515.75 433.08
433.08 523.35
162.16 228.81
198.83 PLANT
ACCT. ADMIN
523.35 162.16
228.81 198.83
PROPERTY
ACCOUNTING-
ELECTRIC PROPERTY
ACCOUNTING -
ARKLA 452.18
129.19 129.19
STATE AND LOCAL
TAXES 452.18
129.19 129.19
PROPERTY TAX
REGULATORY
REPORTING REVENUE
ACCOUNTING -
ELECTRIC 263.03
69.40 15.59
295.56 SUPPORT
SERVICES 263.03
69.40 15.59
295.56 871.76
249.08 249.08
COMMERCIAL CREDIT
871.76 249.08
249.08 CLAIMS

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO -----

----- CNP
HOUSTON ELECTRIC,
LLC TEXAS GENCO, LP

- Sum of Amount PaCC

----- Cost ctr Cost
elem.|Cost element
name 0003 0004 -----

125166 642200 |REI
Corp OH 332,096.61
167,113.04 HR -
COMPENSATION 125166
TOTAL 332,096.61
167,113.04 125175
642078 |Labor
Allocation 642200
|REI Corp OH
319,378.02
112,688.00 643502
|Fleet Pool Vehicles
(43.61) HR -
WORKFORCE PLANNING &
PROCESS IMPOVE
125175 TOTAL
319,334.41

112,688.00 125180
642200 |REI Corp OH
55,078.46 19,433.66
HR - FINANCE,
ACCOUNTING 125180
TOTAL 55,078.46
19,433.66 125181
642200 |REI Corp OH
118,896.01 41,950.78
643503 |Training
3,375.00 3,550.00 HR
- LEARNING &
ORGANIZATIONAL
DEVELOPME 125181
TOTAL 122,271.01
45,500.78 125190

642200 |REI Corp OH
35,369.07 17,797.94
HR-COMMUNICATIONS
125190 TOTAL
35,369.07 17,797.94
125191 643523

|Transportation Exp
HR - ARKLA, ENTEX,
SUPPORT & GAS
OPERATS 125191 TOTAL
125197 642057 |Ofc
Supp Svcs-Fixed
642059 |Facility O&M
642088 |Convenience
Copiers 642097 |Mail
Services 642098
|Records Management
643524 |Document
Services SHARED
SERVICES 125197
TOTAL 125200 642200

|REI Corp OH
26,856.81 21,762.04
TREASURER 125200
TOTAL 26,856.81
21,762.04 125202

642200 |REI Corp OH
22,207.41 17,994.62
CASH MANAGEMENT
125202 TOTAL
22,207.41 17,994.62
125203 642200 |REI
Corp OH 51,719.51
31,710.61 643502
|Fleet Pool Vehicles
(0.88) CORPORATE
RISK
MANAGEMENT/INSURANCE
125203 TOTAL
51,718.63 31,710.61
125205 642200 |REI
Corp OH 356,492.86
218,575.24 INVESTOR
SERVICES 125205
TOTAL 356,492.86
218,575.24 125206
642200 |REI Corp OH
86,177.21 52,837.53
COMMUNICATIONS
125206 TOTAL
86,177.21 52,837.53
125207 642200 |REI
Corp OH 290,448.32
178,081.58 643001
|Labor-ST-
IntActAlloc
ADVERTISING & BRAND
EQUITY 125207 TOTAL
290,448.32
178,081.58 125209
642200 |REI Corp OH
497,401.94
369,521.27 STRATEGIC
PLANNING 125209
TOTAL 497,401.94
369,521.27 125210
642200 |REI Corp OH
32,669.39 26,471.96
FINANCE/CASH
MANAGEMENT 125210
TOTAL 32,669.39
26,471.96 125211
642200 |REI Corp OH
55,767.76 34,192.69
INVESTOR RELATIONS
125211 TOTAL
55,767.76 34,192.69
125221 642200 |REI
Corp OH 143,865.23
88,207.59 EVP -
REGULATORY 125221
TOTAL 143,865.23
88,207.59 125222
642200 |REI Corp OH
747,778.85
458,483.08 VP -
REGULATORY POLICY
125222 TOTAL
747,778.85
458,483.08 125225
621023 |Shops
(80.49) 642200 |REI
Corp OH 75,006.08
45,988.22
BRANDING/PROMOTIONS
125225 TOTAL
74,925.59 45,988.22
125226 642200 |REI
Corp OH 67,662.73
41,485.83 REGULATORY
RELATIONS AUSTIN
125226 TOTAL
67,662.73 41,485.83
125307 642200 |REI
Corp OH 90,480.85
45,530.51 SR VP
HUMAN RESOURCES
125307 TOTAL
90,480.85 45,530.51
125309 642200 |REI
Corp OH 7,995.67
4,902.36 HR-

HR - COMPENSATION
 4,056.15 2,542.31 HR
 - WORKFORCE PLANNING
 & PROCESS IMPROVE
 2,542.31 438.44 HR -
 FINANCE, ACCOUNTING
 438.44 946.44 HR -
 LEARNING &
 ORGANIZATIONAL
 DEVELOPME 946.44
 431.99 HR-
 COMMUNICATIONS
 431.99 HR - ARKLA,
 ENTEX, SUPPORT & GAS
 OPERATS SHARED
 SERVICES 6,064.79
 1,600.17 359.61
 6,814.78 TREASURER
 6,064.79 1,600.17
 359.61 6,814.78
 5,014.85 1,323.15
 297.36 5,635.02 CASH
 MANAGEMENT 5,014.85
 1,323.15 297.36
 5,635.02 491.00
 152.14 214.66 186.53
 CORPORATE RISK
 MANAGEMENT/INSURANCE
 491.00 152.14 214.66
 186.53 3,384.34
 1,048.65 1,479.60
 1,285.72 INVESTOR
 SERVICES 3,384.34
 1,048.65 1,479.60
 1,285.72 818.12
 253.49 357.67 310.81
 COMMUNICATIONS
 818.12 253.49 357.67
 310.81 2,757.34
 854.37 1,205.48
 1,047.53 ADVERTISING
 & BRAND EQUITY
 2,757.34 854.37
 1,205.48 1,047.53
 3,969.69 1,134.21
 1,134.21 STRATEGIC
 PLANNING 3,969.69
 1,134.21 1,134.21
 7,377.38 1,946.49
 437.45 8,289.70
 FINANCE/CASH
 MANAGEMENT 7,377.38
 1,946.49 437.45
 8,289.70 529.43
 164.04 231.45 201.13
 INVESTOR RELATIONS
 529.43 164.04 231.45
 201.13 1,365.77
 423.19 597.10 518.87
 EVP - REGULATORY
 1,365.77 423.19
 597.10 518.87 VP -
 REGULATORY POLICY
 712.07 220.64 311.31
 270.51
 BRANDING/PROMOTIONS
 712.07 220.64 311.31
 270.51 REGULATORY
 RELATIONS AUSTIN
 1,105.11 SR VP HUMAN
 RESOURCES 1,105.11
 75.91 23.52 33.19
 28.83 HR-ALLOCATED
 EXECUTIVE BENEFITS
 75.91 23.52 33.19
 28.83 AUDIT SERVICES
 9,981.42 2,633.56
 591.86 11,215.78
 CHIEF RISK OFFICER
 9,981.42 2,633.56
 591.86 11,215.78
 92,202.30 22,874.57
 9,596.72 64,437.56

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

NOTES

Sr Exec = Senior Executive
Infor Tech & Supp Services = Information Technology & Support Services
Corp = Corporate
CEO = Chief Executive Officer
HR = Human Resources
Acct. = Accounting
VP = Vice President
SR VP = Senior Vice President

REI Corp OH refers to the allocation of corporate overhead to the business units.

REI Legislative Adv refers to the allocation of regulatory related charges to the business units.

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC -----

---- CENTERPOINT
CNP GAS ENERGY
ENTEX RESOURCES
CORP. -----

Sum of Amount ---

--- Cost ctr Cost
elem.|Cost
element name 0082
0084 -----

----- 125001
642200 |REI Corp
OH 37,599.33
4,829.44
PRESIDENT AND CEO
125001 TOTAL
37,599.33
4,829.44 125004
642200 |REI Corp
OH 1,907.67 18.26
CHIEF FINANCIAL
OFFICER 125004
TOTAL 1,907.67
18.26 125007
642200 |REI Corp
OH 27,831.87
266.50 PLANNING
AND PERFORMANCE
125007 TOTAL
27,831.87 266.50
125019 642200
|REI Corp OH
56,908.68
7,309.63 CORP
COMMUNICATIONS
125019 TOTAL
56,908.68
7,309.63 125020
642200 |REI Corp
OH 284,761.32
2,726.73 CORP
LEGAL 125020
TOTAL 284,761.32
2,726.73 125021
642200 |REI Corp
OH 30,522.07
292.26 SR EXEC
LEGAL 125021
TOTAL 30,522.07
292.26 125042
642082 |REI
Legislative Adv
67,473.14 STATE
RELATIONS 125042
TOTAL 67,473.14
125050 642082
|REI Legislative
Adv 23,042.45
LOCAL RELATIONS
125050 TOTAL
23,042.45 125066
643528 |Technical
Support FINANCE
INFOR TECH & SUPP
SERVICES 125066
TOTAL 125070
642200 |REI Corp
OH 27,990.65
268.02 FINANCIAL
SYSTEMS AND
PROCESSES 125070
TOTAL 27,990.65

268.02 125094
642200 |REI Corp
OH 25,475.87 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
125094 TOTAL
25,475.87 125095
642200 |REI Corp
OH 67,588.80 RISK
CONTROL MANAGER
125095 TOTAL
67,588.80 125098
642200 |REI Corp
OH 47,456.84
454.42
COMPTROLLER
125098 TOTAL
47,456.84 454.42
125099 642200
|REI Corp OH
17,471.89 167.30
BENCHMARKING
125099 TOTAL
17,471.89 167.30
125100 642200
|REI Corp OH
25,087.44 240.22
CHIEF ACCOUNTING
OFFICER 125100
TOTAL 25,087.44
240.22 125101
642200 |REI Corp
OH 114,397.49
1,095.41 643502
|Fleet Pool
Vehicles
FINANCIAL
ACCOUNTING 125101
TOTAL 114,397.49
1,095.41 125102
642200 |REI Corp
OH 67,840.87
649.60 FEDERAL
TAX 125102 TOTAL
67,840.87 649.60
125104 642200
|REI Corp OH
10,074.90
1,294.07 643004
|Billable Hours
643007 |Admin
Labor 643502
|Fleet Pool
Vehicles PLANT
ACCT. ADMIN
125104 TOTAL
10,074.90
1,294.07 125105
643004 |Billable
Hours 643007
|Admin Labor
643502 |Fleet
Pool Vehicles
PROPERTY
ACCOUNTING-
ELECTRIC 125105
TOTAL 125107
643004 |Billable
Hours 643007
|Admin Labor
PROPERTY
ACCOUNTING -
ARKLA 125107
TOTAL 125109
642200 |REI Corp
OH 20,237.86
193.79 STATE AND
LOCAL TAXES
125109 TOTAL
20,237.86 193.79
125111 642200
|REI Corp OH
643502 |Fleet
Pool Vehicles
PROPERTY TAX

125111 TOTAL
125112 643004
|Billable Hours
REGULATORY
REPORTING 125112
TOTAL 125115
643502 |Fleet
Pool Vehicles
REVENUE
ACCOUNTING -
ELECTRIC 125115
TOTAL 125120
642200 |REI Corp
OH 967.81 SUPPORT
SERVICES 125120
TOTAL 967.81
125121 642200
|REI Corp OH
39,017.35 373.62
COMMERCIAL CREDIT
125121 TOTAL
39,017.35 373.62
125162 642200
|REI Corp OH
(176,787.12)
643528 |Technical
Support (51.11)
CLAIMS 125162
TOTAL
(176,838.23)
CERC CERC CERC
CERC -----

----- LA TRANS
CNP GAS CNP POWER
CNP RETAIL DIV OF
ENTEX MARKETING
CO SYSTEMS, INC.
INTERESTS, INC --

- 0085 0099 0220
0271 -----

----- 4,859.10
1,463.71 129.22
175.49 PRESIDENT
AND CEO 4,859.10
1,463.71 129.22
175.49 6.08 12.18
28.62 CHIEF
FINANCIAL OFFICER
6.08 12.18 28.62
88.83 177.67
417.52 PLANNING
AND PERFORMANCE
88.83 177.67
417.52 7,354.50
2,215.40 195.57
265.61 CORP
COMMUNICATIONS
7,354.50 2,215.40
195.57 265.61
908.91 1,817.82
4,271.88 CORP
LEGAL 908.91
1,817.82 4,271.88
97.42 194.85
457.88 SR EXEC
LEGAL 97.42
194.85 457.88
STATE RELATIONS
LOCAL RELATIONS
FINANCE INFOR
TECH & SUPP
SERVICES 89.34
178.68 419.91
FINANCIAL SYSTEMS
AND PROCESSES
89.34 178.68
419.91 75.03 HR-
AFFIRMATIVE
ACTION

PLAN/DIVERSITY/POL
 75.03 2,691.23
 18,896.35 RISK
 CONTROL MANAGER
 2,691.23
 18,896.35 151.47
 302.95 711.92
 COMPTROLLER
 151.47 302.95
 711.92 55.77
 111.53 262.11
 BENCHMARKING
 55.77 111.53
 262.11 80.07
 160.15 376.35
 CHIEF ACCOUNTING
 OFFICER 80.07
 160.15 376.35
 365.14 730.28
 1,716.14
 FINANCIAL
 ACCOUNTING 365.14
 730.28 1,716.14
 216.53 433.08
 1,017.72 FEDERAL
 TAX 216.53 433.08
 1,017.72 1,302.01
 392.21 34.62
 47.01 PLANT ACCT.
 ADMIN 1,302.01
 392.21 34.62
 47.01 PROPERTY
 ACCOUNTING-
 ELECTRIC PROPERTY
 ACCOUNTING -
 ARKLA 64.60
 129.19 303.61
 STATE AND LOCAL
 TAXES 64.60
 129.19 303.61
 PROPERTY TAX
 REGULATORY
 REPORTING REVENUE
 ACCOUNTING -
 ELECTRIC 38.54
 270.58 SUPPORT
 SERVICES 38.54
 270.58 124.54
 249.08 585.32
 COMMERCIAL CREDIT
 124.54 249.08
 585.32 CLAIMS
 CERC -----
 -- MINNEGASCO
 TDU, GENCO & (SS
 - INTERIM) CERC
 ONLY -----

 9072 GRAND TOTAL

 24,382.16
 482,767.88
 PRESIDENT AND CEO
 24,382.16
 482,767.88
 1,203.80
 15,743.61 CHIEF
 FINANCIAL OFFICER
 1,203.80
 15,743.61
 17,562.58
 229,690.59
 PLANNING AND
 PERFORMANCE
 17,562.58
 229,690.59
 36,903.79
 730,695.87 CORP
 COMMUNICATIONS
 36,903.79
 730,695.87
 179,691.39
 2,350,076.25 CORP
 LEGAL 179,691.39
 2,350,076.25

19,260.18
251,892.36 SR
EXEC LEGAL
19,260.18
251,892.36
663,048.76 STATE
RELATIONS
663,048.76
226,434.87 LOCAL
RELATIONS
226,434.87
(67,519.01)
FINANCE INFOR
TECH & SUPP
SERVICES
(67,519.01)
17,662.77
231,000.97
FINANCIAL SYSTEMS
AND PROCESSES
17,662.77
231,000.97
11,870.97
124,244.90 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
11,870.97
124,244.90
200,037.63 RISK
CONTROL MANAGER
200,037.63
29,946.43
391,651.47
COMPTROLLER
29,946.43
391,651.47
11,025.20
144,191.92
BENCHMARKING
11,025.20
144,191.92
15,830.80
207,041.44 CHIEF
ACCOUNTING
OFFICER 15,830.80
207,041.44
72,187.65
944,098.84 (8.78)
FINANCIAL
ACCOUNTING
72,187.65
944,090.06
42,809.28
559,876.71
FEDERAL TAX
42,809.28
559,876.71
6,533.34
129,359.78
1,323.76 3,694.22
(4.39) PLANT
ACCT. ADMIN
6,533.34
134,373.37
14,140.17
7,145.82 (0.88)
PROPERTY
ACCOUNTING-
ELECTRIC
21,285.11 551.18
2,401.57 PROPERTY
ACCOUNTING -
ARKLA 2,952.75
12,770.61
167,018.96 STATE
AND LOCAL TAXES
12,770.61
167,018.96
134,593.85
(12.27) PROPERTY
TAX 134,581.58
24,013.00
REGULATORY
REPORTING
24,013.00 (2.51)

REVENUE
ACCOUNTING -
ELECTRIC (2.51)
1,920.51 SUPPORT
SERVICES 1,920.51
24,620.89
322,002.06
COMMERCIAL CREDIT
24,620.89
322,002.06
(339,975.24)
(51.11) CLAIMS
(340,026.35)

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC -----

CENTERPOINT CNP GAS
ENERGY ENTEX
RESOURCES CORP. ----

---- Sum of Amount -

Cost ctr Cost
elem.|Cost element
name 0082 0084 -----

---- 125166 642200

|REI Corp OH
213,353.07 HR -
COMPENSATION 125166
TOTAL 213,353.07

125175 642078 |Labor
Allocation 642200

|REI Corp OH
194,232.69 643502

|Fleet Pool Vehicles
HR - WORKFORCE
PLANNING & PROCESS
IMPOVE 125175 TOTAL

194,232.69 125180
642200 |REI Corp OH

33,496.47 HR -
FINANCE, ACCOUNTING
125180 TOTAL

33,496.47 125181
642200 |REI Corp OH

72,307.70 643503
|Training 700.00 HR

- LEARNING &
ORGANIZATIONAL
DEVELOPME 125181

TOTAL 73,007.70
125190 642200 |REI
Corp OH 22,722.60

HR-COMMUNICATIONS
125190 TOTAL

22,722.60 125191
643523

|Transportation Exp
(289.72) HR - ARKLA,
ENTEX, SUPPORT & GAS

OPERATS 125191 TOTAL
(289.72) 125197

642057 |Ofc Supp
Svc-Fixed 642059

|Facility O&M 642088
|Convenience Copiers
642097 |Mail

Services 642098
|Records Management
643524 |Document

Services SHARED
SERVICES 125197

TOTAL 125200 642200
|REI Corp OH

31,060.96 22,314.77
TREASURER 125200

TOTAL 31,060.96
22,314.77 125202

642200 |REI Corp OH
25,683.73 18,451.69

CASH MANAGEMENT
125202 TOTAL

25,683.73 18,451.69
125203 642200 |REI

Corp OH 9,451.85
1,214.04 643502

|Fleet Pool Vehicles
CORPORATE RISK

MANAGEMENT/INSURANCE
125203 TOTAL
9,451.85 1,214.04
125205 642200 |REI
Corp OH 65,149.83
8,368.16 INVESTOR
SERVICES 125205
TOTAL 65,149.83
8,368.16 125206
642200 |REI Corp OH
15,749.06 2,022.89
COMMUNICATIONS
125206 TOTAL
15,749.06 2,022.89
125207 642200 |REI
Corp OH 53,080.04
6,817.86 643001
|Labor-ST-
IntActAlloc (59.44)
ADVERTISING & BRAND
EQUITY 125207 TOTAL
53,020.60 6,817.86
125209 642200 |REI
Corp OH 177,671.91
1,701.30 STRATEGIC
PLANNING 125209
TOTAL 177,671.91
1,701.30 125210
642200 |REI Corp OH
37,783.44 27,144.33
FINANCE/CASH
MANAGEMENT 125210
TOTAL 37,783.44
27,144.33 125211
642200 |REI Corp OH
10,191.67 1,309.08
INVESTOR RELATIONS
125211 TOTAL
10,191.67 1,309.08
125221 642200 |REI
Corp OH 26,291.67
3,377.03 EVP -
REGULATORY 125221
TOTAL 26,291.67
3,377.03 125222
642200 |REI Corp OH
VP - REGULATORY
POLICY 125222 TOTAL
125225 621023 |Shops
642200 |REI Corp OH
13,707.52 1,760.66
BRANDING/PROMOTIONS
125225 TOTAL
13,707.52 1,760.66
125226 642200 |REI
Corp OH REGULATORY
RELATIONS AUSTIN
125226 TOTAL 125307
642200 |REI Corp OH
58,128.77 SR VP
HUMAN RESOURCES
125307 TOTAL
58,128.77 125309
642200 |REI Corp OH
1,461.23 187.68 HR-
ALLOCATED EXECUTIVE
BENEFITS 125309
TOTAL 1,461.23
187.68 125400 642200
|REI Corp OH
179,304.89 17,930.50
643502 |Fleet Pool
Vehicles AUDIT
SERVICES 125400
TOTAL 179,304.89
17,930.50 125402
642200 |REI Corp OH
51,120.12 36,725.64
CHIEF RISK OFFICER
125402 TOTAL
51,120.12 36,725.64
GRAND TOTAL
2,040,559.52
238,061.51
CERC CERC CERC CERC

----- LA
TRANS CNP GAS CNP
POWER CNP RETAIL DIV
OF ENTEX MARKETING
CO SYSTEMS, INC.
INTERESTS, INC -----

----- 0085 0099
0220 0271 -----

----- 912.63 HR -
COMPENSATION 912.63
572.02 HR -
WORKFORCE PLANNING &
PROCESS IMPROVE
572.02 98.65 HR -
FINANCE, ACCOUNTING
98.65 212.95 HR -
LEARNING &
ORGANIZATIONAL
DEVELOPME 212.95
97.20 HR-
COMMUNICATIONS 97.20
HR - ARKLA, ENTEX,
SUPPORT & GAS
OPERATS SHARED
SERVICES 888.52
6,238.72 174.25
TREASURER 888.52
6,238.72 174.25
734.71 5,158.68
144.09 CASH
MANAGEMENT 734.71
5,158.68 144.09
1,221.50 367.95
32.47 44.11
CORPORATE RISK
MANAGEMENT/INSURANCE
1,221.50 367.95
32.47 44.11 8,419.54
2,536.22 223.91
304.07 INVESTOR
SERVICES 8,419.54
2,536.22 223.91
304.07 2,035.31
613.10 54.13 73.51
COMMUNICATIONS
2,035.31 613.10
54.13 73.51 6,859.71
2,066.35 182.43
247.74 ADVERTISING &
BRAND EQUITY
6,859.71 2,066.35
182.43 247.74 567.09
1,134.21 2,665.36
STRATEGIC PLANNING
567.09 1,134.21
2,665.36 1,080.82
7,588.97 211.97
FINANCE/CASH
MANAGEMENT 1,080.82
7,588.97 211.97
1,317.11 396.75
35.03 47.57 INVESTOR
RELATIONS 1,317.11
396.75 35.03 47.57
3,397.76 1,023.51
90.36 122.71 EVP -
REGULATORY 3,397.76
1,023.51 90.36
122.71 VP -
REGULATORY POLICY
1,771.46 533.62
47.11 63.97
BRANDING/PROMOTIONS
1,771.46 533.62
47.11 63.97
REGULATORY RELATIONS
AUSTIN 248.65 SR VP
HUMAN RESOURCES
248.65 188.84 56.88
5.03 6.82 HR-
ALLOCATED EXECUTIVE

BENEFITS 188.84
 56.88 5.03 6.82
 AUDIT SERVICES
 1,462.34 10,267.69
 286.78 CHIEF RISK
 OFFICER 1,462.34
 10,267.69 286.78
 48,438.79 67,935.49
 15,081.31 1,398.61
 CERC -----
 MINNEGASCO TDU,
 GENCO & (SS -
 INTERIM) CERC ONLY -

 ----- 9072 GRAND
 TOTAL -----

 144,398.66
 1,055,813.75 HR -
 COMPENSATION
 144,398.66
 1,055,813.75
 (318.41) 90,506.33
 947,265.68 (43.61)
 HR - WORKFORCE
 PLANNING & PROCESS
 IMPOVE 90,506.33
 946,903.66 15,608.30
 163,361.07 HR -
 FINANCE, ACCOUNTING
 15,608.30 163,361.07
 33,693.10 352,642.01
 3,800.00 11,425.00
 HR - LEARNING &
 ORGANIZATIONAL
 DEVELOPME 37,493.10
 364,067.01 15,378.77
 112,446.63 HR-
 COMMUNICATIONS
 15,378.77 112,446.63
 (289.72) HR - ARKLA,
 ENTEX, SUPPORT & GAS
 OPERATS (289.72)
 (181.56) (22,175.70)
 (136.59) (443.95)
 (4,485.78)
 (6,378.00) SHARED
 SERVICES (33,801.58)
 28,347.66 177,096.74
 TREASURER 28,347.66
 177,096.74 23,440.14
 146,438.04 CASH
 MANAGEMENT 23,440.14
 146,438.04 6,129.27
 121,359.84 (0.88)
 CORPORATE RISK
 MANAGEMENT/INSURANCE
 6,129.27 121,358.96
 42,247.96 836,510.55
 INVESTOR SERVICES
 42,247.96 836,510.55
 10,212.85 202,214.81
 COMMUNICATIONS
 10,212.85 202,214.81
 34,421.05 681,537.01
 (59.44) ADVERTISING
 & BRAND EQUITY
 34,421.05 681,477.57
 112,115.29
 1,466,289.43
 STRATEGIC PLANNING
 112,115.29
 1,466,289.43
 34,482.83 215,425.50
 FINANCE/CASH
 MANAGEMENT 34,482.83
 215,425.50 6,609.03
 130,859.05 INVESTOR
 RELATIONS 6,609.03
 130,859.05 17,049.48
 337,579.78 EVP -
 REGULATORY 17,049.48
 337,579.78
 1,206,261.93 VP -
 REGULATORY POLICY
 1,206,261.93 (80.49)

8,888.99 176,001.79
BRANDING/PROMOTIONS
8,888.99 175,921.30
109,148.56
REGULATORY RELATIONS
AUSTIN 109,148.56
39,341.90 287,660.04
SR VP HUMAN
RESOURCES 39,341.90
287,660.04 947.55
18,761.84 HR-
ALLOCATED EXECUTIVE
BENEFITS 947.55
18,761.84 448,262.24
(10.92) AUDIT
SERVICES 448,251.32
46,654.49 291,465.72
CHIEF RISK OFFICER
46,654.49 291,465.72
1,238,535.49
17,614,306.72

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

NOTES

Sr Exec = Senior Executive
Infor Tech & Supp Services = Information Technology & Support Services
Corp = Corporate
CEO = Chief Executive Officer
HR = Human Resources
Acct. = Accounting
VP = Vice President
SR VP = Senior Vice President

REI Corp OH refers to the allocation of corporate overhead to the business units.

REI Legislative Adv refers to the allocation of regulatory related charges to the business units.

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

SUPPORT SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC TDU GENCO

----- CNP GAS
CNP PIPELINE CNP
HOUSTON TEXAS
TRANSMISSION
SERVICES ELECTRIC,
LLC GENCO, LP CO INC

----- SUM OF
AMOUNT PACC -----

----- Cost
ctr Cost elem. | Cost
element name 0003
0004 0027 0033 -----

----- 156101
642058 | Facility
Mgmt-Fixed 642071
| Fleet Allocation
(2.80) 643502 | Fleet
Pool Vehicles
(12.33) FM CORP REAL
EST & FAC MGMT -
CENTER MGR 156101
TOTAL (15.13) 156102

642071 | Fleet
Allocation (2.33)
643502 | Fleet Pool
Vehicles (11.08)
643505 | Facility
ED&C Svcs 159,198.82
13,550.82 11,226.76
FM PROJECT

MANAGEMENT 156102
TOTAL 159,185.41
13,550.82 11,226.76
156104 642071 | Fleet
Allocation (0.50)
643502 | Fleet Pool
Vehicles (2.13) FM
BLDG OPN - HOU DIV
MGR 156104 TOTAL

(2.63) 156105 642058
| Facility Mgmt-Fixed
187,746.90 FM BLDG
OPN - N ZONE HOUSTON
156105 TOTAL

187,746.90 156106
621016 | Fleet Maint
(3,906.54) 642071
| Fleet Allocation
(1,063.81) 643501
| Fleet Fuel (399.32)
643512 | Shop
Services (370.00) FM
BLDG OPN - C ZONE
HOUSTON 156106 TOTAL

(5,739.67) 156107
621016 | Fleet Maint
(2,314.04) 642058
| Facility Mgmt-Fixed
57,711.43 30,689.98
642071 | Fleet
Allocation (576.72)
643501 | Fleet Fuel
(1.28) FM BLDG OPN -
S ZONE HOUSTON

156107 TOTAL
54,819.39 30,689.98
156108 642059
| Facility O&M
350,589.80 33,662.78

48,842.80 642060
|Security Services
10,373.35 996.03
1,445.17 642071
|Fleet Allocation
(61.47) 643502
|Fleet Pool Vehicles
(255.23) FM 1111
LOUISIANA 156108
TOTAL 360,646.45
34,658.81 50,287.97
156109 643528
|Technical Support
(816.89) FM IBSC
FACILITY 156109
TOTAL (816.89)
156110 642059
|Facility O&M
47,670.60 642060
|Security Services
10,730.15 FM TRAVIS
TOWER 156110 TOTAL
58,400.75 156111
642059 |Facility O&M
574,617.42 642060
|Security Services
24,334.77 FM ECDC
156111 TOTAL
598,952.19 156120
642119 |Payroll
Services (62,959.39)
(32,235.99)
(9,330.95) 643535
|Payroll Services
153,273.52 75,621.98
21,688.40 FS PAYROLL
PROCESSING 156120
TOTAL 90,314.13
43,385.99 12,357.45
156121 643543 |Check
Printing 347.82 FS
CHECK PRINTING
156121 TOTAL 347.82
156122 643533 |SS
Fin Srvs Hours
594.58 955.58 643537
|RemittanceProcessing
51,436.30 FS
REMITTANCE
PROCESSING 156122
TOTAL 51,436.30
594.58 955.58 156123
642050 |Fin Trans
Variable 22,875.43
1,345.61 8,073.68
642052 |Fin Trans
Fixed 8,868.63
403.17 2,418.72 FS
BANK RECON / ESCHEAT
156123 TOTAL
31,744.06 1,748.78
10,492.40 156130
642057 |Ofc Supp
Svcs-Fixed 642071
|Fleet Allocation
(6.10) 643502 |Fleet
Pool Vehicles
(25.80) OSS OFFICE
SUPPORT SERVICES
MGMT 156130 TOTAL
(31.90) 156131
642057 |Ofc Supp
Svcs-Fixed 642071
|Fleet Allocation
(1.68) 643502 |Fleet
Pool Vehicles (8.23)
OSS HOUSTON FINANCE
& ADMIN 156131 TOTAL
(9.91) 156132 643542
|Mail Services
24,625.30 7,643.70
2,770.47 OSS HOUSTON
MAIL SERVICES 156132
TOTAL 24,625.30
7,643.70 2,770.47
156133 643509 |Cust

Billings/Insert
1,215.24 OSS HOUSTON
CUSTOMER BILLS
156133 TOTAL
1,215.24 156135
642071 |Fleet
Allocation (0.33)
642098 |Records
Management 28,782.73
5,876.44 0.66 643502
|Fleet Pool Vehicles
(1.63) OSS HOUSTON
RECORD ARCHIVES
156135 TOTAL
28,780.77 5,876.44
0.66 156136 642090
|Forms Design & Mgmt
15,044.31 9,791.55
356.97 643526 |Forms
Design & Mgmt 438.29
406.97 OSS HOUSTON
FORMS 156136 TOTAL
15,482.60 10,198.52
356.97 156137 642071
|Fleet Allocation
(0.35) 643502 |Fleet
Pool Vehicles (1.76)
643519 |Graphics
57,489.46 6,987.87
5,661.91 OSS HOUSTON
GRAPHICS 156137
TOTAL 57,487.35
6,987.87 5,661.91
156139 642071 |Fleet
Allocation (2.09)
643502 |Fleet Pool
Vehicles (7.32)
643524 |Document
Services 91,342.00
41,222.00 876.00
31.00 OSS HOUSTON
COPY CENTERS 156139
TOTAL 91,332.59
41,222.00 876.00
31.00 156140 643536
|Convenience Copiers
6,562.15 2,329.25
133.35 OSS HOUSTON
CONVENIENCE COPIERS
156140 TOTAL
6,562.15 2,329.25
133.35 156145 642066
|Purch & Matls Mgmt
49,661.27 P&L
PURCHASING &
LOGISTICS MGR 156145
TOTAL 49,661.27
156146 642061
|Purch/Contract Svcs
642071 |Fleet
Allocation (15.53)
CERC CERC CERC CERC

-- ----- CERC
CERC -----
CENTERPOINT CNP
CENTERPOINT -----

CNP FIELD ENERGY
MARKETING, ENERGY
CNP GAS MINNEGASCO
TDU, GENCO &
SERVICES, INC ARKLA
INC ENTEX MARKETING
CO (SS - INTERIM)
CERC ONLY -----

0036 0062 0077 0082
0099 9072 GRAND
TOTAL -----

2,672.79 1,336.39
4,009.18 (2.80)
(12.33) FM CORP REAL
EST & FAC MGMT -
CENTER MGR 2,672.79
1,336.39 3,994.05
(2.33) (11.08)
2,324.07 3,448.62
149.94 189,899.03 FM
PROJECT MANAGEMENT
2,324.07 3,448.62
149.94 189,885.62
(0.50) (2.13) FM
BLDG OPN - HOU DIV
MGR (2.63)
187,746.90 FM BLDG
OPN - N ZONE HOUSTON
187,746.90
(3,906.54)
(1,063.81) (399.32)
(370.00) FM BLDG OPN
- C ZONE HOUSTON
(5,739.67)
(2,314.04) 88,401.41
(576.72) (1.28) FM
BLDG OPN - S ZONE
HOUSTON 85,509.37
14,455.48 251,055.02
698,605.88 427.72
7,428.29 20,670.56
(61.47) (255.23) FM
1111 LOUISIANA
14,883.20 258,483.31
718,959.74 (816.89)
FM IBSC FACILITY
(816.89) 20,007.09
67,677.69 4,503.38
15,233.53 FM TRAVIS
TOWER 24,510.47
82,911.22 574,617.42
24,334.77 FM ECDC
598,952.19
(2,180.50)
(23,396.14) (687.54)
(41,959.83) (176.80)
(172,927.14)
5,011.00 56,030.09
1,528.30 101,130.26
422.38 414,705.93 FS
PAYROLL PROCESSING
2,830.50 32,633.95
840.76 59,170.43
245.58 241,778.79
6,248.98 8.06 17.98
6,622.84 FS CHECK
PRINTING 6,248.98
8.06 17.98 6,622.84
955.58 2,505.74
164,412.80
341,383.85
557,232.95 FS
REMITTANCE
PROCESSING 955.58
164,412.80
341,383.85
559,738.69 1,345.61
16,147.36 4,036.84
56,515.76 110,340.29
403.11 8,868.63
10,078.02 31,040.28
FS BANK RECON /
ESCHEAT 1,748.72
25,015.99 4,036.84
66,593.78 141,380.57
6,850.75 4,795.55
11,646.30 (6.10)
(25.80) OSS OFFICE
SUPPORT SERVICES
MGMT 6,850.75
4,795.55 11,614.40
1,389.08 926.06
2,315.14 (1.68)
(8.23) OSS HOUSTON
FINANCE & ADMIN
1,389.08 926.06

2,305.23 315.56
4,274.65 22,918.64
62,548.32 OSS
HOUSTON MAIL
SERVICES 315.56
4,274.65 22,918.64
62,548.32 101,098.62
211,872.42
314,186.28 OSS
HOUSTON CUSTOMER
BILLS 101,098.62
211,872.42
314,186.28 (0.33)
13,229.23 47,889.06
(1.63) OSS HOUSTON
RECORD ARCHIVES
13,229.23 47,887.10
102.00 968.94
27,691.71 53,955.48
2,994.85 3,840.11
OSS HOUSTON FORMS
102.00 968.94
30,686.56 57,795.59
(0.35) (1.76) 690.16
34,670.20 105,499.60
OSS HOUSTON GRAPHICS
690.16 34,670.20
105,497.49 (2.09)
(7.32) 3,142.00
32,259.00 153.00
169,025.00 OSS
HOUSTON COPY CENTERS
3,142.00 32,259.00
153.00 169,015.59
42.00 8,095.15
17,161.90 OSS
HOUSTON CONVENIENCE
COPIERS 42.00
8,095.15 17,161.90
49,661.27 P&L
PURCHASING &
LOGISTICS MGR
49,661.27 42,784.52
47,288.15 22,518.17
112,590.84 (15.53)

CENTERPOINT ENERGY, INC.

SUPPORT SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC TDU
GENCO -----

----- CNP GAS
CNP PIPELINE CNP
HOUSTON TEXAS
TRANSMISSION
SERVICES
ELECTRIC, LLC
GENCO, LP CO INC

-- SUM OF AMOUNT
PACC -----

Cost ctr Cost
elem.|Cost
element name
0003 0004 0027
0033 -----

-- 643502 |Fleet
Pool Vehicles
(66.02) P&L LDC
PURCHASING
SUPPORT 156146
TOTAL (81.55)
156147 642061
|Purch/Contract
Svcs 12,876.31
642071 |Fleet
Allocation
(0.17) 643502
|Fleet Pool
Vehicles (0.88)
P&L GAS DISTIRIB
& TRANSP MGR
156147 TOTAL
(1.05) 12,876.31
156148 642061
|Purch/Contract
Svcs 19,527.02
8,875.92 642071
|Fleet
Allocation
(0.68) 643502
|Fleet Pool
Vehicles (2.63)
P&L CORP
PURCHASING
156148 TOTAL
19,523.71
8,875.92 156149
642051
|Investment
Recovery
43,036.26
4,098.69 P&L
INVESTMENT
RECOVERY 156149
TOTAL 43,036.26
4,098.69 156150
642071 |Fleet
Allocation
(1.32) 643502
|Fleet Pool
Vehicles (6.03)
P&L CORP
PURCHASING MGR
156150 TOTAL
(7.35) 156151
642066 |Purch &

Matls Mgmt
 95,468.16
 79,556.79
 13,259.46 642071
 |Fleet
 Allocation
 (10.48) 643502
 |Fleet Pool
 Vehicles (38.29)
 P&L E:
 PROCUREMENT
 156151 TOTAL
 95,419.39
 79,556.79
 13,259.46 156152
 642061
 |Purch/Contract
 Svcs 18,375.96
 12,495.65
 4,410.23 642071
 |Fleet
 Allocation
 6,218.55 643502
 |Fleet Pool
 Vehicles
 30,518.76 P&L
 SUPPLIER
 DIVERSITY 156152
 TOTAL 55,113.27
 12,495.65
 4,410.23 156153
 642124 |AP
 Services
 16,281.27
 9,885.06
 1,162.95 643529
 |Accounts
 Payable Svs
 76,539.18
 54,111.60
 81,238.23 P&L
 ACCOUNTS PAYABLE
 PROC 156153
 TOTAL 92,820.45
 63,996.66
 82,401.18 156160
 642060 |Security
 Services
 134,786.70
 22,888.31
 5,086.30 642071
 |Fleet
 Allocation
 (0.17) 643502
 |Fleet Pool
 Vehicles (0.88)
 SEC SECURITY
 MANAGER 156160
 TOTAL 134,785.65
 22,888.31
 5,086.30 156161
 642060 |Security
 Services
 151,704.12
 11,377.81 642071
 |Fleet
 Allocation
 (1,241.60)
 643501 |Fleet
 Fuel (4,874.90)
 SEC CENTRAL
 MONITORING/PATROL
 SERVICES 156161
 TOTAL 145,587.62
 11,377.81 156171
 642053 |Sh Srv
 Adm & X-Chgs
 89,735.77
 12,258.55
 4,486.79 SS SH
 SRVS ADMIN
 156171 TOTAL
 89,735.77
 12,258.55
 4,486.79 156172
 642053 |Sh Srv

Adm & X-Chgs
 46,435.11
 6,439.74
 3,127.86 SS SH
 SRVS X-CHARGES
 156172 TOTAL
 46,435.11
 6,439.74
 3,127.86 156173
 642053 |Sh Srv
 Adm & X-Chgs
 58,414.05
 8,101.01
 3,934.78 SS IT
 X-CHARGES 156173
 TOTAL 58,414.05
 8,101.01
 3,934.78 156174
 621011 |Info
 Technology
 (375.00) 642053
 |Sh Srv Adm & X-
 Chgs 21,588.35
 2,993.93
 1,454.20 SS CORP
 SRVS X-CHARGES
 156174 TOTAL
 21,213.35
 2,993.93
 1,454.20 GRAND
 TOTAL
 2,664,119.22
 418,995.19
 239,131.24 31.00
 CERC CERC CERC
 CERC -----

 ----- CERC CERC

 CENTERPOINT CNP
 CENTERPOINT ----

 ----- CNP
 FIELD ENERGY
 MARKETING,
 ENERGY CNP GAS
 MINNEGASCO TDU,
 GENCO &
 SERVICES, INC
 ARKLA INC ENTEX
 MARKETING CO (SS
 - INTERIM) CERC
 ONLY -----

 0036 0062 0077
 0082 0099 9072
 GRAND TOTAL ----

 ----- (66.02)
 P&L LDC
 PURCHASING
 SUPPORT
 42,784.52
 47,288.15
 22,518.17
 112,509.29
 5,150.52
 39,916.56
 6,438.16
 64,381.55 (0.17)
 (0.88) P&L GAS
 DISTIRIB &
 TRANSP MGR
 5,150.52
 39,916.56
 6,438.16
 64,380.50
 1,775.19

10,651.10
40,829.23 (0.68)
(2.63) P&L CORP
PURCHASING
1,775.19
10,651.10
40,825.92
2,732.47
5,464.92
55,332.34 P&L
INVESTMENT
RECOVERY
2,732.47
5,464.92
55,332.34 (1.32)
(6.03) P&L CORP
PURCHASING MGR
(7.35) 13,259.46
26,518.92
228,062.79
(10.48) (38.29)
P&L E:
PROCUREMENT
13,259.46
26,518.92
228,014.02
5,880.31
7,350.37
5,880.28
54,392.80
6,218.55
30,518.76 P&L
SUPPLIER
DIVERSITY
5,880.31
7,350.37
5,880.28
91,130.11 290.73
581.46 872.22
29,073.69
6,853.76
96,727.90
150,563.66 54.08
466,088.41 P&L
ACCOUNTS PAYABLE
PROC 7,144.49
97,309.36
151,435.88 54.08
495,162.10
5,086.30
5,086.30
172,933.91
(0.17) (0.88)
SEC SECURITY
MANAGER 5,086.30
5,086.30
172,932.86
11,377.81
174,459.74
(1,241.60)
(4,874.90) SEC
CENTRAL
MONITORING/PATROL
SERVICES
11,377.81
168,343.24
881.33 17,012.41
26,653.66
14,582.07
165,610.58 SS SH
SRVS ADMIN
881.33 17,012.41
26,653.66
14,582.07
165,610.58
850.98 8,164.68
23.01 21,596.13
1,057.89
87,695.40 SS SH
SRVS X-CHARGES
850.98 8,164.68
23.01 21,596.13
1,057.89
87,695.40
1,070.49
15,647.95 28.93

27,167.30
1,330.88
115,695.39 SS IT
X-CHARGES
1,070.49
15,647.95 28.93
27,167.30
1,330.88
115,695.39
(375.00) 395.63
3,795.87 10.69
10,040.35 491.83
40,770.85 SS
CORP SRVS X-
CHARGES 395.63
3,795.87 10.69
10,040.35 491.83
40,395.85
38,630.85
562,911.45
4,948.29
1,497,887.09
395.52 59,564.36
5,486,614.21

NOTES

FM = Facilities Management
FS = Financial Services
OSS = Other Support Services
P&L = Purchasing & Logistics
SEC = Security
SS = Additional Support Services

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

INFORMATION TECHNOLOGY SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO CNP
HOUSTON
ELECTRIC, LLC
TEXAS GENCO,
LP -----

----- Sum of
Amount PaCC -

----- Cost
ctr Cost
elem. | Cost
element name
0003 0004 ---

-- 156200
621011 |Info
Technology
(1,870.32)
642069 |IT
Allocations
642071 |Fleet
Allocation
(10.08)
643502 |Fleet
Pool Vehicles
(36.06) IT
ADMINISTRATION
156200 TOTAL
(1,916.46)
156202 642071

|Fleet
Allocation
(3.91) 643502
|Fleet Pool
Vehicles
(18.99) IT
NCS LAN
SERVERS
156202 TOTAL
(22.90)

156204 621016
|Fleet Maint
(12,984.72)
621017 |Fleet
Adj, Damg,
Mod (503.07)
621019 |Fleet
Services
(494.82)
642071 |Fleet
Allocation
(5,367.66)
643501 |Fleet
Fuel
(7,320.31)
643502 |Fleet
Pool Vehicles
(64.00) IT
NCS NTWK
LABOR 156204
TOTAL
(26,734.58)

156210 621011
|Info
Technology
(300,000.00)
621016 |Fleet

Maint
(481.57)
642071 |Fleet
Allocation
(217.36)
643501 |Fleet
Fuel (311.23)
IT SD SAP
ADMIN 156210
TOTAL
(301,010.16)
156213 643004
|Billable
Hours IT SD
SAP ESD
156213 TOTAL
156215 642071
|Fleet
Allocation
(9.35) 643502
|Fleet Pool
Vehicles
(40.39) IT
NCS SEC/DIS
REC 156215
TOTAL (49.74)
156216 642071
|Fleet
Allocation
(7.39) 643004
|Billable
Hours 319.84
643502 |Fleet
Pool Vehicles
(26.73) IT SD
STRAT DATA
SVS 156216
TOTAL (34.12)
319.84 156217
642071 |Fleet
Allocation
(5.59) 643502
|Fleet Pool
Vehicles
(25.39) IT
NCS MESSAGING
156217 TOTAL
(30.98)
156218 643502
|Fleet Pool
Vehicles
(0.88)
FINANCE &
ADMINISTRATION
156218 TOTAL
(0.88) 156220
643004
|Billable
Hours
1,870.32 IT
SAP-FINANCE
APPLICATION
156220 TOTAL
1,870.32
156222 621016
|Fleet Maint
(1,713.18)
642071 |Fleet
Allocation
(668.65)
643501 |Fleet
Fuel (808.34)
643502 |Fleet
Pool Vehicles
(171.69) IT
NCS DESKTOP
SVCS 156222
TOTAL
(3,361.86)
156226 642071
|Fleet
Allocation
(2.91) 643004
|Billable
Hours
45,741.47

643502 |Fleet
Pool Vehicles
(12.27)
CENTERPOINT
ENERGY TDU
156226 TOTAL
45,726.29
156227 642071
|Fleet
Allocation
(0.17) 643004
|Billable
Hours (0.00)
643502 |Fleet
Pool Vehicles
(0.88) IT SD
CORP APPS
156227 TOTAL
(1.05) 156232
621016 |Fleet
Maint
(1,440.34)
621017 |Fleet
Adj, Damg,
Mod (224.65)
642071 |Fleet
Allocation
(743.52)
643501 |Fleet
Fuel
(1,430.97) IT
NCS TCOM-BUS
DEV 156232
TOTAL
(3,839.48)
156240 642069
|IT
Allocations
642071 |Fleet
Allocation
(0.41) 643004
|Billable
Hours 33.88
643502 |Fleet
Pool Vehicles
(1.76) IT SD
TOOLS SUPPORT
156240 TOTAL
(2.17) 33.88
156244 642071
|Fleet
Allocation
(2.88)

CERC CERC
CERC CNP GAS
TRANSMISSION
CO
CENTERPOINT
ENERGY ARKLA
CENTERPOINT
ENERGY ENTEX

---- 0027
0062 0082 ---

(6,728.11)
(5,504.83) IT
ADMINISTRATION
(6,728.11)

(5,504.83) IT
NCS LAN
SERVERS IT
NCS NTWK
LABOR IT SD
SAP ADMIN
623.36 IT SD
SAP ESD
623.36 IT NCS
SEC/DIS REC
(879.56) IT
SD STRAT DATA
SVS (879.56)
IT NCS
MESSAGING
FINANCE &
ADMINISTRATION
IT SAP-
FINANCE
APPLICATION
IT NCS
DESKTOP SVCS
CENTERPOINT
ENERGY TDU IT
SD CORP APPS
IT NCS TCOM-
BUS DEV
8,792.41
4,145.54 IT
SD TOOLS
SUPPORT
8,792.41
4,145.54

CERC TOTAL
TDU, GENCO
MINNEGASCO
(SS -
INTERIM) &
CERC ONLY ---

--- 9072
GRAND TOTAL -

-- (1,870.32)
(21,945.82)
(34,178.76)
(10.08)
(36.06) IT
ADMINISTRATION
(21,945.82)
(36,095.22)
(3.91)
(18.99) IT
NCS LAN
SERVERS
(22.90)
(12,984.72)
(503.07)
(494.82)
(5,367.66)
(7,320.31)
(64.00) IT
NCS NTWK
LABOR
(26,734.58)
(300,000.00)
(481.57)
(217.36)
(311.23) IT
SD SAP ADMIN
(301,010.16)
623.36 IT SD
SAP ESD
623.36 (9.35)
(40.39) IT
NCS SEC/DIS
REC (49.74)

(7.39)
(559.72)
(26.73) IT SD
STRAT DATA
SVS (593.84)
(5.59)
(25.39) IT
NCS MESSAGING
(30.98)
(0.88)
FINANCE &
ADMINISTRATION
(0.88)
1,870.32 IT
SAP-FINANCE
APPLICATION
1,870.32
(1,713.18)
(668.65)
(808.34)
(171.69) IT
NCS DESKTOP
SVCS
(3,361.86)
(2.91)
45,741.47
(12.27)
CENTERPOINT
ENERGY TDU
45,726.29
(0.17) (0.00)
(0.88) IT SD
CORP APPS
(1.05)
(1,440.34)
(224.65)
(743.52)
(1,430.97) IT
NCS TCOM-BUS
DEV
(3,839.48)
16,331.54
29,269.49
(0.41) 33.88
(1.76) IT SD
TOOLS SUPPORT
16,331.54
29,301.20
(2.88)

CENTERPOINT ENERGY, INC.

INFORMATION TECHNOLOGY SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO
CNP HOUSTON
ELECTRIC,
LLC TEXAS
GENCO, LP --

--- Sum of
Amount PaCC

Cost ctr
Cost
elem.|Cost
element name
0003 0004 --

643502
|Fleet Pool
Vehicles
(11.42) IT
PTO-PROJECTS
156244 TOTAL
(14.30)
156246

642069 |IT
Allocations
IT MAINFRAME
DATA STORAGE
156246 TOTAL
156248

642069 |IT
Allocations
IT MAINFRAME
CPU
UTILIZATION
LEGACY
156248 TOTAL
156251

621023
|Shops
(38,425.99)
641002
|Stores
Overhead
(249.10)
643528

|Technical
Support
(1,480.92)
IT DATA
CIRCUIT
MANAGEMENT
156251 TOTAL
(40,156.01)
156256

621023
|Shops
(10,177.81)
642071
|Fleet
Allocation
(0.22)
643502

|Fleet Pool
Vehicles
(0.88) IT

TELEPHONE -
BASIC LINE
156256 TOTAL
(10,178.91)
156260
642071
|Fleet
Allocation
(0.35)
643502
|Fleet Pool
Vehicles
(1.75) IT
VOICE
SERVICES -
MAC'S 156260
TOTAL (2.10)
156264
642071
|Fleet
Allocation
(0.24)
643502
|Fleet Pool
Vehicles
(0.88) IT SD
SAP CCS
156264 TOTAL
(1.12)
156286
642069 |IT
Allocations
642071
|Fleet
Allocation
(0.99)
643502
|Fleet Pool
Vehicles
(3.51) IT
PTO-
TECH/SERVICES
156286 TOTAL
(4.50)
156290
642071
|Fleet
Allocation
(2.43)
643502
|Fleet Pool
Vehicles
(9.65) IT
NCS NERVE
CENTER
156290 TOTAL
(12.08)
156291
621016
|Fleet Maint
(1,387.41)
642071
|Fleet
Allocation
(542.27)
643501
|Fleet Fuel
(776.79) IT
DIST. COMP.
BASIC LINE
156291 TOTAL
(2,706.47)
156292
642071
|Fleet
Allocation
(0.07)
643502
|Fleet Pool
Vehicles
(0.88) IT SD
SUPPORT
156292 TOTAL
(0.95)
156298
642057 |Ofc

Supp Svcs-
 Fixed 642088
 |Convenience
 Copiers
 642097 |Mail
 Services
 642098
 |Records
 Management
 IT
 ALLOCATIONS
 FROM SS
 156298 TOTAL
 Grand Total
 (342,484.21)
 353.72

CERC CERC
 CERC CNP GAS
 TRANSMISSION
 CO
 CENTERPOINT
 ENERGY ARKLA
 CENTERPOINT
 ENERGY ENTEX

0027 0062
 0082 -----

----- IT
 PTO-PROJECTS
 (91.83) IT
 MAINFRAME
 DATA STORAGE
 (91.83)
 (3,656.41)
 IT MAINFRAME
 CPU
 UTILIZATION
 LEGACY
 (3,656.41)
 (6,032.74)
 IT DATA
 CIRCUIT
 MANAGEMENT
 (6,032.74)
 IT TELEPHONE
 - BASIC LINE
 IT VOICE
 SERVICES -
 MAC'S IT SD
 SAP CCS
 9,086.95
 11,871.66 IT
 PTO-
 TECH/SERVICES
 9,086.95
 11,871.66 IT
 NCS NERVE
 CENTER IT
 DIST. COMP.
 BASIC LINE
 IT SD
 SUPPORT
 (453.89)
 (341.50)
 (1,109.88)
 (90.44) IT
 ALLOCATIONS
 FROM SS

(1,995.71)
11,151.25
4,512.22
(6,032.74)

CERC TOTAL
TDU, GENCO
MINNEGASCO
(SS -
INTERIM) &
CERC ONLY --

9072 GRAND
TOTAL -----

(11.42) IT
PTO-PROJECTS

(14.30)
(91.83) IT
MAINFRAME
DATA STORAGE
(91.83)
(3,656.41)
IT MAINFRAME
CPU
UTILIZATION

LEGACY
(3,656.41)
(38,425.99)
(249.10)
(7,513.66)

IT DATA
CIRCUIT
MANAGEMENT
(46,188.75)
(10,177.81)
(0.22)

(0.88) IT
TELEPHONE -
BASIC LINE
(10,178.91)
(0.35)

(1.75) IT
VOICE
SERVICES -

MAC'S (2.10)
(0.24)
(0.88) IT SD

SAP CCS
(1.12)
47,901.94
68,860.55
(0.99)
(3.51) IT

PTO-
TECH/SERVICES
47,901.94
68,856.05

(2.43)
(9.65) IT
NCS NERVE
CENTER
(12.08)

(1,387.41)
(542.27)
(776.79) IT

DIST. COMP.
BASIC LINE
(2,706.47)
(0.07)

(0.88) IT SD
SUPPORT
(0.95)
(453.89)
(341.50)
(1,109.88)

(90.44) IT

ALLOCATIONS
FROM SS
(1,995.71)
42,287.66
(290,212.10)

Notes

IT = Information Technolgy
NCS = Network and Computing Services
SAP = Accounting software

Amounts in parentheses represent credits sent to business units.

EXHIBIT A

STATE OF NAME OF COMPANY ORGANIZATION ORGANIZATION CENTERPOINT ENERGY, INC.
 Corporation TX CenterPoint Energy, Inc. Corporation DE UTILITY HOLDING, LLC LLC
 DE CenterPoint Energy Houston Electric, LLC ("T&D Utility") LLC TX TEXAS GENCO
 HOLDINGS, INC. Corporation TX Texas Genco LP, LLC LLC DE Texas Genco GP, LLC
 LLC TX Texas Genco, LP Limited TX Partnership CENTERPOINT ENERGY RESOURCES
 CORP. Corporation DE ALG Gas Supply Company Corporation DE Allied Materials
 Corporation Corporation TX Arkansas Louisiana Finance Corporation Corporation
 DE Arkla Industries Inc. Corporation DE Arkla Products Company Corporation DE
 Blue Jay Gas Company Corporation DE CenterPoint Energy Alternative Fuels, Inc.
 Corporation TX Entex Gas Marketing Company Corporation TX CenterPoint Energy
 Gas Receivables, LLC LLC DE CenterPoint Energy Gas Resources Corp. Corporation
 TX Entex NGV, Inc. Corporation DE Entex Oil & Gas Co. Corporation TX
 CenterPoint Energy - Illinois Gas Transmission Company Corporation DE
 Industrial Gas Supply Corporation Corporation TX Intex, Inc. Corporation TX
 NAME OF COMPANY TYPE OF BUSINESS PERCENTAGE OWNERSHIP CENTERPOINT ENERGY, INC.
 Holding Company -- CenterPoint Energy, Inc. Inactive 100% UTILITY HOLDING, LLC
 Holding Company 100% CenterPoint Energy Houston Electric, LLC ("T&D Utility")
 Electric Utility 100% TEXAS GENCO HOLDINGS, INC. Holding Company 100% Texas
 Genco LP, LLC Holding Company 100% Texas Genco GP, LLC Holding Company 100%
 Texas Genco, LP Electric Utility 99%- CenterPoint Energy, Inc. 1%- Texas Genco
 GP, LLC CENTERPOINT ENERGY RESOURCES CORP. Gas Utility Company 100% ALG Gas
 Supply Company Inactive 100% Allied Materials Corporation Inactive 100%
 Arkansas Louisiana Finance Corporation Financing 100% Arkla Industries Inc.
 Inactive 100% Arkla Products Company Inactive 100% Blue Jay Gas Company
 Inactive 100% CenterPoint Energy Alternative Fuels, Inc. Gas Sales and
 Marketing 100% Entex Gas Marketing Company Gas Sales and Marketing 100%
 CenterPoint Energy Gas Receivables, LLC Financing 100% CenterPoint Energy Gas
 Resources Corp. Gas Sales and Marketing 100% Entex NGV, Inc. Inactive 100%
 Entex Oil & Gas Co. Inactive 100% CenterPoint Energy - Illinois Gas
 Transmission Company Intrastate Pipeline 100% Operations Industrial Gas Supply
 Corporation Intrastate Pipeline 100% Operations Intex, Inc. Inactive 100% 1

STATE OF NAME OF COMPANY ORGANIZATION ORGANIZATION Louisiana Unit Gas
 Transmission Company Corporation TX Minnesota Intrastate Pipeline Company
 Corporation DE CenterPoint Energy - Mississippi River Transmission Corporation
 DE Corporation CenterPoint Energy MRT Holdings, Inc. Corporation DE CenterPoint
 Energy MRT Services Company Corporation DE CenterPoint Energy Gas Marketing
 Company Corporation DE National Furnace Company Corporation TX NorAm Financing
 I Statutory DE Business Trust NorAm Utility Services, Inc. Corporation DE
 CenterPoint Energy Consumer Group, Inc. Corporation DE CenterPoint Energy Field
 Services, Inc. Corporation DE CenterPoint Energy Field Services Holdings, Inc.
 Corporation DE CenterPoint Energy Gas Processing, Inc. Corporation DE Reliant
 Energy Funds Management, Inc. Corporation DE CenterPoint Energy Gas
 Transmission Company Corporation DE CenterPoint Energy Hub Services, Inc.
 Corporation DE CenterPoint Energy Intrastate Holdings, LLC LLC DE Pine Pipeline
 Acquisition Company, LLC LLC DE CenterPoint Energy Pipeline Services, Inc.
 Corporation DE CenterPoint Energy OQ, LLC LLC DE NAME OF COMPANY TYPE OF
 BUSINESS PERCENTAGE OWNERSHIP Louisiana Unit Gas Transmission Company
 Intrastate Pipeline Operations 100% Minnesota Intrastate Pipeline Company
 Intrastate Pipeline Operations 100% CenterPoint Energy - Mississippi River
 Transmission Interstate Pipeline 100% Corporation CenterPoint Energy MRT
 Holdings, Inc. Financing 100% CenterPoint Energy MRT Services Company Real
 Estate 100% CenterPoint Energy Gas Marketing Company Gas Sales and Marketing
 100% National Furnace Company Inactive 100% NorAm Financing I Financing 100%
 NorAm Utility Services, Inc. Inactive 100% CenterPoint Energy Consumer Group,
 Inc. Inactive 100% CenterPoint Energy Field Services, Inc. Natural Gas
 Gathering Systems 100% CenterPoint Energy Field Services Holdings, Inc.
 Financing 100% CenterPoint Energy Gas Processing, Inc. Gas Processing 100%
 Reliant Energy Funds Management, Inc. Financing 100% CenterPoint Energy Gas
 Transmission Company Interstate Pipeline 100% CenterPoint Energy Hub Services,
 Inc. Inactive 100% CenterPoint Energy Intrastate Holdings, LLC Intrastate
 Pipeline Operations 100% Pine Pipeline Acquisition Company, LLC Intrastate
 Pipeline Operations 81.4% CenterPoint Energy Pipeline Services, Inc. Pipeline
 Project Management and 100% Facility Operation Services CenterPoint Energy OQ,
 LLC Intermediate Holding Company 100% 2

STATE OF NAME
 OF COMPANY
 ORGANIZATION
 ORGANIZATION
 OQ Partners,
 a general
 partnership
 Partnership
 TX
 CenterPoint
 Energy
 Marketing,
 Inc.
 Corporation
 DE
 CenterPoint
 Energy Retail
 Interests,

Inc.
Corporation
DE
CenterPoint
Energy
Trading and
Transportation
Group, Inc.
Corporation
TX Unit Gas
Transmission
Company
Corporation
TX United
Gas, Inc.
Corporation
TX HL&P
Capital Trust
I Statutory
DE Business
Trust HL&P
Capital Trust
II Statutory
DE Business
Trust HL&P
Receivables,
Inc.
Corporation
DE Houston
Industries
Energy (UK),
Inc
Corporation
DE Houston
Industries
FinanceCo GP,
LLC LLC DE
Houston
Industries
FinanceCo LP
Limited DE
Partnership
CenterPoint
Energy
Funding
Company
Corporation
DE NorAm
Energy Corp.
(2)
Corporation
DE REI Trust
I Statutory
DE Business
Trust REI
Trust II
Statutory DE
Business
Trust Reliant
Energy
FinanceCo II
GP, LLC LLC
DE Reliant
Energy
FinanceCo II
LP Limited DE
Partnership
Reliant
Energy
FinanceCo III
GP, LLC LLC
DE
NAME OF
COMPANY TYPE
OF BUSINESS
PERCENTAGE
OWNERSHIP OQ
Partners, a
general
partnership
Training
Services 50%
CenterPoint
Energy
Marketing,
Inc. Gas

Sales and
Marketing
100%
CenterPoint
Energy Retail
Interests,
Inc.
Financing
100%
CenterPoint
Energy
Trading and
Transportation
Group, Inc.
Administrative
Payroll
Services 100%
Unit Gas
Transmission
Company
Intrastate
Pipeline
Operations
100% United
Gas, Inc.
Inactive 100%
HL&P Capital
Trust I
Financing
100% HL&P
Capital Trust
II Financing
100% HL&P
Receivables,
Inc. Inactive
100% Houston
Industries
Energy (UK),
Inc Inactive
100% Houston
Industries
FinanceCo GP,
LLC Financing
100% Houston
Industries
FinanceCo LP
Financing
99%-
CenterPoint
Energy, Inc.
1%-Houston
Industries
FinanceCo GP,
LLC
CenterPoint
Energy
Funding
Company
Financing
100% NorAm
Energy Corp.
(2) Inactive
100% REI
Trust I
Financing
100% REI
Trust II
Financing
100% Reliant
Energy
FinanceCo II
GP, LLC
Financing
100% Reliant
Energy
FinanceCo II
LP Financing
99%-
CenterPoint
Energy, Inc.
1%-Reliant
Energy
FinanceCo II
GP, LLC
Reliant
Energy

FinanceCo III
GP, LLC
Financing
100%
3

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
Reliant
Energy
FinanceCo III
LP Limited DE
Partnership
Reliant
Energy
FinanceCo IV
GP, LLC LLC
DE Reliant
Energy
FinanceCo IV
LP Limited DE
Partnership
Reliant
Energy
Investment
Management,
Inc.
Corporation
DE
CenterPoint
Energy Power
Systems, Inc.
Corporation
DE
CenterPoint
Energy
Products,
Inc.
Corporation
DE
CenterPoint
Energy
Properties,
Inc.
Corporation
DE
CenterPoint
Energy Tegco,
Inc.
Corporation
DE
CenterPoint
Energy
Management
Services,
Inc.
Corporation
DE Reliant
Energy
Thermal
Systems
(Delaware),
Inc.
Corporation
DE Northwind
Houston L.P.
Limited DE
Partnership
CenterPoint
Energy
District
Cooling, LLC
LLC DE
CenterPoint
Energy
Transition
Bond Company,
LLC LLC DE
Reliant
Energy Water,
Inc.
Corporation
DE Utility
Rail
Services,
Inc.
Corporation
DE UFI
Services,

Inc.
 Corporation
 DE
 CENTERPOINT
 ENERGY
 INTERNATIONAL,
 INC.
 Corporation
 DE HI Energy
 Holdings I
 B.V.* Reliant
 Energy Brazil
 Ltd.* HIE
 Brasil Rio
 Sul Ltda.*
 Reliant
 Energy
 International
 Brasil Ltda.*
 NAME OF
 COMPANY TYPE
 OF BUSINESS
 PERCENTAGE
 OWNERSHIP
 Reliant
 Energy
 FinanceCo III
 LP Financing
 99%-
 CenterPoint
 Energy, Inc.
 1%-Reliant
 Energy
 FinanceCo III
 GP, LLC
 Reliant
 Energy
 FinanceCo IV
 GP, LLC
 Financing
 100% Reliant
 Energy
 FinanceCo IV
 LP Financing
 99%-
 CenterPoint
 Energy, Inc.
 1%-Reliant
 Energy
 FinanceCo IV
 GP, LLC
 Reliant
 Energy
 Investment
 Management,
 Inc.
 Financing
 100%
 CenterPoint
 Energy Power
 Systems, Inc.
 Energy-
 related 100%
 CenterPoint
 Energy
 Products,
 Inc. Inactive
 100%
 CenterPoint
 Energy
 Properties,
 Inc. Real
 Estate 100%
 CenterPoint
 Energy Tegco,
 Inc. Inactive
 100%
 CenterPoint
 Energy
 Management
 Services,
 Inc. Energy-
 related 100%
 Reliant
 Energy
 Thermal

Systems
(Delaware),
Inc. Energy-
related 100%
Northwind
Houston L.P.
Energy-
related 99%-
CenterPoint
Energy, Inc.
1%-
CenterPoint
Energy
District
Cooling, LLC
CenterPoint
Energy
District
Cooling, LLC
Energy-
related 75%
CenterPoint
Energy
Transition
Bond Company,
LLC Financing
100% Reliant
Energy Water,
Inc. Inactive
100% Utility
Rail
Services,
Inc. Inactive
100% UFI
Services,
Inc. Inactive
100%
CENTERPOINT
ENERGY
INTERNATIONAL,
INC. Holding
Company 100%
(Foreign
Utility
Investments)
HI Energy
Holdings I
B.V.* 100%
Reliant
Energy Brazil
Ltd.* 100%
HIE Brasil
Rio Sul
Ltda.* 100%
Reliant
Energy
International
Brasil Ltda.*
99.9%-Reliant
Energy
International
Brasil Ltda.
0.1%-Reliant
Energy Brazil
Tiete Ltd.

STATE OF NAME
OF COMPANY
ORGANIZATION
ORGANIZATION
Reliant
Energy
Brasil,
Ltda.*
Reliant
Energy Brazil
Tiete Ltd.*
Reliant
Energy Brazil
Ventures
Ltd.* Reliant
Energy
Colombia
Ltda.*
Reliant
Energy
Holdings
Ltd.*
CenterPoint
Energy
International
II, Inc.
Corporation
DE HIE Ford
Heights, Inc.
Corporation
DE HIE
Fulton, Inc.
Corporation
DE Reliant
Energy India,
Inc.
Corporation
Mauritius
Reliant
Energy Rain,
Inc.
Corporation
Mauritius
Rain
Calcining
Limited**
CenterPoint
Energy
International
Holdings,
LLC** Reliant
Energy El
Salvador,
S.A. de
C.V.**
CenterPoint
Energy
International
Services,
Inc.*
CenterPoint
Energy Light,
Inc.
Corporation
DE Reliant
Energy Cayman
Holdings Ltd.
Corporation
Cayman
Islands
Reliant
Energy
Argentina
S.A.
Corporation
Argentina
Reliant
Energy
Argener
S.A.**
NAME OF
COMPANY TYPE
OF BUSINESS
PERCENTAGE
OWNERSHIP

Reliant
Energy
Brasil,
Ltda.*
99.9995%
Reliant
Energy Brazil
Tiete Ltd.*
100% Reliant
Energy Brazil
Ventures
Ltd.* 100%
Reliant
Energy
Colombia
Ltda.* 99%-
Reliant
Energy
Colomiba
Ltda. 1%-
Reliant
Energy
International
Holdings, LLC
Reliant
Energy
Holdings
Ltd.* 100%
CenterPoint
Energy
International
II, Inc.
Holding
Company 100%
HIE Ford
Heights, Inc.
Inactive 100%
HIE Fulton,
Inc. Inactive
100% Reliant
Energy India,
Inc.
Intermediate
Holding
Company 100%
Reliant
Energy Rain,
Inc.
Intermediate
Holding
Company 100%
Rain
Calcining
Limited**
24.79%
CenterPoint
Energy
International
Holdings,
LLC** 100%
Reliant
Energy El
Salvador,
S.A. de
C.V.** 99%-
Reliant
Energy El
Salvador,
S.A. de C.V.
1%-Reliant
Energy
International,
Inc.
CenterPoint
Energy
International
Services,
Inc.* 100%
CenterPoint
Energy Light,
Inc. Holding
Company 100%
Reliant
Energy Cayman
Holdings Ltd.
Intermediate

Holding
Company 100%
Reliant
Energy
Argentina
S.A.
Intermediate
Holding
Company 99%
Reliant
Energy
Argener
S.A. ** 51%-
Reliant
Energy
Argener S.A.
49%-Reliant
Energy
Argentine
Holdings,
Ltd.
5

STATE OF NAME
 OF COMPANY
 ORGANIZATION
 ORGANIZATION
 Reliant
 Energy Opco
 S.A.
 Corporation
 Argentina
 Reliant
 Energy
 Argentine
 Holdings Ltd.
 Corporation
 Cayman
 Islands
 Reliant
 Energy Cayman
 Investments
 Ltd.* Reliant
 Energy Cayman
 Ltd.* Reliant
 Energy Cayman
 Acquisitions
 Ltd.* Reliant
 Energy
 Outsource
 Ltd.** Venus
 Generation El
 Salvador*
 Reliant
 Energy
 Salvador
 Holding
 Company Ltd.*
 Reliant
 Energy
 Santiago del
 Estero, S.A.
 Corporation
 Argentina
 Empresa
 Distribuidora
 de
 Electricidad
 de Santiago
 del Estero
 S.A.
 ("EDESE")**
 Worldwide
 Electric
 Holdings
 B.V.*
 NAME OF
 COMPANY TYPE
 OF BUSINESS
 PERCENTAGE
 OWNERSHIP
 Reliant
 Energy Opco
 S.A. Power
 Generation
 Maintenance
 99.94%-
 Reliant
 Energy
 Services
 Argener S.A.
 0.06%-
 Security
 Holdings S.A.
 o/b/o Reliant
 Energy
 International,
 Inc. Reliant
 Energy
 Argentine
 Holdings Ltd.
 Intermediate
 Holding
 Company 100%
 Reliant
 Energy Cayman
 Investments
 Ltd.* 100%

Reliant
Energy Cayman
Ltd.* 100%
Reliant
Energy Cayman
Acquisitions
Ltd.* 100%
Reliant
Energy
Outsource
Ltd.** 100%
Venus
Generation El
Salvador* 50%
Reliant
Energy
Salvador
Holding
Company Ltd.*
100% Reliant
Energy
Santiago del
Estero, S.A.
Holding
Company 99%-
Salvador
Holding
Company Ltd.
1%-Security
Holdings S.A.
o/b/o Reliant
Energy
International,
Inc. Empresa
Distribuidora
de
Electricidad
de Santiago
del Estero
S.A.
("EDESE")**
90%-Empresa
Distribuidora
de
Electricidad
de Santiago
del Estero
S.A. 10%-
Provincia de
Santiago del
Estero
Worldwide
Electric
Holdings
B.V.* 100%

* Entity is in the process of being dissolved. **Investment is in the process
of being divested. 6

NAME OF
 OBLIGOR TITLE
 OF ISSUE
 INDENTURE
 PREVIOUSLY
 FILED (OR
 OTHER
 FUNDAMENTAL
 DOCUMENT)
 CenterPoint
 Energy
 Houston
 Collateralized
 Fifth
 Supplemental
 Form 8-K of
 Electric, LLC
 Medium-Term
 Notes,
 Indenture
 dated as of
 CenterPoint
 Series C,
 6.50% August
 31, 2002,
 among CNP,
 Energy, Inc.
 Due April 21,
 2003 Reliant
 Energy, #
 333-69502,
 Secured by
 CEHE First
 Incorporated
 ("REI") and
 filed with
 the SEC on
 Mortgage
 Bonds
 JPMorgan
 Chase Bank
 September 3,
 2002 Obligor:
 CNP
 (supplementing
 the Not
 Assumed
 Collateral
 Trust
 Indenture
 dated as of
 September 1,
 1988 pursuant
 to which
 REI's Series
 C Medium Term
 Notes were
 issued)
 CenterPoint
 Energy, Inc.
 2.0% Zero-
 Premium
 Supplemental
 Indenture No.
 Form 8-K of
 Exchangeable
 2 dated as of
 August 31,
 CenterPoint
 Subordinated
 Notes (ZENS)
 2002 among
 CNP, REI and
 Energy, Inc.
 Due September
 15, 2029
 JPMorgan
 Chase Bank #
 333-69502,
 Unsecured
 (supplementing

the filed
with the SEC
on
Subordinated
Indenture
September 3,
2002 dated as
of September
1, 1999 under
which REI's
2% Zero-
Premium
Exchangeable
Subordinated
Notes Due
2029 were
issued)
CenterPoint
Energy
Houston
Brazos River
Authority
Fifty-Fourth
Supplemental
Form 10-Q of
Houston
Electric, LLC
Collateralized
Revenue
Indentures
Mortgage and
Lighting &
Power for
Refunding
Bonds Deed of
Trust, dated
the quarter
ended
(Houston
Lighting &
November 1,
1944 between
March 31,
1992 Power
Company
Project)
Houston
Lighting &
Power # 1-
3187 Series
1992A, 6.70%
and Chase
Bank of
Texas, filed
with the SEC
on Due March
1, 2017
National
Association
May 15, 1992
Secured by
CenterPoint
(formerly,
South Texas
Energy
Houston
Electric,
Commercial
National Bank
LLC First
Mortgage
Bonds
Houston), as
Trustee, as
Obligor:
CenterPoint
of amended
and
supplemented
Energy, Inc.
(the "Mortgage
and Deed Not
Assumed of
Trust") to
the dated as
of March 1,

1992
CenterPoint
Energy
Houston
Brazos River
Authority
Fifty-Sixth
Supplemental/
Form 10-Q of
Houston
Electric, LLC
Collateralized
Revenue
Indenture the
Mortgage
Lighting &
Power for
Refunding
Bonds and
Deed of
Trustee dated
the quarter
ended
(Houston
Lighting & as
of October 1,
1992
September 30,
1992 Power
Company
Project) # 1-
3187 Series
1992B, 6.375%
filed with
the SEC on
Due April 1,
2012 November
16, 1992
Secured by
CenterPoint
Energy
Houston, LLC
First
Mortgage
Bonds
Obligor:
CenterPoint
Energy, Inc.
Not Assumed
CenterPoint
Energy
Houston
Brazos River
Authority
Sixty-First
Supplemental
Form 10-K of
Houston
Electric, LLC
Collateralized
Revenue
Indenture to
Exhibit
Lighting &
Power for
Refunding
Bonds the
Mortgage and
Deed of the
year ended
(Houston
Lighting &
Trust dated
as of
December
December 31,
1993 Power
Company
Project) 1,
1993 # 1-3187
Series 1993,
5.60% filed
with the SEC
on Due
December 1,
2017 March

11, 1994
Secured by
CenterPoint
Energy
Houston
Electric, LLC
First
Mortgage
Bonds
Obligor:
CenterPoint
Energy, Inc.
Not Assumed

NAME OF
OBLIGOR TITLE
OF ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy
Houston
Brazos River
Authority
Sixty-Fourth
and Form 10-K
of Houston
Electric, LLC
Collateralized
Revenue
Sixty-Fifth
Supplemental
Lighting &
Power for
Refunding
Bonds
Indentures to
Exhibit the
year ended
(Houston
Lighting &
4(a)(1) each
dated as of
December 31,
1995 Power
Company
Project) July
1, 1995 # 1-
3187 Series
1995, 5.80%
filed with
the SEC on
Due August 1,
2015 March
29, 1996
Secured by
CenterPoint
Energy
Houston
Electric, LLC
First
Mortgage
Bonds
Obligor:
CenterPoint
Energy, Inc.
Not Assumed
CenterPoint
Energy
Houston
Brazos River
Authority
Second
Supplemental
Form 10-Q of
Electric, LLC
Collateralized
Revenue
Indenture
dated as of
CenterPoint
Energy
Refunding
Bonds October
10, 2002
Houston
Electric, LLC
(Houston
Lighting &
supplementing
the General
for the
quarter ended

Power Company
Project)
Mortgage
Indenture
dated as
September 30,
2002 Series
1997, 5.05%
of October
10, 2002
among # 1-
3187 Due
November 1,
2018
CenterPoint
Energy

Houston filed
with the SEC
on Secured by
CEHE General
Electric, LLC
and JPMorgan
November 14,
2002 Mortgage
Bonds Chase
Bank listed
as Obligor:
CNP Exhibit
4(j)(3) Not
Assumed
CenterPoint
Energy
Houston
Brazos River
Authority
Fourth

Supplemental
Form 10-Q of
Electric, LLC
Collateralized
Revenue
Indenture
dated as of
CenterPoint
Energy
Refunding
Bonds October
10, 2002
Houston

Electric, LLC
(Houston
Lighting &
supplementing
the General
for the
quarter ended
Power Company
Project)
Mortgage
Indenture
dated as
September 30,
2002 Series
1998A, 5.125%
of October
10, 2002
among # 1-
3187 Due May
1, 2019
CenterPoint
Energy

Houston filed
with the SEC
on Secured by
CEHE General
Electric, LLC
and JPMorgan
November 14,
2002 Mortgage
Bonds Chase
Bank listed
as Obligor:
CNP Exhibit
4(j)(5) Not
Assumed
CenterPoint

Energy
Houston
Brazos River
Authority
Fifth
Supplemental
Form 10-Q of
Electric, LLC
Revenue
Refunding
Bonds
Indenture
dated as of
CenterPoint
Energy
(Houston
Industries
October 10,
2002 Houston
Electric, LLC
Incorporated
Project)
supplementing
the General
for the
quarter ended
Series 1998B,
5.125%
Mortgage
Indenture
dated as
September 30,
2002 Due
November 1,
2020 of
October 10,
2002 among #
1-3187
Secured by
CEHE General
CenterPoint
Energy
Houston filed
with the SEC
on Mortgage
Bonds
Electric, LLC
and JPMorgan
November 14,
2002 Obligor:
CNP Chase
Bank listed
as Not
Assumed
Exhibit 4(j)
(6)
CenterPoint
Energy
Houston
Brazos River
Authority
Sixth
Supplemental
Form 10-Q of
Electric, LLC
Revenue
Refunding
Bonds
Indenture
dated as of
CenterPoint
Energy
(Houston
Industries
October 10,
2002 Houston
Electric, LLC
Incorporated
Project)
supplementing
the General
for the
quarter ended
Series 1998C,
5.125%
Mortgage

Indenture
dated as
September 30,
2002 Due May
1, 2019 of
October 10,
2002 among #
1-3187
Secured by
CEHE General
CenterPoint
Energy
Houston filed
with the SEC
on Mortgage
Bonds
Electric, LLC
and JPMorgan
November 14,
2002 Obligor:
CNP Chase
Bank listed
as Not
Assumed
Exhibit 4(j)
(7)
CenterPoint
Energy
Houston Gulf
Coast Waste
Fifty-Sixth
and Form 10-Q
of Houston
Electric, LLC
Disposal
Authority
Fifty-Seventh
Supplemental
Lighting &
Power
Collateralized
Revenue
Indentures to
Exhibit
Company for
the Refunding
Bonds 4(a)(1)
each dated as
of quarter
ended
(Houston
Lighting &
October 1,
1992
September 30,
1992 Power
Company
Project) # 1-
3187 Series
1992A, 6.375%
filed with
the SEC on
Due April 1,
2012 November
16, 1992
Secured by
CEHE General
Mortgage
Bonds
Obligor: CNP
Not Assumed

NAME OF
OBLIGOR TITLE
OF ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy
Houston Gulf
Coast Waste
Sixty-First
through Form
10-K of
Houston
Electric, LLC
Disposal
Authority
Sixty-Third
Supplemental
Lighting &
Power
Collateralized
Revenue
Indentures to
Exhibit
Company for
the year
Refunding
Bonds 4(a)(1)
each dated as
of ended
December 31,
(Houston
Lighting &
December 1,
1993 1993
Power Company
Project) # 1-
3187 Series
1993, 4.90%
filed with
the SEC on
Due December
1, 2003 March
11, 1994
Secured by
CEHE General
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy
Houston Gulf
Coast Waste
Seventh
Supplemental
Form 10-Q of
Electric, LLC
Disposal
Authority
Indenture
dated as of
CenterPoint
Energy
Revenue
Refunding
Bonds October
10, 2002
Houston
Electric, LLC
(Reliant
Energy,
supplementing
the General
for the
quarter ended
Incorporated
Project)
Mortgage

Indenture
dated as
September 30,
2002 Series
1999, 4.70%
of October
10, 2002
among # 1-
3187 Due
January 1,
2011
CenterPoint
Energy
Houston filed
with the SEC
on Secured by
CEHE General
Electric, LLC
and JPMorgan
November 14,
2002 Mortgage
Bonds Chase
Bank listed
as Obligor:
CNP Exhibit
4(j)(8) Not
Assumed
CenterPoint
Energy
Matagorda
County Fifty-
Second
through Form
10-Q filed by
Houston
Electric, LLC
Navigation
District
Fifty-Fifth
Supplemental
Houston
Lighting &
Number One
Indentures to
Exhibit Power
for the
quarter
Collateralized
Revenue 4(a)
(1) each
dated as of
ended March
31, 1992
Refunding
Bonds March
1, 1992 # 1-
3187 (Houston
Lighting &
filed with
the SEC on
Power Company
Project) May
15, 1992
Series 1992A,
6.70% Due
March 1, 2027
Secured by
CEHE First
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy
Matagorda
County Sixty-
Fourth and
Form 10-K
filed by
Houston
Electric, LLC
Navigation
District
Sixty-Fifth
Supplemental
Houston

Lighting &
Number One
Indentures to
Exhibit Power
for the year
Collateralized
Revenue 4(a)
(1) each
dated as of
ended
December 31,
Refunding
Bonds July 1,
1995 1995
(Houston
Lighting & #
1-3187 Power
Company
Project)
filed with
the SEC on
Series 1995,
5.80% March
29, 1996 Due
October 15,
2015 Secured
by CEHE First
Mortgage
Bonds
Obligor: CNP
Not Assumed
CenterPoint
Energy, Inc.
Matagorda
County Third
Supplemental
Form 10-Q of
Houston
Electric, LLC
Navigation
District
Indenture
dated as of
CenterPoint
Energy Number
One October
10, 2002
Houston
Electric, LLC
Revenue
Refunding
Bonds
supplementing
the General
for the
quarter ended
(Houston
Lighting &
Mortgage
Indenture
dated as
September 30,
2002 Power
Company
Project) of
October 10,
2002 among #
1-3187 Series
1997, 5.125%
CenterPoint
Energy
Houston filed
with the SEC
on Due
November 1,
2028
Electric, LLC
and JPMorgan
November 14,
2002 Secured
by CEHE
General Chase
Bank listed
as Mortgage
Bonds Exhibit
4(j)(4)

Obligor: CNP
Not Assumed

NAME OF
OBLIGOR
TITLE OF
ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy
Matagorda
County
Eighth
Supplemental
Form 10-Q
filed by
Houston
Electric,
LLC
Navigation
District
Indenture
dated as of
CenterPoint
Energy
Number One
October 10,
2002 Houston
Electric,
LLC Revenue
Refunding
Bonds
supplementing
the General
for the
quarter
ended
(Reliant
Energy,
Mortgage
Indenture
dated as
September
30, 2002
Incorporated
Project) of
October 10,
2002 among #
1-3187
Series
1998A, 5.25%
CenterPoint
Energy
Houston
filed with
the SEC on
Due June 1,
2026
Electric,
LLC and
JPMorgan
November 14,
2002 Secured
by CEHE
General
Chase Bank
listed as
Mortgage
Bonds
Exhibit 4(j)
(9) Obligor:
CNP Not
Assumed
CenterPoint
Energy First
Mortgage
Bonds Fifty-
First
Supplemental
Form 10-Q
filed by

Houston
Electric,
LLC 9.15%
Series
Indenture to
Exhibit
Houston
Lighting &
Due March
15, 2021
4(a)(1)
dated as of
March Power
for the
quarter
Secured 25,
1991 ended
June 30,
1991 # 1-
3187 filed
with the SEC
on August
14, 1991
CenterPoint
Energy First
Mortgage
Bonds Fifty-
Second
through Form
10-Q filed
by Houston
Electric,
LLC 8-3/4%
Series
Fifty-Fifth
Supplemental
Houston
Lighting &
Due March 1,
2022
Indentures
to Exhibit
Power for
the quarter
Secured 4(a)
(1) each
dated as of
ended March
31, 1992
March 1,
1992 # 1-
3187 filed
with the SEC
on May 15,
1992
CenterPoint
Energy First
Mortgage
Bonds Fifty-
Eighth and
Form 10-Q
filed by
Houston
Electric,
LLC 7-3/4%
Series
Fifty-Ninth
Supplemental
Houston
Lighting &
Due March
15, 2023
Indentures
to Exhibit
Power for
the quarter
Secured 4(a)
(1) each
dated as of
ended March
31, 1993
March 31,
1993 # 1-
3187
CenterPoint
Energy First

Mortgage
Bonds
Sixtieth
Supplemental
Form 10-Q
filed by
Houston
Electric,
LLC 7-1/2%
Series
Indenture to
Exhibit
Houston
Lighting &
Due July 1,
2023 4(a)(1)
dated as of
July 1,
Power for
the quarter
Secured 1993
ended June
30, 1993 #
1-3187 filed
with the SEC
on August
16, 1993
CenterPoint
Energy
Convertible
Subordinated
Indenture,
dated as of
Form S-3
Registration
Resources
Corp.
Debentures,
6% March 31,
1987,
between
Statement of
NorAm Due
March 15,
2012 (with
NorAm and
Chase
Manhattan #
33-14586
annual
sinking
fund) Bank,
N.A., as
Trustee,
filed with
the SEC on
Unsecured
authorizing
6%
Convertible
May 27, 1987
Subordinated
Debentures
due 2012
CenterPoint
Energy
Debentures,
6-1/2% (a)
Indenture
dated as of
Form 8-K of
Resources
Corp. Due
February 1,
2008
February 1,
1998,
between
CenterPoint
Energy
Unsecured
RERC Corp.
and Chase
Bank
Resources
Corp. of

Texas,
National #
1-13265
Association,
as Trustee
filed with
the SEC on
February 5,
1998 (b)
Supplemental
Indenture
No. 1 dated
as of
February 1,
1998,
providing
for the
issuance of
RERC Corp's
6 1/2%
Debentures
due February
1, 2008

NAME OF
OBLIGOR
TITLE OF
ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy Term
Enhanced
Supplemental
Indenture
No. Form 8-K
of Resources
Corp.
ReMarketable
Securities 2
dated as of
November 1,
CenterPoint
Energy
(TERMS), 6-
3/8% 1998,
providing
for the
Resources
Corp. Due
November 1,
2003
issuance of
RERC Corp.'s
1-13265
Unsecured 6
3/8% Term
Enhance
filed with
the SEC on
ReMarketable
Securities
November 9,
1998
CenterPoint
Energy
Notes,
8.125%
Supplemental
Indenture
No. Form S-4
Registration
Resources
Corp. Due
July 15,
2005 3,
dated as of
July 1,
Statement of
Unsecured
2000,
providing
for the
CenterPoint
Energy
issuance of
RERC Corp.'s
Resources
Corp. 8.125%
Notes due
2005 # 333-
49162 filed
with the SEC
on November
2, 2000
CenterPoint
Energy
Notes, 7.75%
Supplemental
Indenture
No. Form 8-K
of Resources
Corp. Due

February 15,
2011 4,
dated as of
February 15,
CenterPoint
Energy
Unsecured
2001,
providing
for the
Resources
Corp.
issuance of
RERC Corp.'s
1-13265
7.75% Notes
due 2011
filed with
the SEC on
February 21,
2001
CenterPoint
Energy
Transition
Bonds (a)
Form of
Indenture
Form 8-K of
Transition
Bond
Company,
Series 2001-
1, Class A-1
(incorporated
by reference
CenterPoint
Energy LLC
Expected to
mature from
the
Company's
Current
Transition
Bond
serially
2002-2005
Report on
Form 8-K,
File
Company, LLC
Secured by
transition
No. 333-
91093, filed
with # 333-
91093
property the
Commission
on October
filed with
the SEC on
23, 2001)
October 23,
2001 (b)
Form of
Supplemental
Indenture
(incorporated
by reference
from the
Company's
Current
Report on
Form 8-K,
File No.
333-91093,
filed with
the
Commission
on October
23, 2001)
CenterPoint
Energy
Transition
Bonds (a)
Form of

Indenture
Form 8-K of
Transition
Bond
Company,
2001-1,
Class A-2
(incorporated
by reference
CenterPoint
Energy LLC
Expected to
mature from
the
Company's
Current
Transition
Bond
serially
2005-2007
Report on
Form 8-K,
File
Company, LLC
Secured by
transition
No. 333-
91093, filed
with # 333-
91093
property the
Commission
on October
filed with
the SEC on
23, 2001)
October 23,
2001 (b)
Form of
Supplemental
Indenture
(incorporated
by reference
from the
Company's
Current
Report on
Form 8-K,
File No.
333-91093,
filed with
the
Commission
on October
23, 2001)
CenterPoint
Energy
Transition
Bonds (a)
Form of
Indenture
Form 8-K of
Transition
Bond
Company,
Series 2001-
1, Class A-3
(incorporated
by reference
CenterPoint
Energy LLC
Expected to
mature from
the
Company's
Current
Transition
Bond
serially
2007-2009
Report on
Form 8-K,
File
Company, LLC
Secured by
transition

No. 333-
91093, filed
with # 333-
91093
property the
Commission
on October
filed with
the SEC on
23, 2001)
October 23,
2001 (b)
Form of
Supplemental
Indenture
(incorporated
by reference
from the
Company's
Current
Report on
Form 8-K,
File No.
333-91093,
filed with
the
Commission
on October
23, 2001)

NAME OF
OBLIGOR TITLE
OF ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy
Transition
Bonds (a)
Form of
Indenture
Form 8-K of
Transition
Bond Company,
Series 2001-
1, Class A-4
(incorporated
by reference
CenterPoint
Energy LLC
Expected to
mature from
the Company's
Current
Transition
Bond serially
2009-2013
Report on
Form 8-K,
File Company,
LLC Secured
by transition
No. 333-
91093, filed
with # 333-
91093
property the
Commission on
October filed
with the SEC
on 23, 2001)
October 23,
2001 (b) Form
of
Supplemental
Indenture
(incorporated
by reference
from the
Company's
Current
Report on
Form 8-K,
File No. 333-
91093, filed
with the
Commission on
October 23,
2001) NorAm
Financing I
Convertible
Trust Form of
Amended and
Form S-3
Registration
Originated
Preferred
Restated
Declaration
of Statement
of NorAm
Securities
Trust for
Non-
convertible #
33-64001
(Convertible
TOPrS)
Preferred

Securities
listed filed
with the SEC
on Due June
30, 2026 as
Exhibit 4.6
November 6,
1995 HL&P
Capital Trust
I Trust
Preferred
Supplemental
Indenture No.
Form 8-K of
Securities 3
dated as of
August 31,
CenterPoint
Energy Series
A 2002, among
CNP, REI and
dated August
31, 2002 Due
March 31,
2046 The Bank
of New York #
333-69502
(supplementing
the Junior
filed with
the SEC on
Subordinated
Indenture
September 3,
2002 dated as
of February
1, 1997,
under which
REI's junior
Subordinated
Debentures
related to
8.125% trust
preferred
securities
issued by
HL&P Capital
Trust I and
8.257%
capital
securities
issued by
HL&P) HL&P
Capital Trust
II Capital
Securities
Supplemental
Indenture No.
Form 8-K of
Series B 3
dated as of
August 31,
CenterPoint
Energy Due
February 1,
2037 2002,
among CNP,
REI and dated
August 31,
2002 The Bank
of New York #
333-69502
(supplementing
the Junior
filed with
the SEC on
Subordinated
Indenture
September 3,
2002 dated as
of February
1, 1997,
under which
REI's junior
Subordinated
Debentures

related to
8.125% trust
preferred
securities
issued by
HL&P Capital
Trust I and
8.257%
capital
securities
issued by
HL&P) REI
Trust I Trust
Originated
Supplemental
Indenture No.
Form 8-K of
Preferred
Securities 2
dated as of
August 31,
CenterPoint
Energy Series
C 2002, among
CNP, REI, and
dated August
31, 2002 Due
March 31,
2048 The Bank
of New York #
333-69502
(supplementing
the junior
filed with
the SEC on
Subordinated
Indenture
September 3,
2002 dated as
of February
15, 1999,
under which
REI's Junior
Subordinated
Debentures
related to
REI Trust I's
7.20% trust
originated
preferred
securities
were issued)
CenterPoint
Energy, Inc.
Bank Facility
(a)
\$2,500,000,000
Senior A Form
10-K filed by
Due October
10, 2002
Credit
Agreement
dated as
Reliant
Energy, Inc.
Unsecured of
July 13, 2001
among for the
year ended
Houston
Industries
December 31,
2001
FinanceCo LP,
Reliant # 1-
3187 Energy,
Incorporated
and filed
with the SEC
on the lender
thereto
listed April
15, 2002 as
Exhibit
10(cc) (b)

\$1,800,000,000
Senior B
Credit
Agreement
dated as of
July 13, 2001
among Houston
Industries
FinanceCo LP,
Reliant
Energy,
Incorporated
and the
lender
parties
thereto
listed as
Exhibit
10(dd)

NAME OF
OBLIGOR
TITLE OF
ISSUE
INDENTURE
PREVIOUSLY
FILED (OR
OTHER
FUNDAMENTAL
DOCUMENT)
CenterPoint
Energy Bank
Facility
\$400,000,000
Amended and
Form 10-K
filed by
Houston
Electric,
LLC Due
October 10,
2002
Restated
Revolving
Credit
Reliant
Energy,
Inc.
Unsecured
and
Competitive
Advance for
the year
ended
Facilities
Agreement
dated
December
31, 2001 as
of July 13,
2001 among
1-3187
Reliant
Energy,
filed with
the SEC on
Incorporated
and the
banks April
15, 2002
named
therein
listed as
Exhibit
10(ee)
CenterPoint
Energy Bank
Facility
(a)
Revolving
Credit Form
10-K filed
by
Resources
Corp. Due
March 31,
2003
Agreement
among NorAm
Reliant
Energy
Unsecured
Energy
Corp. and
the Banks
Resources
Corp. for
party
thereto and
Citibank,
the year
ended N.A.,
as Agent

dated as of
December
31, 2001
March 31,
1998 listed
as # 1-
13265
Exhibit
4(g)(1)
filed with
the SEC on
April 15,
2002 (b)
Amendment
Agreement
dated as of
March 23,
1999 among
Reliant
Energy
Resources
Corp., the
lenders
parties
thereto,
The Bank of
Nova
Scotia, as
Issuing
Bank and
Citibank,
N.A., as
Agent
listed as
Exhibit
4(g)(2) (c)
Second
Amendment
Agreement
and Consent
dated as of
August 22,
2000 among
Reliant
Energy
Resources
Corp., the
lenders
party
thereto,
The Bank of
Nova
Scotia, as
Issuing
Bank, and
Citibank,
N.A., as
Agent
listed as
Exhibit
4(g)(3) (d)
Third
Amendment
Agreement
and
Consent,
dated as of
July 13,
2001, among
Reliant
Energy
Resources
Corp., the
lenders
party
thereto,
The Bank of
Nova
Scotia, as
Issuing
Bank, and
Citibank,
N.A., as
Agent
listed as

Exhibit
4(g)(4)

CNP CONSOLIDATED (LEGAL)
 PRIOR YEAR ACTUAL DATA DECEMBER 2001
 MONTHLY/YEAR TO DATE(1)

T01LEGAL RELIANT CNP
 CNP HOUSTON ELIMINATION
 ENERGY CNP MGMT
 CONSOLIDATED ELECTRIC
 ENTITY MISC. SUBS SVCS
 & SUBS (LEGAL) DEC 01
 DEC 01 (LEGAL) DEC 01
 BALANCE SHEET Cash
 (10440000) 152,236,243
 237,625 (93,955) 57,740
 Temporary Investments
 (10430200) 1,716,183 0
 775,000 Special
 Deposits (10430300)
 707,236 0 0 Restricted
 Cash Current
 (T10460000) 167,421,491
 Customers Accounts
 Receivable (10420117)
 1,419,749,369 4,509,221
 9,130 921,836 Allowance
 for Doubtful Accts
 (10420115)
 (243,901,515)
 (13,000,000) Unbilled
 Receivables (10420116)
 226,428,320 33,404,006
 Interest Receivables
 (10420126) 2,535,480
 421,170 Other
 Receivables, net
 (10420118) 745,946,397
 61,360,830 155,126
 4,410 Accounts
 Receivable from Subs
 (10420210) 0
 102,617,043
 (213,018,181) 3,025,496
 141,738 Interest
 Receivable from Subs
 (10420215) 0 (1)
 (1,319,517) 0 Short
 Term Notes Rec
 (10330610) 1,863,490
 4,263 ST Notes
 Receivable from Subs
 (10330210) 0 52,208,953
 (2,988,880,579)
 1,675,167,816 0 Short
 Term Risk Mgt Asset
 (10420406)
 1,611,393,005 ST Non-
 trading derivative
 (10420400) 399,895,777
 0 ST Inv in Time Warner
 CS (10420408)
 826,609,443 826,609,443
 Materials and Supplies
 (10410100) 272,637,201
 174,361,507 Fuel Stock
 (10410200) 163,828,482
 86,806,825 Petroleum
 Products (10410300)
 315,236 Gas Stored
 Underground (10410400)
 142,891,662 Current
 Deferred Tax Assets 0
 Broker's Margin Asset
 (10420419) 213,727,294
 Total Prepaid Expenses
 118,782,650 14,059,929
 1,245 104,851 Total
 Other Current Assets
 41,985,519 0 -----

 ----- CURRENT
 ASSETS 6,266,768,962
 1,343,600,812

(3,203,218,277)
1,678,264,858 2,005,574

-- Electric and gas
plant (10320100)
21,336,599,889
14,552,829,218
12,388,016 45,462,796
Nuclear Plant
(10320200) 320,311,556
320,311,556 Other
Property (10320300)
73,285,118 48,265,709
Construction Work in
Progress (10320400)
2,429,418,256
675,363,255 1,826,811
Contrib-Aid of
Construction (10320500)
(9,069) -----

----- PROPERTY,
PLANT AND EQUIPMENT,
GROSS 24,159,605,750
15,596,769,738
12,388,016 47,289,607
Accumulated
Depreciation (10320900)
(8,401,707,414)
(7,599,430,064)
(1,699,143) (2,889,952)

-- PROPERTY, PLANT AND
EQUIPMENT, NET
15,757,898,336
7,997,339,674
10,688,873 44,399,655 -

- Goodwill (10310220)
2,631,570,021
Intangibles (10310215)
377,731,808 44,314,399
Investments in
subsidiaries (10330100)
0 9,818,099,438
(9,818,100,355) 0 LT
Notes Receivable from
Subs (10330220) 0
10,712,786 (45,854,804)
204,743 0 Investments
in Subsidiaries
(10330100) 102,125,373
0 Equity Investments
386,841,243
Indemnification_Rec
(10330450) 203,693,074
LT_Notes_Rec (10330620)
6,703,581 Unamort loss-
reacquired debt
(10640000) 100,289,730
59,340,489 Regulated
tax asset (10650000)
4,628,726 4,628,726
Gas_purchased_in_advance
(10655000) 12,244,300
LT Price risk mgmt
asset (10655500)
446,609,718 LT Non-
trading derivative
(10332000) 256,401,969
HLP Regulated asset
(10662500)
3,276,799,806
3,247,887,989
LT_DTA_foreign
(10677000) 0 Restricted
Cash (10330319)
6,774,506 6,774,506
Total Other Deferred

Debits 872,770,410
 306,117,980 (14,834)
 954,200 -----

 ----- TOTAL OTHER
 ASSETS 8,685,184,264
 13,497,876,313
 (9,863,955,159) 188,908
 954,200 -----

 ----- TOTAL ASSETS
 30,709,851,562
 22,838,816,800
 (13,067,173,436)
 1,689,143,640
 47,359,429
 =====
 =====
 =====
 =====
 =====
 =====

RELIANT CNP RESOURCES
 T01LEGAL UTILITY RAIL
 INTERNATIONAL UNREGCO
 CONS. CNP ADJUSTMENT
 SERVICES (LEGAL)
 (LEGAL) RESOURCES
 ENTITY DEC 01 DEC 01
 DEC 01 CORP (LEGAL) DEC
 01 BALANCE SHEET Cash
 (10440000) (5,325)
 18,104,614 117,751,803
 16,183,741 Temporary
 Investments (10430200)
 700,395 240,788 Special
 Deposits (10430300) 0
 402,816 304,420
 Restricted Cash Current
 (T10460000) 167,421,491
 Customers Accounts
 Receivable (1042011)
 1,017,381,224
 396,927,958 Allowance
 for Doubtful Accts
 (10420115)
 (197,854,727)
 (33,046,788) Unbilled
 Receivables (10420116)
 4,599,000 188,425,314
 Interest Receivables
 (10420126) 0 2,114,310
 Other Receivables, net
 (10420118) 13,483,421
 555,544,917 115,397,693
 Accounts Receivable
 from Subs (10420210)
 241,471 78,623,472
 28,368,961 Interest
 Receivable from Subs
 (10420215) 1,319,518 0
 0 Short Term Notes Rec
 (10330610) 1,859,227 ST
 Notes Receivable from
 Subs (10330210)
 739,233,599 390,054,331
 132,215,880 Short Term
 Risk Mgt Asset
 (10420406)
 1,646,474,461
 (35,081,456) ST Non-
 trading derivative
 (10420400) 392,899,774
 6,996,003 ST Inv in
 Time Warner CS
 (10420408) Materials
 and Supplies (10410100)
 64,999,126 33,276,568
 Fuel Stock (10410200)
 77,021,658 Petroleum
 Products (10410300)
 315,236 Gas Stored
 Underground (10410400)

32,014,185 110,877,478
Current Deferred Tax
Assets 21,564,271
(21,564,271) Broker's
Margin Asset (10420419)
213,727,294 0 Total
Prepaid Expenses
2,440,708 94,625,833
7,550,083 Total Other
Current Assets
31,907,525 10,077,993 -

CURRENT ASSETS (5,325)
774,823,331
4,713,832,387
1,014,111,328
(56,645,727) -----

----- Electric
and gas plant
(10320100) 0
3,172,648,157
3,553,271,702 Nuclear
Plant (10320200) Other
Property (10320300) 0
(19,806,840) 44,826,249
Construction Work in
Progress (10320400) 0
1,681,280,355
70,947,835 Contrib-Aid
of Construction
(10320500) (9,069) ----

PROPERTY, PLANT AND
EQUIPMENT, GROSS 0
4,834,121,672
3,669,036,717
Accumulated
Depreciation (10320900)
0 (275,728,848)
(521,959,408) -----

----- PROPERTY,
PLANT AND EQUIPMENT,
NET 0 4,558,392,825
3,147,077,309 -----

----- Goodwill
(10310220) 891,060,096
1,740,509,926
Intangibles (10310215)
315,438,082 17,979,327
Investments in
Subsidiaries (10330100)
917 0 LT Notes
Receivable from Subs
(10330220) 509,875
30,759,077 3,668,323
Investments 94,420,908
7,704,465 Equity
Investments 0
386,841,243 0
Indemnification_Rec
(10330450) 203,693,074
LT_Notes_Rec (10330620)
2,396,256 4,307,325
Unamort loss-reacquired
debt (10640000)
31,927,099 9,022,141
Regulated tax asset
(10650000) 0
Gas_purchased_in_advance
(10655000) 12,244,300
LT Price risk mgmt
asset (10655500)
447,690,507 (1,080,789)
LT Non-trading
derivative (10332000)
254,167,852 2,234,117

HLP Regulated asset	
(10662500)	28,911,817
LT_DTA_foreign	
(10677000)	185,238,375
(185,238,375)	
Restricted Cash	
(10330319)	Total Other
Deferred Debits	
13,090,869	426,568,785
126,053,411	-----

-----	TOTAL OTHER
ASSETS	509,875
13,090,869	
3,270,202,270	
1,952,635,151	
(186,319,164)	-----

-----	TOTAL
ASSETS	504,550
787,914,200	
12,542,427,481	
6,113,823,789	
(242,964,891)	
=====	
=====	
=====	
=====	
=====	
=====	

(1) Amounts previously reported in the Annual Report on Form 10-K/A of Reliant Energy, Incorporated for the year ended December 31, 2001 (Amendment No. 1) (File No. 1-3187) have been revised to reflect the reclassification of the Company's remaining Latin America operations into continuing operations as a result of the adoption of SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" (SFAS No. 144). In addition, certain amounts have been reclassified to conform to the Company's presentation of financial statements in the current reporting period (2002). These reclassifications do not affect the earnings of the Company.

CNP CONSOLIDATED (LEGAL)
 PRIOR YEAR ACTUAL DATA DECEMBER 2001
 MONTHLY/YEAR TO DATE

CNP CNP HOUSTON T01 LEGAL
 RELIANT ENERGY CNP MGMT SVCS
 CONSOLIDATED ELECTRIC
 ELIMINATION ENTITY MISC. SUBS &
 SUBS (LEGAL) DEC 01 DEC 01
 (LEGAL) DEC 01 -----

 ST Bank Notes Payable(20420100)
 3,435,347,434 2,793,051,000 ST-
 Indexed debt
 obligation(20420104) 122,988,495
 122,988,495 Intercompany notes
 payable ST(20460200) 0
 2,936,653,164 (2,988,865,983)
 96,000 50,538,000 Cur portion LT
 Debt(20410210) 537,768,051
 513,998,574 Trade accounts
 payable(20440100) 493,669,191
 158,307,928 64,998 84,040 Other
 Payable, net 233,824,934
 64,977,094 (51,682,172) 40,492
 1,603,825 Gas Payables(20440300)
 719,795,078 Intercompany
 accounts payable (2046010) 0
 39,005,388 (214,185,946) 286,072
 513,280 Intercompany interest
 payable (20460150) 0 0 1 0 0 Cur
 state income tax
 payable(20480115) 11,022,960
 1,755,325 (75,493) Cur foreign
 income tax payable(20480116)
 4,565,059 Cur other tax
 payable(20480117) 237,627,826
 150,159,060 438,375 970,400
 Current FIT payable(20480110)
 62,136,863 77,837,435 1,539,216
 (408,452) Deferred FIT
 payable(20480120) 376,311,953
 321,401,640 Def state inc tax
 payable(20480125) 23,698,274
 13,544,910 Deferred foreign inc
 tax pay(20480130) 622,650
 Interest accrued(20480210)
 114,720,924 66,669,969 21,947 ST
 Risk Mgmt Liability(20480230)
 1,478,335,871 ST Non-trading
 derivative(20480240) 472,020,522
 13,668,811 ZENS Options
 (20480250) 730,224,630
 730,224,630 Customer
 deposits(20510000) 109,583,309
 57,462,728 Dividends
 accrued(20480220) 8,642 8,642
 Brockers margin
 liability(20480360) 144,700,000
 Regulatory Liability, Current
 (20480370) 154,783,438
 154,783,438 Other current
 liabilities, net 459,277,936
 135,799,424 144,532 398,832 ----

 ----- CURRENT LIABILITIES
 9,923,034,040 8,352,297,655
 (3,254,734,100) 2,536,193
 53,721,872 -----

----- LT
 debentures(20410220)
 5,735,928,562 2,936,677,291
 Other LT debt(20410230) 0 Cap
 lease LT portion(20410235)
 10,515,661 10,515,661 IC notes
 payable -- LT (20460300) 0
 516,833 (46,335,872) 14,355,600
 0 -----

- ----- DEBT
5,746,444,223 2,947,709,585
(46,335,872) 14,355,600 0 -----

----- LT deferred FIT
liability(20520000)
2,184,228,902 1,834,735,353
(11,030) 1,887,780 LT deferred
state inc tax liab(20530000)
193,950,538 0 LT deferred
foreign inc tax(20540000)
(112,539,975)
Inv_tax_credit(20550000)
247,406,521 240,983,257
LT_price_risk_liability(20570000)
361,785,690 LTL Non-trading
derivative(20575000) 649,036,016
Benefit Obligations 547,368,694
236,029,457 246,228 2,101,234
Regulatory Liability (20594250)
1,205,099,147 1,169,685,490 Non-
Deriv-Stranded Cost
Liab(20598300) 203,693,074
Deferred Credits 1,069,312,874
461,403,334 581 436 -----

--- LONG-TERM LIABILITIES
6,549,341,479 3,962,836,891
235,779 3,989,450 -----

- PREFERRED STOCK OF SUB TRUST
(20330000) 705,743,815
705,189,159 MINORITY INTEREST
1,047,365,790 8,468,707 -----

----- Capital Stock 3,029,437
3,029,414 (7,999) 4,000 1,000
Additional Paid-in Capital
(20120000) 3,894,271,194
3,894,385,417 (10,829,267,518)
2,932,853,743 (292,739) Treasury
Stock (20130200) 0 0
ESOP(20150000) (131,887,644)
(131,887,644) FAS133_EFF_OCI
(20165000) (101,006,542)
(1,329,514) Currency Translation
Adjustment--Plug (95,897,177)
(498) 0 (22) 3 Unrealized
Gn/Loss on Invest (20180000)
6,049,992 Benefits Minimum Liab.
Adj. (20185000) (13,169,525)
(3,755,050) (143,650) Retained
Earnings/Loss (71000000)
3,176,532,480 3,110,341,385
1,063,172,053 (1,260,841,651)
(18,385,215) -----

----- STOCKHOLDERS' EQUITY
6,737,922,215 6,870,783,510
(9,766,103,464) 1,672,016,069
(18,820,609) -----

----- TOTAL LIABILITIES AND
STOCKHOLDERS' EQUITY
30,709,851,562 22,838,816,800
(13,067,173,436) 1,689,143,640
47,359,429 =====
=====

----- UTILITY RAIL CNP INTERNATIONAL
UNREGCO CONS. CNP T01 LEGAL
SERVICES (LEGAL) (LEGAL)
RESOURCES CORP ADJUSTMENT DEC 01
DEC 01 DEC 01 (LEGAL) ENTITY DEC
01 -----

--- ----- ST Bank Notes
Payable(20420100) 296,769,167
345,527,267 ST-Indexed debt
obligation(20420104)

Intercompany notes payable
 ST(20460200) 1,576,827 (8) Cur
 portion LT Debt(20410210)
 23,769,477 0 Trade accounts
 payable(20440100) 7,437,662
 293,388,096 34,386,467 Other
 Payable, net 0 163,876,688
 55,009,008 Gas
 Payables(20440300) 545,188,265
 174,606,814 Intercompany
 accounts payable (2046010)
 1,168,906 52,020,055 121,192,244
 Intercompany interest payable
 (20460150) (1) 0 Cur state
 income tax payable(20480115)
 (1,612,390) 10,955,518 Cur
 foreign income tax
 payable(20480116) 3,787,640
 777,016 403 Cur other tax
 payable(20480117) 3,737,457
 43,529,868 38,792,666 Current
 FIT payable(20480110) (1,038)
 (6,765,329) (14,009,719)
 3,944,750 Deferred FIT
 payable(20480120) 0 94,084,084
 (17,609,500) (21,564,271) Def
 state inc tax payable(20480125)
 11,919,244 (1,765,880) Deferred
 foreign inc tax pay(20480130) 0
 622,650 Interest
 accrued(20480210) 142,442
 3,091,462 44,795,104 ST Risk
 Mgmt Liability(20480230)
 1,513,416,967 360 (35,081,456)
 ST Non-trading
 derivative(20480240) 399,276,942
 59,074,769 ZENS Options
 (20480250) Customer
 deposits(20510000) 32,030
 52,088,551 Dividends
 accrued(20480220) 0 0 Brockers
 margin liability(20480360)
 144,700,000 Regulatory
 Liability, Current (20480370)
 Other current liabilities, net
 5,762,882 221,991,766 95,180,500

----- CURRENT
 LIABILITIES (1,038) 15,271,660
 3,794,408,492 1,016,179,034
 (56,645,727) -----

----- LT
 debentures(20410220) 4,500,000
 867,712,419 1,927,038,852 Other
 LT debt(20410230) 0 Cap lease LT
 portion(20410235) 0 IC notes
 payable -- LT (20460300) 3,206
 481,342 30,979,093 -----

 -- DEBT 3,206 4,500,000
 868,193,760 1,958,017,945 -----

----- LT deferred FIT
 liability(20520000) (51,384,914)
 (2,691,641) 401,693,354 LT
 deferred state inc tax
 liab(20530000) 20,881,515
 173,069,023 LT deferred foreign
 inc tax(20540000) 72,698,400
 (165,238,375)

Inv_tax_credit(20550000)
 6,423,264
 LT_price_risk_liability(20570000)
 362,866,479 0 (1,080,789) LTL
 Non-trading derivative(20575000)
 689,210,503 9,825,513 Benefit
 Obligations 4,420,008
 127,012,448 177,559,319
 Regulatory Liability (20594250)
 15,413,657 Non-Deriv-Stranded
 Cost Liab(20598300) 203,693,074
 Deferred Credits 4,837,521

CNP CONSOLIDATED (LEGAL)
 PRIOR YEAR ACTUAL DATA DECEMBER 2001
 MONTHLY/YEAR TO DATE

CNP CNP HOUSTON
 T01LEGAL
 RELIANT ENERGY
 CNP MGMT SVCS
 CONSOLIDATED
 ELECTRIC
 ELIMINATION
 ENTITY MISC.
 SUBS & SUBS
 (LEGAL) DEC 01
 DEC 01 (LEGAL)
 DEC 01 -----

INCOME
 STATEMENT

External Electric Revenues (30110100)	6,041,720,817
External Trading Revenues (30110201)	5,297,022,716
15,542,021,258	37,529,378
External Gas Distribution Rev (30110202)	17,821,559,030
Ext Gas Transportation Rev (30110203)	154,228,833
External Energy Svc Revenue (30110204)	21,245,343
Consumer Services Revenue (30110205)	133,527,965,636
External Energy Revenues (30110207)	124,962,293
External Ancillary Srvcs Rev (30110208)	77,494,444
External Other Revenues (30110206)	416,241,016
174,323,699	3,741,379
4,926,588	Intercompany Electric Rev (30120100) 0
1,632,921	(2,874,646)
(2,874,646)	Intercompany Trading Revenues (3012020) 0
307,947	(1,375,477)
(1,375,477)	Intercompany Gas Revenues (30120202) 0
(778,797,589)	(778,797,589)

Intercompany
Other Revenues
(30120203) 0
(100,771,066)
13,363 External
Trading Margin
(30110209)
(9,087,000) ---

TOTAL REVENUES
40,323,913,999
5,510,817,359
(883,818,778)
3,741,379
4,939,951 -----

Natural Gas and
Fuel (30510000)
19,561,924,472
1,303,980,633
13,745 Purchase
Power
(30515000)
14,531,494,310
1,220,242,428
872,365 IC
Natural Gas &
Fuel (30520000)
0 (814,516,658)
IC Power
Purchased
(30530000) 0
2,309,258
(2,676,697)
Operating &
Administrative
Expenses
2,690,931,281
1,042,288,435
5,911,875
6,101,918 IC 0
& M Expenses
(30620000) 0
52,817,296
(66,639,168)
Taxes Other
Than Income
(30620200)
545,293,198
377,658,807
359,615
1,020,159
Depreciation of
Assets
(30710100)
442,277,207
135,343,443
252,051
1,377,225
Amortization of
Assets
475,835,473
320,510,921
Impairment
assets
sale(T30710400)
75,342,230 -----

OPERATING
EXPENSES
38,323,098,171
4,455,151,218
(883,818,778)
6,523,541

9,371,666 -----

OPERATING
INCOME(LOSS)
2,000,815,827
1,055,666,140 0
(2,782,162)
(4,431,716) ---

Revenue from
inv in Subs
(40110200) 0
483,679,935
(483,679,935) 0
Other
Nonoperating
Income
28,597,573
11,752,439
23,400 Equity
Income
(30840000)
57,440,308 Gns
(Losses) from
Investments
(40130100)
21,244,483
204,793 G/L on
Indexed Debt
Sec (40130200)
58,032,629
58,032,629 G/L
on Invest. in
Time Warner
(40130300)
(70,214,593)
(70,214,593)
Impairment on
Latin America
(40130500)
(4,093,070)
Dividend Income
(40135100)
38,130 Interest
Revenues
(40140100)
66,246,884
38,064,984
47,801 Oth Int
and Rel Rev --
Subs (43140200)
0 44,808,329
(161,378,184)
45,638,883 0 --

TOTAL NON-
OPERATING
INCOME
157,292,342
566,328,516
(645,058,119)
45,638,883
71,201 -----

INCOME BEFORE
INTEREST &
TAXES
2,158,108,169
1,621,994,656
(645,058,119)

42,856,721
(4,360,515) ---

Interest Exp --
 LT Debt
 (43170100)
 393,000,959
 206,158,033
Other Interest
 (40170150)
 260,527,488
 193,205,991
 161,167 0
Interest Exp
Subs (40170200)
0 114,327,343
(161,539,350)
 974,193
 3,426,115
Preferred int
of Sub Trust
 (40170350)
 56,597,719
 55,569,500
 AFUDC --
 Borrowed
 (40170300)
 (8,726,966)
 (4,580,631)
Capitalized
Interest
 (40170400)
 (59,118,789)
 (4,360,053)
Amortization of
Debt (40170500)
 16,643,650
14,954,266 ----

INTEREST AND
RELATED
EXPENSES
657,924,060
575,274,449
(161,378,184)
 974,193
3,426,116 -----

INCOME BEFORE
TAXES
1,500,184,109
1,046,720,208
(483,679,935)
 41,882,528
(7,786,630) ---

Current Fed
Income Taxes
 (60110000)
 625,205,115
 311,759,149
 14,531,007
 (3,688,606)
Current State
Income Taxes
 (60111000)
1,764,616 533
Current Foreign
Income Taxes
 (60120000)

1,484,350
 Deferred
 Federal Income
 Taxes
 (60130000)
 (122,440,494)
 (118,738,819)
 128,342
 1,322,117
 Deferred State
 Income Taxes
 (60131000)
 16,142,507
 Deferred
 Foreign Income
 Taxes
 (60132000)
 (3,980,663)
 Investment Tax
 Credit
 (60133000)
 (18,330,193)
 (17,794,669)
 UTILITY RAIL
 CNP
 INTERNATIONAL
 UNREGCO CONS.
 CNP T01LEGAL
 SERVICES
 (LEGAL) (LEGAL)
 RESOURCES CORP
 ADJUSTMENT DEC
 01 DEC 01 DEC
 01 (LEGAL)
 ENTITY DEC 01 -

 --- INCOME
 STATEMENT
 External
 Electric
 Revenues
 (30110100)
 744,697,472 567
 External
 Trading
 Revenues
 (30110201)
 15,509,531,009
 (5,039,128)
 External Gas
 Distribution
 Rev (30110202)
 13,308,163,010
 4,513,396,020
 Ext Gas
 Transportation
 Rev (30110203)
 154,228,833
 External Energy
 Svcs Revenue
 (30110204)
 16,515,960
 2,729,383
 Consumer
 Services
 Revenue
 (30110205)
 30,212,428
 103,314,900
 External Energy
 Revenues
 (30110207)
 124,962,293
 External
 Ancillary Svcs
 Rev (30110208)
 77,494,444
 External Other
 Revenues
 (30110206)
 92,438,837
 45,754,552

95,055,961
Intercompany
Electric Rev
(30120100)
1,241,725
Intercompany
Trading
Revenues
(3012020)
1,067,530
Intercompany
Gas Revenues
(30120202)
610,511,401
168,286,188
Intercompany
Other Revenues
(30120203)
88,311,421
12,446,283
External
Trading Margin
(30110209)
(9,087,000) ---

TOTAL REVENUES
92,438,837
30,551,376,245
5,044,419,007 -

Natural Gas and
Fuel (30510000)
56,872,595
15,058,405,046
3,142,652,454
Purchase Power
(30515000)
13,310,366,296
13,220 IC
Natural Gas &
Fuel (30520000)
175,982,750
638,533,908 IC
Power Purchased
(30530000)
367,442 0
Operating &
Administrative
Expenses 2,989
26,448,427
954,685,119
655,492,519 IC
O & M Expenses
(30620000)
11,796,858
2,023,014 Taxes
Other Than
Income
(30620200)
2,445,906
31,248,852
132,559,858
Depreciation of
Assets
(30710100)
8,532,247
152,479,013
148,293,230
Amortization of
Assets 130,430
94,284,790
60,909,332
Impairment
assets
sale(T30710400)
75,342,230 ----

OPERATING
EXPENSES 2,989
167,771,835
28,789,618,165
4,778,477,535 -

OPERATING
INCOME(LOSS)
(2,989)
(75,332,996)
781,758,080
265,941,472 ---

Revenue from
inv in Subs
(40110200) 0 0
Other
Nonoperating
Income
1,190,117
9,006,534
6,623,083
Equity Income
(30840000)
172,332
57,440,306
(172,332) Gns
(Losses) from
Investments
(40130100) 0
22,039,691
(1,000,000) G/L
on Indexed Debt
Sec (40130200)
G/L on Invest.
in Time Warner
(40130300)
Impairment on
Latin America
(40130500)
(4,093,070)
Dividend Income
(40135100)
38,108 22
Interest
Revenues
(40140100) 0
26,645,361
1,488,738 Oth
Int and Rel Rev
-- Subs
(43140200)
29,717,773
33,605,981
7,607,217 -----

TOTAL NON-
OPERATING
INCOME
26,987,152
148,777,980
14,546,728 -----

INCOME BEFORE
INTEREST &
TAXES (2,989)
(48,345,846)

910,538,060
280,488,199 ---

Interest Exp --
 LT Debt
 (43170100)
 52,816,265
 134,026,661
 Other Interest
 (40170150)
 236,187
 49,177,458
 17,746,685
 Interest Exp
 Subs (40170200)
 40,533,654
 2,276,045
 Preferred int
 of Sub Trust
 (40170350)
28,219 AFUDC --
 Borrowed
 (40170300)
 (3,961,632)
 (184,702)
 Capitalized
 Interest
 (40170400)
 (54,758,736)
 Amortization of
 Debt (40170500)
 591,036
1,098,348 -----

INTEREST AND
RELATED
EXPENSES
236,187
84,396,044
154,993,256 ---

INCOME BEFORE
TAXES (2,989)
(48,582,033)
826,138,016
125,494,944 ---

Current Fed
Income Taxes
 (60110000)
 (1,335)
 24,058,465
 247,517,485
 31,028,950
Current State
Income Taxes
 (60111000)
 4,290,073
 (2,525,990)
Current Foreign
Income Taxes
 (60120000)
 4,138,291
 (2,653,941)
Deferred
Federal Income
Taxes
 (60130000)
 (45,749,990)
10,699,890

29,897,966
Deferred State
Income Taxes
(60131000)
15,720,818
421,689
Deferred
Foreign Income
Taxes
(60132000)
(3,980,663)
Investment Tax
Credit
(60133000)
(535,524)

CNP Consolidated (Legal)
Prior Year Actual Data December 2001
Monthly/Year To Date

CNP CNP HOUSTON
T01LEGAL RELIANT ENERGY
CNP MGMT SVCS
CONSOLIDATED ELECTRIC
ELIMINATION ENTITY
MISC. SUBS & SUBS
(LEGAL) DEC 01 DEC 01
(LEGAL) DEC 01 -----

--- TAXES 499,845,239
175,226,195 14,659,349
(2,366,489) -----

Min_Int_Income(60138000)
(81,398,582) 1,094,113

----- INCOME
BEFORE EXTRAORDINARY
ITEMS 918,940,288
871,494,013
(483,679,935)
27,223,179 (4,326,028)

----- Cum Eff Chng
in Acct
Principle(60160000)
(61,618,865)
(58,556,426) ANNUAL NET
INCOME (LOSS)
980,559,153 930,050,439
(483,679,935)
27,223,179 (4,326,028)
Pref. Dividend
Requirements (60310000)
858,197 858,197 -----

--- INCOME AVAILABLE
FOR COMMON STOCK
979,700,956 929,192,242
(463,679,935)
27,223,179 (4,326,028)
Dividends 323,518,087
323,518,100
(63,822,322) 304,798
Retained Earnings/Loss
Carried Forward
2,520,349,580
2,504,667,243
1,483,029,667
(1,287,760,033)
(14,059,186) -----

RETAINED EARNINGS
(LOSS) 3,176,532,480
3,110,341,385
1,063,172,053
(1,260,841,651)
(18,385,215)
=====

UTILITY RAIL CNP
INTERNATIONAL UNREGCO
CONS. CNP T01LEGAL

SERVICES (LEGAL)
(LEGAL) RESOURCES CORP
ADJUSTMENT DEC 01 DEC
01 DEC 01 (LEGAL)
ENTITY DEC 01 -----

TAXES (1,335)
(17,553,234)
271,593,663 58,287,091

Min_Int_Income(60138000)
(156,132) 36,107
(82,372,669) -----

INCOME BEFORE
EXTRAORDINARY ITEMS
(1,654) (31,028,799)
554,388,221 67,243,960
(82,372,669) -----

Cum Eff Chng in Acct
Principle(60160000)
(3,062,439) ANNUAL NET
INCOME (LOSS) (1,654)
(31,028,799)
557,450,660 67,243,960
(82,372,669) Pref.
Dividend Requirements
(60310000) -----

INCOME AVAILABLE FOR
COMMON STOCK (1,654)
(31,028,799)
557,480,660 67,243,960
(82,372,669) Dividends
(1,889,396) 1
65,406,876 Retained
Earnings/Loss Carried
Forward (5,656,005)
(223,057,150) 17
63,185,027 -----

RETAINED EARNINGS
(LOSS) (5,657,659)
(252,196,552)
557,450,677 65,022,111
(82,372,669)
=====
=====
=====
=====
=====

CNP HOUSTON ELECTRIC
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

G43 LEGAL CNP
HOUSTON
ELIMINATION CNP
CORPORATE HI
FINANCECO
ELECTRIC ENTITY
DIVISION LP DEC
01 DEC 01 DEC
01 DEC 01 -----

BALANCE SHEET
Cash (10440000)
237,625
(3,930,262)
718,635
Temporary
Investments
(10430200) 0 0
Customers
Accounts
Receivable
(1042011)
4,509,221
Allowance for
Doubtful Accts
(10420115)
(13,000,000)
Unbilled
Receivables
(10420116)
33,404,006
Interest
Receivables
(10420126)
421,170 421,170
Other
Receivables,
net (10420118)
61,360,830
2,238,237
Accounts
Receivable from
Subs (10420210)
102,617,043
(107,413,667)
172,029,965 0
Interest
Receivable from
Subs (10420215)
(1) 0 (1) Short
Term Notes Rec
(10330610)
4,263 ST Notes
Receivables
from Subs
(10330210)
52,208,953
(2,988,520,664)
511,754,755 ST
Inv in Time
Warner CS
(10420408)
826,609,443
Materials and
Supplies
(10410100)
174,361,507
Fuel Stock
(10410200)
86,806,825
Total Prepaid
Expenses
14,059,929
4,995,709
1,985,444 -----

CURRENT ASSETS
1,343,600,812
(3,095,934,331)
687,509,582
2,704,079 -----

Electric and
gas plant
(10320100)
14,552,829,218
28,282,930
Nuclear Plant
(10320200)
320,311,556
Other Property
(10320300)
48,265,709
Construction
Work in
Progress
(10320400)
675,363,255
1,813,543 -----

PROPERTY, PLANT
AND EQUIPMENT,
GROSS
15,596,769,738
30,096,473
Accumulated
Depreciation
(10320900)
(7,559,430,064)
3,393,257 -----

PROPERTY, PLANT
AND EQUIPMENT,
NET
7,997,339,674
33,489,731 -----

Intangibles
(10310215)
44,314,399
Investments in
Subsidiaries
(10330100)
9,818,099,438
(11,298,491,925)
16,026,885,291
4,524,999,936
LT Notes
Receivable from
Subs (10330220)
10,712,786
(2,245,301,206)
1,866,181,684
Unamort loss-
reacquired debt
(10640000)
59,340,489
18,984,522
3,072,554
Regulated tax
asset
(10650000)
4,628,726
4,628,726 HLP
Regulated asset
(10662500)
3,247,887,989
Restricted Cash

(10330319)
6,774,506 Total
Other Deferred
Debits
306,117,980
(27,893,400) --

TOTAL OTHER
ASSETS
13,497,876,313
(13,543,793,130)
17,888,786,823
4,528,072,490 -

TOTAL ASSETS
22,838,816,800
(16,639,727,461)
18,609,786,136
4,530,776,569
=====

RE FINANCECO RE
FINANCECO RE
FINANCECO RE
FINANCECO LP
III GP LLC III
LP II GP LLC II
DEC 01 DEC 01
DEC 01 DEC 01 -

BALANCE SHEET
Cash (10440000)
0 0 666 313
Temporary
Investments
(10430200)
Customers
Accounts
Receivable
(1042011)
Allowance for
Doubtful Accts
(10420115)
Unbilled
Receivables
(10420116)
Interest
Receivables
(10420126)
Other
Receivables,
net (10420118)
Accounts
Receivable from
Subs (10420210)
0 684,750
Interest
Receivable from
Subs (10420215)
Short Term
Notes Rec
(10330610) ST
Notes
Receivables
from Subs
(10330210) 0
(256,007,992)
ST Inv in Time
Warner CS
(10420408)
Materials and
Supplies
(10410100) Fuel
Stock
(10410200)

Total Prepaid
Expenses -----

CURRENT ASSETS
0 0
(255,322,576)
313 -----

Electric and
gas plant
(10320100)
Nuclear Plant
(10320200)
Other Property
(10320300)
Construction
Work in
Progress
(10320400) ----

PROPERTY, PLANT
AND EQUIPMENT,
GROSS
Accumulated
Depreciation
(10320900) ----

PROPERTY, PLANT
AND EQUIPMENT,
NET -----

Intangibles
(10310215)
Investments in
Subsidiaries
(10330100) 20
712,103
556,000,000
1,101,073 LT
Notes
Receivable from
Subs (10330220)
Unamort loss-
reacquired debt
(10640000) 0
434,987
Regulated tax
asset
(10650000) HLP
Regulated asset
(10662500)
Restricted Cash
(10330319)
Total Other
Deferred Debits

TOTAL OTHER
ASSETS 20
712,103
556,434,987
1,101,073 -----

TOTAL ASSETS 20
712,103
301,112,411

1, 101, 386
 =====
 =====
 =====
 =====
 RE FINANCECO RE
 FINANCECO
 UTILITY CNP
 INVESTMENT IV,
 LP IV, GP
 SEGMENT MGT,
 INC. DEC 01 DEC
 01 DEC 01 DEC
 01 -----

 ----- BALANCE
 SHEET Cash
 (10440000)
 1,000 3,427,492
 8,983 Temporary
 Investments
 (10430200)
 Customers
 Accounts
 Receivable
 (1042011)
 4,509,221
 Allowance for
 Doubtful Accts
 (10420115)
 (13,000,000)
 Unbilled
 Receivables
 (10420116)
 33,404,006
 Interest
 Receivables
 (10420126)
 Other
 Receivables,
 net (10420118)
 59,122,593
 Accounts
 Receivable from
 Subs (10420210)
 25,190,525
 Interest
 Receivable from
 Subs (10420215)
 0 Short Term
 Notes Rec
 (10330610)
 4,263 ST Notes
 Receivables
 from Subs
 (10330210)
 (2,578,802) ST
 Inv in Time
 Warner CS
 (10420408) 0
 826,609,443
 Materials and
 Supplies
 (10410100)
 174,361,507
 Fuel Stock
 (10410200)
 86,806,825
 Total Prepaid
 Expenses
 7,078,775 -----

 CURRENT ASSETS
 1,000
 378,326,403
 826,618,425 ---

 Electric and

gas plant
(10320100)
14,524,546,288
Nuclear Plant
(10320200)
320,311,556
Other Property
(10320300)
48,265,709
Construction
Work in
Progress
(10320400)
673,549,712 ---

PROPERTY, PLANT
AND EQUIPMENT,
GROSS
15,566,673,265
Accumulated
Depreciation
(10320900)
(7,602,823,321)

PROPERTY, PLANT
AND EQUIPMENT,
NET
7,963,849,944 -

Intangibles
(10310215)
44,314,399
Investments in
Subsidiaries
(10330100)
70,010 1,000 LT
Notes
Receivable from
Subs (10330220)
0 3,234,276
Unamort loss-
reacquired debt
(10640000)
36,848,427
Regulated tax
asset
(10650000) 0
HLP Regulated
asset
(10662500)
3,247,887,989
Restricted Cash
(10330319)
6,774,506 Total
Other Deferred
Debits
333,993,490 ---

TOTAL OTHER
ASSETS 70,010
3,669,819,811
3,234,276 -----

TOTAL ASSETS
1,000 70,010
12,011,996,158
829,852,701
=====

CNP HOUSTON ELECTRIC
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

UTILITY
HOLDING, HI
FINANCECO GP HI
FINANCECO GP
CNP, INC
(TEXAS) LLC LLC
CNP TRUST I LLC
II DEC 01 DEC
01 DEC 01 DEC
01 DEC 01 -----

BALANCE SHEET

Cash (10440000)
1,000 14,000
(4,210)
Temporary
Investments
(10430200) 0
Customers
Accounts
Receivable
(1042011)
Allowance for
Doubtful Accts
(10420115)
Unbilled
Receivables
(10420116)
Interest
Receivables
(10420126)
Other
Receivables,
net (10420118)
Accounts
Receivable from
Subs (10420210)
12,125,471
Interest
Receivable from
Subs (10420215)
0 0 Short Term
Notes Rec
(10330610) ST
Notes
Receivable from
Subs (10330210)
2,787,561,656
ST Inv in Time
Warner CS
(10420408)
Materials and
Supplies
(10410100) Fuel
Stock
(10410200)
Total Prepaid
Expenses -----

CURRENT ASSETS

1,000 14,000
2,799,682,916 0

-- Electric and
gas plant
(10320100)
Nuclear Plant
(10320200)

Other Property
(10320300)
Construction
Work in
Progress
(10320400) ----

PROPERTY, PLANT
AND EQUIPMENT,
GROSS
Accumulated
Depreciation
(10320900) ----

PROPERTY, PLANT
AND EQUIPMENT,
NET -----

Intangibles
(10310215)
Investments in
Subsidiaries
(10330100)
14,000
6,807,931 0 LT
Notes
Receivable from
Subs (10330220)
386,598,032
Unamort loss-
reacquired debt
(10640000)
Regulated tax
asset
(10650000) HLP
Regulated asset
(10662500)
Restricted Cash
(10330319)
Total Other
Deferred Debits
TOTAL OTHER
ASSETS 17,890 -

TOTAL ASSETS
14,000
6,825,820
386,598,032 0 -

15,000 14,000
2,806,508,737
386,598,032 0

=====
=====
=====
=====

CNP HOUSTON ELECTRIC
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

CNP HOUSTON
G43_LEGAL CNP
CORPORATE
ELECTRIC
ELIMINATION
ENTITY DIVISION
HI FINANCECO LP
DEC 01 DEC 01
DEC 01 DEC 01
ST Bank Notes
Payable
(20420100)
2,793,051,000
2,629,320,000
ST-Indexed debt
obligation
(20420104)
122,988,495
122,988,495
Intercompany
notes payable
ST (20460200)
2,936,653,164
(2,988,520,672)
3,492,051,944
(175,034,304)
Cur portion LT
Debt (20410210)
513,998,574
99,960,800
Trade accounts
payable
(20440100)
158,307,928
1,857,343 Other
Payable, net
64,977,094
(579,458)
31,062,679
(72,964)
Intercompany
accounts
payable
(20460100)
39,005,388
(107,413,667)
24,333,249
5,699,909
Intercompany
interest
payable
(20460150) 0 0
0 Cur state
income tax
payable
(20480115)
1,755,325
(45,317) Cur
other tax
payable
(20480117)
150,159,060
(15,726,283)
Current FIT
payable
(20480110)
77,837,435
8,114,992
Deferred FIT
payable
(20480120)
321,401,640
466,584,044 Def
state inc tax
payable
(20480125)
13,544,910
13,544,910
Interest
accrued

(20480210)
66,669,969
7,439,160
5,864,865 ST
Non-trading
derivative
(20480240)
13,668,811
2,045,406
11,623,405 ZENS
Options
(20480250)
730,224,630
730,224,630
Customer
deposits
(20510000)
57,462,728
Dividends
accrued
(20480220)
8,642 41,108
Regulatory
Liability,
Current
(20480370)
154,783,438
Other current
liabilities,
net 135,799,424
8,996,719 0 ---

CURRENT
LIABILITIES
8,352,297,655
(3,096,513,797)
4,993,473,879
2,477,400,911 -

LT debentures
(20410220)
2,936,677,291 0
Cap lease LT
portion
(20410235)
10,515,661 IC
notes payable -
- LT (20460300)
516,633
(2,245,301,190)
390,348,924
1,854,252,160 -

DEBT
2,947,709,585
(2,245,301,190)
390,348,924
1,854,252,160 -

LT deferred FIT
liability
(20520000)
1,834,735,353
(121,976,610)
Inv_tax_credit
(20550000)
240,983,257
Benefit
Obligations
236,029,457
121,300,811
Regulatory
Liability
(20594250)

1,189,685,490
2,267,336
Deferred
Credits
461,403,334
261,244,225 ---

LONG-TERM
LIABILITIES
3,962,836,891
262,835,762 ---

PREFERRED STOCK
OF SUB TRUST
(20330000)
705,189,159
(11,390,718)
Capital Stock
3,029,414
(6,028,416,511)
5,077,959,606
Additional
Paid-in Capital
(20120000)
3,894,385,417
(1,241,570,010)
3,894,385,417
Partners'
Capital
(20125000) 0
(1,058,381,310)
854,822,020
ESOP (20150000)
(131,887,644)
(131,887,644)
FAS133_EFF_OCI
(20165000)
(1,329,514)
(1,329,514)
Currency
Translation
Adjustment --
Plug (498) 0
(562) (175)
Benefits
Minimum Liab.
Adj. (20185000)
(3,755,050)
(1,870,050)
Retained
Earnings/Loss
(71000000)
3,110,341,385
(2,969,544,644)
4,137,261,035
(655,698,347) -

STOCKHOLDERS'
EQUITY
6,870,783,510
(11,297,912,475)
12,974,518,289
199,123,498 ---

TOTAL
LIABILITIES AND
STOCKHOLDERS'
EQUITY
22,838,816,800
(16,639,727,461)
18,609,786,136
4,530,776,569
=====

```

=====
=====
RE FINANCECO LP
RE FINANCECO
GP RE FINANCECO
LP RE FINANCECO
III LLC III II
LLC II DEC 01
DEC 01 DEC 01
DEC 01 ST Bank
Notes Payable
(20420100) 0
ST-Indexed debt
obligation
(20420104)
Intercompany
notes payable
ST (20460200) 0
0 (32,600,000)
11,000 Cur
portion LT Debt
(20410210)
299,895,000
Trade accounts
payable
(20440100)
Other Payable,
net (981) (38)
Intercompany
accounts
payable
(20460100) 0
1,334,160 46
Intercompany
interest
payable
(20460150) Cur
state income
tax payable
(20480115) Cur
other tax
payable
(20480117)
Current FIT
payable
(20480110)
Deferred FIT
payable
(20480120) 0
Def state inc
tax payable
(20480125)
Interest
accrued
(20480210) 0
3,350,250 ST
Non-trading
derivative
(20480240) 0
ZENS Options
(20480250)
Customer
deposits
(20510000)
Dividends
accrued
(20480220)
Regulatory
Liability,
Current
(20480370)
Other current
liabilities,
net -----
-----
- CURRENT
LIABILITIES
(980) (38)
271,979,410
11,046 -----
-----
----- LT
debentures
(20410220) 0

```


FINANCECO IV,
 CNP INVESTMENT
 LP GP UTILITY
 SEGMENT MGT,
 INC. DEC 01 DEC
 01 DEC 01 DEC
 01 ST Bank
 Notes Payable
 (20420100)
 163,731,000 ST-
 Indexed debt
 obligation
 (20420104)
 Intercompany
 notes payable
 ST (20460200)
 Cur portion LT
 Debt (20410210)
 114,142,775
 Trade accounts
 payable
 (20440100)
 156,450,585
 Other Payable,
 net 34,567,855
 Intercompany
 accounts
 payable
 (20460100)
 109,607,871
 Intercompany
 interest
 payable
 (20460150) 0
 Cur state
 income tax
 payable
 (20480115) Cur
 other tax
 payable
 (20480117)
 166,448,983
 Current FIT
 payable
 (20480110)
 69,723,294
 (852) Deferred
 FIT payable
 (20480120)
 (145,182,404)
 Def state inc
 tax payable
 (20480125)
 Interest
 accrued
 (20480210)
 50,015,694 ST
 Non-trading
 derivative
 (20480240) ZENS
 Options
 (20480250)
 Customer
 deposits
 (20510000)
 57,462,728
 Dividends
 accrued
 (20480220)
 (32,466)
 Regulatory
 Liability,
 Current
 (20480370)
 154,783,438
 Other current
 liabilities,
 net 126,802,705

 - CURRENT
 LIABILITIES
 1,203,704,461
 (145,183,256) -

LT debentures
(20410220)
2,936,677,291
Cap lease LT
portion
(20410235)
10,515,661 IC
notes payable -
- LT (20460300)
0 1,216,738 ---

DEBT
2,947,192,952
1,216,738 -----

----- LT
deferred FIT
liability
(20520000)
1,956,711,963 0
Inv_tax_credit
(20550000)
240,983,257
Benefit
Obligations
114,728,645
Regulatory
Liability
(20594250)
1,187,418,154
Deferred
Credits
200,159,109 ---

LONG-TERM
LIABILITIES
3,700,001,128 0

- PREFERRED
STOCK OF SUB
TRUST
(20330000)
341,658,431
Capital Stock
937,732,560
1,000
Additional
Paid-in Capital
(20120000)
1,241,452,256
Partners'
Capital
(20125000)
8,570,622
70,010 3,000
ESOP (20150000)
FAS133_EFF_OCI
(20165000)
Currency
Translation
Adjustment --
Plug 0 0 (137)
49 Benefits
Minimum Liab.
Adj. (20185000)
(1,885,000)
Retained
Earnings/Loss
(71000000)
(8,569,622)
2,883,588,762
(267,634,086) -

STOCKHOLDERS'
EQUITY 1,000

70,010
3,819,439,185
973,819,219 ---

TOTAL
LIABILITIES AND
STOCKHOLDERS'
EQUITY 1,000
70,010
12,011,996,158
829,852,701
=====
=====
=====
=====
=====

CNP HOUSTON ELECTRIC
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

UTILITY
HOLDING, HI
FINANCECO GP
HI FINANCECO
GP CNP, INC
(TEXAS) LLC
LLC CNP TRUST
I LLC II DEC
01 DEC 01 DEC
01 DEC 01 DEC
01 -----

- ST Bank
Notes Payable
(20420100)
ST-Indexed
debt
obligation
(20420104)
Intercompany
notes payable
ST (20460200)
2,640,745,196
Cur portion
LT Debt
(20410210)
Trade
accounts
payable
(20440100)
Other
Payable, net
0
Intercompany
accounts
payable
(20460100)
5,443,821
Intercompany
interest
payable
(20460150) 0
0 Cur state
income tax
payable
(20480115)
1,800,642 Cur
other tax
payable
(20480117)
(563,640)
Current FIT
payable
(20480110)
Deferred FIT
payable
(20480120)
Def state inc
tax payable
(20480125)
Interest
accrued
(20480210) 0
ST Non-
trading
derivative
(20480240)
ZENS Options
(20480250)
Customer
deposits
(20510000)
Dividends
accrued
(20480220)
Regulatory

4,442,000
 ESOP
 (20150000)
 FAS133_EFF_OCI
 (20165000)
 Currency
 Translation
 Adjustment --
 Plug 0 0 258
 32 0 Benefits
 Minimum Liab.
 Adj.
 (20185000)
 Retained
 Earnings/Loss
 (71000000)
 150,534,239
 (15,201) 0 --

 - - - - -

 STOCKHOLDERS'
 EQUITY 15,000
 14,000
 159,082,718
 11,676,585 0

 TOTAL
 LIABILITIES
 AND
 STOCKHOLDERS'
 EQUITY 15,000
 14,000
 2,806,508,737
 386,598,032 0

CNP HOUSTON ELECTRIC
 PRIOR YEAR ACTUAL DATA DECEMBER 2001
 MONTHLY/YEAR TO DATE

CNP G43_LEGAL
 CNP RE HOUSTON
 ELIMINATION
 CORPORATE HI
 FINANCECO
 ELECTRIC ENTITY
 DIVISION
 FINANCECO LP III
 DEC 01 DEC 01
 DEC 01 LP DEC 01
 DEC 01 INCOME
 STATEMENT
 External
 Electric
 Revenues
 (30110100)
 5,297,022,778
 5,504,881
 External Trading
 Revenues
 (30110201)
 37,529,378
 Consumer
 Services Revenue
 (30110205) 636
 External Other
 Revenues
 (30110206)
 174,323,699
 Intercompany
 Electric Rev
 (30120100)
 1,632,921
 Intercompany
 Trading Revenues
 (3012020)
 307,947 -----

 TOTAL REVENUES
 5,510,817,359
 5,504,881 -----

 Natural Gas and
 Fuel (30510000)
 1,303,980,633 0
 5,504,881
 Purchase Power
 (30515000)
 1,220,242,428 IC
 Power Purchased
 (30530000)
 2,309,256 0
 Operating &
 Administrative
 Expenses
 1,042,288,435
 38,343,693
 253,593 IC O & M
 Expenses
 (30620000)
 52,817,296 Taxes
 Other Than
 Income
 (30620200)
 377,658,807
 (7,530)
 Depreciation of
 Assets
 (30710100)
 135,343,443
 2,401,688
 Amortization of
 Assets
 320,510,921 ----

OPERATING
EXPENSES
4,455,151,218 0
46,242,733
253,593 -----

OPERATING INCOME
(LOSS)
1,055,666,140 0
(40,737,852)
(253,593) -----

Revenue from Inv
in Subs
(40110200)
483,679,935
(1,338,679,708)
1,822,359,643
Other
Nonoperating
Income
11,752,439
327,806 Gns
(Losses) from
Investments
(40130100)
204,793
78,527,692
(78,322,899) G/L
on Indexed Debt
Sec (40130200)
58,032,629
58,032,629 G/L
on Invest. in
Time Warner
(40130300)
(70,214,593)
Interest
Revenues
(40140100)
38,064,984
1,053,185 Oth
Int and Rel Rev
-- Subs
(40140200)
44,808,329
(212,649,708)
39,787,164 -----

TOTAL NON-
OPERATING INCOME
566,328,516
(1,551,329,416)
2,000,088,119
(78,322,899) ---

INCOME BEFORE
INTEREST & TAXES
1,621,994,656
(1,551,329,416)
1,959,350,268
(253,593)
(78,322,899) ---

Interest Exp --
LT Debt
(40170100)
206,158,033

38,516,567 Other
 Interest
 (40170150)
 193,205,991 0
 13,047
 142,947,652
 15,798,180
 Interest_Exp_Subs
 (40170200)
 114,327,343
 (212,649,708)
 134,170,389
 73,737,993
 87,821 Preferred
 Int of Sub Trust
 (40170350)
 55,569,500 AFUDC
 -- Borrowed
 (40170300)
 (4,580,631)
 Capitalized
 Interest
 (40170400)
 (4,360,053)
 Amortization of
 Debt (40170500)
 14,954,266
 1,212,991
 5,829,874
 502,313 -----

INTEREST AND
 RELATED EXPENSES
 575,274,449
 (212,649,708)
 173,912,994
 222,515,519
 16,388,314 -----

INCOME BEFORE
 TAXES
 1,046,720,208
 (1,338,679,708)
 1,785,437,274
 (222,769,112)
 (94,711,213) ---

Current Fed
 Income Taxes
 (60110000)
 311,759,149
 (174,563,305)
 Current State
 Income Taxes
 (60111000) 533
 533 Deferred
 Federal Income
 Taxes (60130000)
 (118,738,819)
 62,472,114
 Investment Tax
 Credit
 (60133000)
 (17,794,669) ---

TAXES
 175,226,195
 (112,090,658) --

- INCOME BEFORE
 EXTRAORDINARY

ITEMS
871,494,013
(1,338,679,708)
1,897,527,932
(222,769,112)
(94,711,213) ---

Cum Eff Chng in
Acct Principle
(60160000)
(58,556,426)
(58,556,426)
ANNUAL NET
INCOME (LOSS)
930,050,439
(1,338,679,708)
1,956,084,358
(222,769,112)
(94,711,213)
Pref. Dividend
Requirements
(60310000)
858,197 -----

INCOME AVAILABLE
FOR COMMON STOCK
929,192,242
(1,338,679,708)
1,956,084,358
(222,769,112)
(94,711,213)
Dividends
323,518,100
(333,400,576)
323,518,084
Retained
Earnings/Loss
Carried Forward
2,504,667,243
(1,964,265,512)
2,504,694,761
(432,929,236)
16,050,413 -----

RETAINED
EARNINGS (LOSS)
3,110,341,385
(2,969,544,644)
4,137,261,035
(655,698,347)
(78,660,800)
=====

=====

RE RE FINANCECO
RE FINANCECO RE
RE LP GP
FINANCECO GP LLC
FINANCECO
FINANCECO
UTILITY LLC III
LP II II IV, LP
IV, GP SEGMENT
DEC 01 DEC 01
DEC 01 DEC 01
DEC 01 DEC 01
INCOME STATEMENT
External
Electric
Revenues
(30110100)
5,291,517,897
External Trading
Revenues
(30110201)

37,529,378
 Consumer
 Services Revenue
 (30110205) 636
 External Other
 Revenues
 (30110206)
 174,323,699
 Intercompany
 Electric Rev
 (30120100)
 1,632,921
 Intercompany
 Trading Revenues
 (3012020)
 307,947 -- -----

 TOTAL REVENUES
 5,505,312,478 --

 ---- Natural Gas
 and Fuel
 (30510000)
 1,298,475,752
 Purchase Power
 (30515000)
 1,220,242,428 IC
 Power Purchased
 (30530000)
 2,309,256
 Operating &
 Administrative
 Expenses 4,040
 113
 1,003,669,815 IC
 O & M Expenses
 (30620000)
 52,817,296 Taxes
 Other Than
 Income
 (30620200)
 376,110,138
 Depreciation of
 Assets
 (30710100)
 132,941,754
 Amortization of
 Assets
 320,510,921 -- -

 --- OPERATING
 EXPENSES 4,040
 113
 4,407,077,360 --

 ---- OPERATING
 INCOME (LOSS)
 (4,040) (113)
 1,098,235,118 --

 ---- Revenue
 from Inv in Subs
 (40110200) Other
 Nonoperating
 Income
 11,424,633 Gns
 (Losses) from
 Investments
 (40130100) G/L
 on Indexed Debt
 Sec (40130200)
 G/L on Invest.
 in Time Warner
 (40130300)
 Interest
 Revenues

(40140100)
 36,888,884 Oth
 Int and Rel Rev
 -- Subs
 (40140200) 26
 247,109
 1,228,346 -- ---

 TOTAL NON-
 OPERATING INCOME
 26 247,109
 49,541,863 -- --

 -- INCOME BEFORE
 INTEREST & TAXES
 26 243,068 (113)
 1,147,776,981 --

 ----- Interest
 Exp -- LT Debt
 (40170100)
 22,220,333
 145,421,132
 Other Interest
 (40170150)
 13,570,031
 20,877,082
 Interest_Exp_Subs
 (40170200)
 649,138 753
 2,685,188
 Preferred Int of
 Sub Trust
 (40170350)
 28,569,500 AFUDC
 -- Borrowed
 (40170300)
 (4,580,631)
 Capitalized
 Interest
 (40170400)
 (4,360,053)
 Amortization of
 Debt (40170500)
 779,743
 6,627,647 -- ---

 INTEREST AND
 RELATED EXPENSES
 37,219,245 753
 195,239,865 -- -

 --- INCOME
 BEFORE TAXES 26
 (36,976,177)
 (867)
 952,537,116 -- -

 --- Current Fed
 Income Taxes
 (60110000)
 486,327,671
 Current State
 Income Taxes
 (60111000)
 Deferred Federal
 Income Taxes
 (60130000)
 (156,635,826)
 Investment Tax
 Credit
 (60133000)
 (17,794,669) --

---- TAXES
311,897,177 -- -

--- INCOME
BEFORE
EXTRAORDINARY
ITEMS 26
(36,976,177)
(867)
640,639,940 -- -

--- Cum Eff Chng
in Acct
Principle
(60160000)
ANNUAL NET
INCOME (LOSS) 26
(36,976,177)
(867)
640,639,940
Pref. Dividend
Requirements
(60310000)
858,197 -- -----

INCOME AVAILABLE
FOR COMMON STOCK
26 (36,976,177)
(867)
639,781,742
Dividends
332,565,536
Retained
Earnings/Loss
Carried Forward
11 (43,933,079)
(9,866)
(8,569,622)
2,576,372,556 --

---- RETAINED
EARNINGS (LOSS)
38 (80,909,256)
(10,733)
(8,569,622)
2,883,588,762 ==
=====

=====

=====

CNP INVESTMENT
MGT, INC. DEC 01
INCOME STATEMENT
External
Electric
Revenues
(30110100)
External Trading
Revenues
(30110201)
Consumer
Services Revenue
(30110205)
External Other
Revenues
(30110206)
Intercompany
Electric Rev
(30120100)
Intercompany
Trading Revenues
(3012020) -----
----- TOTAL
REVENUES -----
----- Natural

Gas and Fuel
 (30510000)
 Purchase Power
 (30515000) IC
 Power Purchased
 (30530000)
 Operating &
 Administrative
 Expenses 15,222
 IC O & M
 Expenses
 (30620000) Taxes
 Other Than
 Income
 (30620200) 50
 Depreciation of
 Assets
 (30710100)
 Amortization of
 Assets -----
 --- OPERATING
 EXPENSES 15,272

 OPERATING INCOME
 (LOSS) (15,272)

 Revenue from Inv
 in Subs
 (40110200) Other
 Nonoperating
 Income Gns
 (Losses) from
 Investments
 (40130100) G/L
 on Indexed Debt
 Sec (40130200)
 G/L on Invest.
 in Time Warner
 (40130300)
 (70,214,593)
 Interest
 Revenues
 (40140100) 367
 Oth Int and Rel
 Rev -- Subs
 (40140200) -----
 ----- TOTAL
 NON-OPERATING
 INCOME
 (70,214,226) ---
 ----- INCOME
 BEFORE INTEREST
 & TAXES
 (70,229,498) ---

 Interest Exp --
 LT Debt
 (40170100) Other
 Interest
 (40170150)
 Interest_Exp_Subs
 (40170200)
 Preferred Int of
 Sub Trust
 (40170350) AFUDC
 -- Borrowed
 (40170300)
 Capitalized
 Interest
 (40170400)
 Amortization of
 Debt (40170500)

 INTEREST AND
 RELATED EXPENSES

 INCOME BEFORE
 TAXES
 (70,229,498) ---

 Current Fed
 Income Taxes
 (60110000)
 (5,217) Current
 State Income
 Taxes (60111000)

Deferred Federal
 Income Taxes
 (60130000)
 (24,575,107)
 Investment Tax
 Credit
 (60133000) -----
 ----- TAXES
 (24,580,324) ---
 ----- INCOME
 BEFORE
 EXTRAORDINARY
 ITEMS
 (45,649,174) ---
 ----- Cum
 Eff Chng in Acct
 Principle
 (60160000)
 ANNUAL NET
 INCOME (LOSS)
 (45,649,174)
 Pref. Dividend
 Requirements
 (60310000) -----
 ----- INCOME
 AVAILABLE FOR
 COMMON STOCK
 (45,649,174)
 Dividends
 Retained
 Earnings/Loss
 Carried Forward
 (221,984,912) --

 RETAINED
 EARNINGS (LOSS)
 (267,634,086)
 =====

CNP HOUSTON ELECTRIC
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

UTILITY
HOLDING, HI
FINANCECO GP HI
FINANCECO GP
CNP, INC
(TEXAS) LLC LLC
CNP TRUST I LLC
II DEC 01 DEC
01 DEC 01 DEC
01 DEC 01 -----

INCOME
STATEMENT
External
Electric
Revenues
(30110100)
External
Trading
Revenues
(30110201)
Consumer
Services
Revenue
(30110205)
External Other
Revenues
(30110206)
Intercompany
Electric Rev
(30120100)
Intercompany
Trading
Revenues
(3012020) -----

TOTAL REVENUES

-- Natural Gas
and Fuel
(30510000)
Purchase Power
(30515000) IC
Power Purchased
(30530000)
Operating &
Administrative
Expenses 1,957
0 IC 0 & M
Expenses
(30620000)
Taxes Other
Than Income
(30620200)
1,556,150
Depreciation of
Assets
(30710100)
Amortization of
Assets -----

OPERATING
EXPENSES
1,558,107 0 ---

INTEREST AND
RELATED
EXPENSES
115,645,769
27,001,698 ----

INCOME BEFORE
TAXES
71,279,008
833,358 -----

Current Fed
Income Taxes
(60110000)
Current State
Income Taxes
(60111000) 0
Deferred
Federal Income
Taxes
(60130000)
Investment Tax
Credit
(60133000) ----

TAXES 0 -----

INCOME BEFORE
EXTRAORDINARY
ITEMS
71,279,008
833,358 -----

----- Cum
Eff Chng in
Acct Principle
(60160000)
ANNUAL NET
INCOME (LOSS)
71,279,008
833,358 Pref.
Dividend
Requirements
(60310000) ----

INCOME
AVAILABLE FOR
COMMON STOCK
71,279,008
833,358
Dividends
835,056
Retained
Earnings/Loss
Carried Forward
79,255,232
(13,503) 0 ----

RETAINED

EARNINGS (LOSS)
150,534,239
(15,201) 0

=====
=====
=====
=====
=====
=====

CONS. CNP RESOURCES CORP (LEGAL)
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

CONS. CNP H01
LEGAL CNP
RESOURCES
ELIMINATION
RESOURCES CORP
ENTITY (LEGAL)
(LEGAL) DEC 01
DEC 01 -----

----- BALANCE
SHEET Cash
(10440000)
16,183,741
12,129,960
Temporary
Investments
(10430200)
240,788 240,788
Special
Deposits
(10430300)
304,420 256,938
Customers
Accounts
Receivable
(10420110)
396,927,958
227,578,812
Allowance for
Doubtful Accts
(10420115)
(33,046,788)
(26,890,499)
Unbilled
Receivables
(10420116)
188,425,314
164,369,801
Other
Receivables,
net (10420118)
115,397,693
86,348,613
Accounts
Receivable from
Subs (10420210)
28,368,961
(67,617,491)
25,815,602
Interest
Receivable from
Subs (10420215)
0 (4,019,810) 0
ST Notes
Receivable from
Subs (10330210)
132,215,880
84,979,062
(55,666,023) ST
Non-trading
derivative
(10420400)
6,996,003
Materials and
Supplies
(10410100)
33,276,568
25,375,119
Petroleum
Products
(10410300)
315,236 Gas
Stored
Underground
(10410400)
110,877,478
109,766,514
Total Prepaid
Expenses
7,550,083

6,678,484 Total
 Other Current
 Assets
 10,077,993
 13,465,838 ----

 CURRENT ASSETS
 1,014,111,328
 13,341,761
 589,469,947 ---

 Electric and
 gas plant
 (10320100)
 3,553,271,702
 1,924,240,809
 Other Property
 (10320300)
 44,826,249
 44,366,645
 Construction
 Work in
 Progress
 (10320400)
 70,947,835
 48,333,722
 Contrib-Aid of
 Construction
 (10320500)
 (9,069) 0 -----

 PROPERTY, PLANT
 AND EQUIPMENT,
 GROSS
 3,669,036,717
 2,016,941,176
 Accumulated
 Depreciation
 (10320900)
 (521,959,408)
 (402,717,486) -

 PROPERTY, PLANT
 AND EQUIPMENT,
 NET
 3,147,077,309
 1,614,223,690 -

 Goodwill
 (10310220)
 1,740,509,926
 1,008,067,972
 Intangibles
 (10310215)
 17,979,327
 17,979,327
 Investments in
 Subsidiaries
 (10330100) 0
 (2,121,130,625)
 2,120,707,900
 LT Notes
 Receivable from
 Subs (10330220)
 3,668,323
 (1,615,348,126)
 422,979,207
 Investments
 7,704,465
 9,561,624
 Equity
 Investments 0
 LT Notes Rec
 (10330620)
 4,307,325
 Unamort loss-

reacquired debt
 (10640000)
 9,022,141
 9,022,141 Gas
 purchased in
 advance
 (10655000)
 12,244,300 LT
 Non-trading
 derivative
 (10332000)
 2,234,117 HLP
 Regulated asset
 (10662500)
 28,911,817
 28,911,817
 Total Other
 Deferred Debits
 126,053,411
 66,963,008 ----

 ----- TOTAL
 OTHER ASSETS
 1,952,635,151
 (3,736,478,752)
 3,684,192,997 -

 TOTAL ASSETS
 6,113,823,789
 (3,723,136,991)
 5,887,886,634
 =====
 =====
 FIELD SERVICES
 MISSISSIPPI HUB
 BLUE JAY GAS &
 SUBS RIVER
 TRANS SERVICES
 GAS
 TRANSMISSION
 (LEGAL) (LEGAL)
 (LEGAL) (LEGAL)
 (LEGAL) DEC 01
 DEC 01 DEC 01
 DEC 01 -----

 ----- BALANCE
 SHEET Cash
 (10440000)
 877,238 24,825
 (41,946)
 (2,014)
 Temporary
 Investments
 (10430200)
 Special
 Deposits
 (10430300)
 47,500
 Customers
 Accounts
 Receivable
 (10420110)
 8,333,476
 1,820,939
 7,879,019 7,460
 Allowance for
 Doubtful Accts
 (10420115)
 (255,608)
 (350,649)
 (20,056)
 Unbilled
 Receivables
 (10420116)
 Other
 Receivables,
 net (10420118)
 4,725,079 9,904
 753,980

Accounts
Receivable from
Subs (10420210)
20,969,290
2,474,260
5,629,948
Interest
Receivable from
Subs (10420215)
0 0 ST Notes
Receivable from
Subs (10330210)
16,257,677
24,100,276
13,523,161 ST
Non-trading
derivative
(10420400)
3,813,325
Materials and
Supplies
(10410100)
3,741,679
1,903,578
2,007,799
Petroleum
Products
(10410300)
315,236 Gas
Stored
Underground
(10410400)
1,110,964 Total
Prepaid
Expenses
622,493 6,281
85,007 Total
Other Current
Assets
1,456,340
(4,844,185) ---

---- CURRENT
ASSETS
61,641,953
30,304,650
25,020,227
5,447 -----

Electric and
gas plant
(10320100)
1,093,417,758
274,066,098
232,797,972
Other Property
(10320300)
459,604
Construction
Work in
Progress
(10320400)
7,546,341
10,126,885
3,199,522
Contrib-Aid of
Construction
(10320500) ----

--- PROPERTY,
PLANT AND
EQUIPMENT,
GROSS
1,101,423,703
284,192,983
235,997,494
Accumulated
Depreciation
(10320900)
(59,663,420)

NGT ASSET DEC
01 (LEGAL) DEC
01 DEC 01 -----

- BALANCE SHEET
Cash (10440000)
173,504
(169,264)
3,191,438
Temporary
Investments
(10430200)
Special
Deposits
(10430300) (17)
0 Customers
Accounts
Receivable
(10420110)
7,702,010
143,616,241
Allowance for
Doubtful Accts
(10420115)
(288,163)
(5,241,813)
Unbilled
Receivables
(10420116)
24,343,900
(288,386) Other
Receivables,
net (10420118)
1,575
12,468,388
11,090,155
Accounts
Receivable from
Subs (10420210)
613,142
40,484,209
Interest
Receivable from
Subs (10420215)
0 4,019,810 ST
Notes
Receivable from
Subs (10330210)
1,785,502
35,868,349
11,367,877 ST
Non-trading
derivative
(10420400) 0
3,182,678
Materials and
Supplies
(10410100)
248,393
Petroleum
Products
(10410300) Gas
Stored
Underground
(10410400)
Total Prepaid
Expenses
155,004 2,813
Total Other
Current Assets

- CURRENT
ASSETS
1,960,581
80,693,348
211,673,414 ---

Electric and
gas plant
(10320100)

(6,194,157)
39,814,221
(4,871,000)
Other Property
(10320300)
Construction
Work in
Progress
(10320400)
18,072
1,723,294
Contrib-Aid of
Construction
(10320500)
(9,069) -----

PROPERTY, PLANT
AND EQUIPMENT,
GROSS

(6,176,085)
41,528,446
(4,871,000)
Accumulated
Depreciation
(10320900)
6,956,916
(13,335,062)
974,254 -----

PROPERTY, PLANT
AND EQUIPMENT,
NET 780,831

28,193,384
(3,896,747) ---

Goodwill
(10310220)
131,414,306
Intangibles
(10310215)

Investments in
Subsidiaries
(10330100) 0
422,725 LT

Notes
Receivable from
Subs (10330220)
178,481

1,151,518,854
Investments
1,112 1,000
(1,859,271)

Equity
Investments 0
LT Notes Rec
(10330620)
4,257,325

Unamort loss-
reacquired debt
(10640000) Gas
purchased in
advance

(10655000) LT
Non-trading
derivative
(10332000)

1,271,122 HLP
Regulated asset
(10662500)

Total Other
Deferred Debits
11,777 939,277
2,391,304 -----

TOTAL OTHER
ASSETS 12,889
132,533,064
1,158,002,058 -

TOTAL ASSETS
1,973,470
214,007,243
1,397,868,856
(3,896,747)
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=====
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CONS. CNP RESOURCES CORP (LEGAL)
PRIOR YEAR ACTUAL DATE DECEMBER 2001
MONTHLY/YEAR TO DATE

CONS. CNP H01
LEGAL CNP
RESOURCES GAS
FIELD SERVICES &
RESOURCES CORP
ELIMINATION
ENTITY (LEGAL)
TRANSMISSION
SUBS (LEGAL)
(LEGAL) DEC 01
DEC 01 (LEGAL)
DEC 01 -----

----- ST Bank
Notes Payable
(20420100)
345,527,267
345,527,267
Intercompany
notes payable ST
(20460200) (8)
89,425,276 (4)
(30,618,976)
(8,176,120)
Trade accounts
payable
(20440100)
34,386,467
28,289,821
3,314,832
1,381,085 Other
Payable, net
55,009,008
(14,125,174)
39,328,864
4,425,304
2,675,514 Gas
Payables
(20440300)
174,606,814
82,868,042
3,874,826
(602,402)
Intercompany
accounts payable
(20460100)
121,192,244
(66,217,069)
95,544,567
28,893,870
5,993,127
Intercompany
interest payable
(20460150) 0
(4,019,810)
580,521
1,996,952
395,356 Cur
state income tax
payable
(20480115)
10,955,518
11,882,099
(4,243,165)
71,993 Cur
foreign income
tax payable
(20480116) 403
Cur other tax
payable
(20480117)
38,792,666
32,307,618
3,556,994
351,361 Current

FIT payable
(20480110)
3,944,750
(19,416,739)
6,170,275
(26,279)
Deferred FIT
payable
(20480120)
(17,609,500) 0
1,253,482 Def
state inc tax
payable
(20480125)
(1,765,880) 30
231,945 Interest
accrued
(20480210)
44,795,104
44,761,303 ST
Risk Mgmt
Liability
(20480230) 360
ST Non-trading
derivative
(20480240)
59,074,769 (1)
Customer
deposits
(20510000)
52,088,551
43,007,895
55,847 Other
current
liabilities, net
95,180,500
87,261,859
2,320,570
1,044,330 -----

CURRENT
LIABILITIES

1,016,179,034
5,063,223
791,943,143
21,232,755
3,107,965 -----

LT debentures
(20410220)
1,927,038,852
1,927,038,852 IC
notes payable --
LT (20460300)
30,979,093
(1,615,348,128)
453,338,305
652,348,758
129,535,082 ----

- DEBT

1,958,017,945
(1,615,348,128)
2,380,377,156
652,348,758
129,535,082 ----

- LT deferred
FIT liability

(20520000)
401,693,354
64,715,336
241,820,435
54,732,970 LT

deferred state
 inc tax liab
 (20530000)
 173,069,023
 113,279,836
 44,210,508
 6,644,290 Inv-
 tax-credit
 (20550000)
 6,423,264
 6,423,264 LTL
 Non-trading
 derivative
 (20575000)
 9,825,513
 Benefit
 Obligations
 177,559,319
 147,700,133
 20,111,109
 2,000,920
 Regulatory
 Liability
 (20594250)
 15,413,657
 11,892,406
 1,503,851
 Deferred Credits
 130,578,268
 122,329,812
 2,718,095
 527,194 -----

 LONG-TERM
 LIABILITIES
 914,562,398
 466,340,786
 310,363,997
 63,905,375 -----

 PREFERRED STOCK
 OF SUB TRUST
 (20330000)
 554,655 554,655
 MINORITY
 INTEREST 280,690
 280,690 -----

 Capital Stock 10
 (4,112,000) 10
 1,000 1,000
 Additional Paid-
 in Capital
 (20120000)
 2,195,858,386
 (3,392,682,256)
 2,195,858,396
 1,639,195,319
 83,947,843
 Partners'
 Capital(20125000)
 0 367,164
 (367,164)
 FAS133-EFF-OCI
 (20165000)
 (35,183,344)
 2,915,771
 Currency
 Translation
 Adjustment --
 Plug (169) 0
 (171) (1) (9)
 Benefits Minimum
 Liab. Adj.
 (20185000)
 (1,467,927)
 (1,467,927) 0 0

Retained
Earnings/Loss
(71000000)
65,022,111
1,283,575,007
54,367,059
(1,012,062,323)
40,402,435 -----

STOCKHOLDERS'
EQUITY
2,224,229,067
(2,112,852,085)
2,248,390,202
630,049,766
124,351,269 -----

- TOTAL
LIABILITIES AND
STOCKHOLDERS'
EQUITY
6,113,823,789
(3,723,136,991)
5,887,886,634
1,613,995,277
320,899,691

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MISSISSIPPI
LATIN CNP CNP
RIVER TRANS HUB
SERVICES BLUE
JAY AMERICA
RETAIL RESOURCES
(LEGAL) (LEGAL)
GAS (LEGAL)
(LEGAL) CORP-NEM
MISC (LEGAL) DEC
01 DEC 01 DEC 01
DEC 01 (LEGAL)
DEC 01 -----

--- ST Bank
Notes Payable
(20420100)
Intercompany
notes payable ST
(20460200)
21,624,144
166,762 828,538
0 26,814,237
(100,063,866)
Trade accounts
payable
(20440100)
287,414 (13,213)
67,063 1,059,465
Other Payable,
net 1,129,961
(38,586) 9,028
11,665,840
9,938,258 Gas
Payables
(20440300)
480,800 (16,858)
15,100,390
72,902,015
Intercompany
accounts payable
(20460100)
13,848,745 0
8,233 10,167,057
32,953,714
Intercompany

142,634,602 ----

----- LT

deferred FIT
liability
(20520000)

42,470,517 7
(1,255,769)

573,718 LT

deferred state
inc tax liab
(20530000)

8,504,553 (7)

289,137 140,707

Inv-tax-credit
(20550000) LTL

Non-trading
derivative
(20575000)

722,984

9,102,529

Benefit
Obligations
6,308,386

751,216 687,555

Regulatory
Liability
(20594250)

2,017,400

Deferred Credits

1,469,003 0

7,053 3,527,112

LONG-TERM

LIABILITIES

60,769,859 (1)

514,621

14,031,620 -----

PREFERRED STOCK
OF SUB TRUST
(20330000)
MINORITY

INTEREST -----

----- Capital

Stock 847,000

1,000 1,000

3,261,000

Additional Paid-

in Capital

(20120000)

312,710,292

446,548

(3,938,805)

159,147,514

1,201,173,536

Partners'

Capital(20125000)

FAS133-EFF-OCI

(20165000)

(12,533,492)

(25,565,623)

Currency

Translation

Adjustment --

Plug 10 0 1 0

(9) 9 Benefits

Minimum Liab.

Adj. (20185000)

0 0 Retained

Earnings/Loss

(71000000)

(133,893,539)

(169,828)

(976,088)

5,894,610
(157,329,374)
(12,252,962) ---

STOCKHOLDERS'
EQUITY
179,663,763
(169,828)
(528,539)
1,955,805
(10,714,360)
1,166,615,960 --

TOTAL
LIABILITIES AND
STOCKHOLDERS'
EQUITY
403,982,460
54,712 189,184
1,973,470
214,007,243
1,397,868,856
=====

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ELIM OF GAIN ON
NGT ASSET DEC 01
----- ST
Bank Notes
Payable
(20420100)
Intercompany
notes payable ST
(20460200) Trade
accounts payable
(20440100) Other
Payable, net Gas
Payables
(20440300)
Intercompany
accounts payable
(20460100)
Intercompany
interest payable
(20460150) Cur
state income tax
payable
(20480115) Cur
foreign income
tax payable
(20480116) Cur
other tax
payable
(20480117)
Current FIT
payable
(20480110)
Deferred FIT
payable
(20480120) Def
state inc tax
payable
(20480125)
Interest accrued
(20480210) ST
Risk Mgmt
Liability
(20480230) ST
Non-trading
derivative
(20480240)
Customer
deposits
(20510000) Other
current
liabilities, net

CURRENT
 LIABILITIES ----
 ----- LT
 debentures
 (20410220) IC
 notes payable --
 LT (20460300) --
 ----- DEBT --
 ----- LT
 deferred FIT
 liability
 (20520000)
 (1,363,859) LT
 deferred state
 inc tax liab
 (20530000) Inv-
 tax-credit
 (20550000) LTL
 Non-trading
 derivative
 (20575000)
 Benefit
 Obligations
 Regulatory
 Liability
 (20594250)
 Deferred Credits
 ----- LONG-
 TERM LIABILITIES
 (1,363,859) ----
 ----- PREFERRED
 STOCK OF SUB
 TRUST (20330000)
 MINORITY
 INTEREST -----
 --- Capital
 Stock Additional
 Paid-in Capital
 (20120000)
 Partners'
 Capital(20125000)
 FAS133-EFF-OCI
 (20165000)
 Currency
 Translation
 Adjustment --
 Plug 0 Benefits
 Minimum Liab.
 Adj. (20185000)
 Retained
 Earnings/Loss
 (71000000)
 (2,532,888) ----

 STOCKHOLDERS'
 EQUITY
 (2,532,888) ----
 ----- TOTAL
 LIABILITIES AND
 STOCKHOLDERS'
 EQUITY
 (3,896,747)
 =====

CONS. CNP RESOURCES CORP (LEGAL)
PRIOR YEAR ACTUAL DATA DECEMBER 2001
MONTHLY/YEAR TO DATE

H01 LEGAL CONS.
CNP ELIMINATION
CNP RESOURCES
GAS FIELD
SERVICES
RESOURCES CORP
ENTITY (LEGAL)
TRANSMISSION &
SUBS (LEGAL)
(LEGAL) DEC 01
DEC 01 (LEGAL)
DEC 01 -----

---- INCOME
STATEMENT
External
Electric
Revenues
(30110100) 567
External
Trading
Revenues
(30110201)
(5,039,128)
(1,421,728)
External Gas
Distribution
Rev (30110202)
4,513,396,020
2,957,360,825
18,333,107
681,500 Ext.
Gas
Transportation
Rev (30110203)
154,228,833
15,679,107
54,473,538
37,676,799
External Energy
Svc Revenue
(30110204)
2,729,383
Consumer
Services
Revenue
(30110205)
103,314,900
89,531,677
3,398,211
External Other
Revenues
(30110206)
95,055,961
45,050,870
10,690,142
22,876,493
Intercompany
Gas Revenues
(30120202)
168,286,188
(195,684,436)
1,515,422
144,010,896
26,380,002
Intercompany
Other Revenues
(30120203)
12,446,283
(47,272,639)
45,000
12,689,574
2,509,772 -----

----- TOTAL
REVENUES
5,044,419,007
(242,957,074)
3,107,761,172
243,595,467
90,124,567 ----

Natural Gas and
Fuel (30510000)
3,142,652,454
(1,537,950)
1,714,146,436
25,739,870
4,897,092
Purchase Power
(30515000)
13,220 0 IC
Natural Gas &
Fuel (30520000)
638,533,908
(204,475,092)
520,835,125
35,937,663
14,605,784 IC
Power Purchased
(30530000) 0
(882,417)
882,417
Operating &
Administrative
Expenses
655,492,519
519,896,091
24,642,726
28,377,712 IC 0
& M Expenses
(30620000)
2,023,014
(36,061,615)
2,260,971
22,260,869
4,897,940 Taxes
Other Than
Income
(30620200)
132,559,858
110,873,180
15,237,612
1,563,317
Depreciation of
Assets
(30710100)
146,293,230
109,389,130
21,860,099
5,558,086
Amortization of
Assets
60,909,332
34,894,866
14,412,260
1,237,541 ----

OPERATING
EXPENSES
4,778,477,535
(242,957,074)
3,012,295,800
160,091,100
62,019,888 ----

OPERATING

INCOME (LOSS)
265,941,472 0
95,465,372
83,504,367
28,104,679 ----

Revenue from
Inv in Subs
(40110200) 0
(97,863,191)
97,863,191 0
Other
Nonoperating
Income
6,623,083
3,566,333
(71,896) 89,413
Equity Income
(30840000)
(172,332) Gns
(Losses) from
Investments
(40130100)
(1,000,000)
(1,000,000)
Dividend Income
(40135100) 22
22 Interest
Revenues
(40140100)
1,488,738
979,316 54,938
Oth Int and Rel
Rev - Subs
(40140200)
7,607,217
(86,179,409)
31,044,146
939,800 151,683

TOTAL NON-
OPERATING
INCOME
14,546,728
(184,042,600)
132,453,008
922,752 241,096

INCOME BEFORE
INTEREST &
TAXES
280,488,199
(184,042,600)
227,918,380
84,427,119
28,345,775 ----

Interest Exp -
LT Debt
(40170100)
134,026,661
134,026,661
Other Interest
(40170150)
17,746,685
172,675
17,536,415 422
0 Interest-Exp-
Subs (40170200)
2,278,045

(86,352,084)
18,587,690
32,422,277
7,510,580
Preferred Int
of Sub Trust
(40170350)
28,219 28,219
AFUDC -
Borrowed
(40170300)
184,702
(780,211)
689,684
(264,629)
Amortization of
Debt (40170500)
1,098,348
1,098,348 -----

INTEREST AND
RELATED
EXPENSES
154,993,256
(86,179,409)
170,497,121
33,112,383
7,245,951 -----

----- INCOME
BEFORE TAXES
125,494,944
(97,863,191)
57,421,259
51,314,736
21,099,824 -----

Current Fed
Income Taxes
(60110000)
31,028,950
(13,073,468)
15,771,966
(185,215)
Current State
Income Taxes
(60111000)
(2,525,990)
(2,799,339)
(688,121)
773,767
Deferred
Federal Income
Taxes
(60130000)
29,897,966
9,873,053
7,036,229
7,771,036
Deferred State
Income Taxes
(60131000)
421,689 352,723
(855,721)
(716,624)
Investment Tax
Credit
(60133000)
(535,524) -----

----- TAXES

58,287,091
(6,182,855)
21,264,353
7,642,654 -----

----- Min-
Int-Income
(60138000)
36,107 36,107 -

INCOME BEFORE
EXTRAORDINARY
ITEMS
67,243,960
(97,863,191)
63,640,220
30,050,383
13,456,860 ----

----- ANNUAL
NET INCOME
(LOSS)
67,243,960
(97,863,191)
63,640,220
30,050,383
13,456,860

INCOME
AVAILABLE FOR
COMMON STOCK
67,243,960
(97,863,191)
63,640,220
30,050,383
13,456,860
Dividends
65,406,876
(325,601,576)
65,406,876
325,364,423
12,016 Retained
Earnings/Loss
Carried Forward
63,185,027
1,055,836,622
56,133,714
(716,748,283)
26,957,590 ----

RETAINED
EARNINGS (LOSS)
65,022,111
1,283,575,007
54,367,059
(1,012,062,323)
40,402,435
=====

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MISSISSIPPI
LATIN RIVER
TRANS HUB
SERVICES BLUE
JAY GAS AMERICA
CNP RETAIL CNP
RESOURCES
(LEGAL) (LEGAL)
(LEGAL) (LEGAL)

CORP-NEM MISC
(LEGAL DEC 01
DEC 01 DEC 01
DEC 01 (LEGAL)
DEC 01 -----

----- INCOME
STATEMENT
External
Electric
Revenues
(30110100) 567
External Trading
Revenues
(30110201)
(3,617,400)
External Gas
Distribution Rev
(30110202)
6,655,700
204,404,715
1,325,960,173
Ext. Gas
Transportation
Rev (30110203)
42,660,161
3,739,228
External Energy
Svcs Revenue
(30110204)
2,729,383
Consumer
Services Revenue
(30110205)
10,385,013
External Other
Revenues
(30110206)
1,960,442
(536,696)
15,014,710
Intercompany Gas
Revenues
(30120202)
23,208,612
3,906,499
164,949,192
Intercompany
Other Revenues
(30120203)
1,072,971
43,401,605 -----

----- TOTAL
REVENUES
85,942,899
210,504,468
1,549,447,509 --

Natural Gas and
Fuel (30510000)
2,300,776
146,070,759
1,251,035,471
Purchase Power
(30515000) 0
13,220 IC
Natural Gas &
Fuel (30520000)
21,435,952
54,597,170
195,597,307 IC
Power Purchased
(30530000)
Operating &
Administrative

Expenses
16,211,980 9,232
6,450,336
59,904,441 IC 0
& M Expenses
(30620000)
8,619,099 45,750
Taxes Other Than
Income
(30620200)
2,558,872
319,112
2,007,765
Depreciation of
Assets
(30710100)
8,582,771
269,129
1,121,142
Amortization of
Assets 6,308,264
3,725,259
331,142 -----

OPERATING
EXPENSES

66,017,714 9,232
211,444,985
1,510,043,018 --

OPERATING INCOME
(LOSS)

19,925,185
(9,232)
(940,517)
39,404,490 -----

Revenue from Inv
in Subs

(40110200) 0 0
Other
Nonoperating
Income (49,329)
(1,190,117)
4,290,978
(12,210) Equity
Income
(30840000)
(172,332) Gns
(Losses) from
Investments
(40130100)
Dividend Income
(40135100)
Interest
Revenues
(40140100) 1,473
453,011 Oth Int
and Rel Rev -
Subs (40140200)
264,861
2,977,502
3,694,360
54,714,274 -----

TOTAL

NON-OPERATING
INCOME 217,006
1,615,053
7,985,338
55,155,075 -----

819,472 41
Investment Tax
Credit
(60133000) -----

----- TAXES
5,436,114
(3,938) (19,319)
(627,211)
30,606,487 -----

Min_Int_Income
(60138000) -----

INCOME BEFORE
EXTRAORDINARY
ITEMS 6,090,206
(7,312) (35,935)
1,605,821
(5,757,411)
55,747,687 -----

ANNUAL NET
INCOME (LOSS)
6,090,206
(7,312) (35,935)
1,605,821
(5,757,411)
55,747,687

INCOME AVAILABLE
FOR COMMON STOCK
6,090,206
(7,312) (35,935)
1,605,821
(5,757,411)
55,747,687

Dividends
225,138 Retained
Earnings/Loss
Carried Forward
(139,983,745)
(162,516)
(940,153)
4,288,790
(151,571,962)
(67,775,511) ---

RETAINED
EARNINGS (LOSS)
(133,893,539)
(169,828)
(976,088)
5,894,610
(157,329,374)
(12,252,962)
=====

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ELIM OF GAIN ON
NGT ASSET DEC 01

INCOME STATEMENT

External
 Electric
 Revenues
 (30110100)
 External Trading
 Revenues
 (30110201)
 External Gas
 Distribution Rev
 (30110202) Ext.
 Gas
 Transportation
 Rev (30110203)
 External Energy
 Svcs Revenue
 (30110204)
 Consumer
 Services Revenue
 (30110205)
 External Other
 Revenues
 (30110206)
 Intercompany Gas
 Revenues
 (30120202)
 Intercompany
 Other Revenues
 (30120203) -----
 ----- TOTAL
 REVENUES -----
 ----- Natural
 Gas and Fuel
 (30510000)
 Purchase Power
 (30515000) IC
 Natural Gas &
 Fuel (30520000)
 IC Power
 Purchased
 (30530000)
 Operating &
 Administrative
 Expenses IC O &
 M Expenses
 (30620000) Taxes
 Other Than
 Income
 (30620200)
 Depreciation of
 Assets
 (30710100)
 (487,128)
 Amortization of
 Assets -----
 --- OPERATING
 EXPENSES
 (487,128) -----
 ----- OPERATING
 INCOME (LOSS)
 487,128 -----
 ----- Revenue
 from Inv in Subs
 (40110200) Other
 Nonoperating
 Income Equity
 Income
 (30840000) Gns
 (Losses) from
 Investments
 (40130100)
 Dividend Income
 (40135100)
 Interest
 Revenues
 (40140100) Oth
 Int and Rel Rev
 - Subs
 (40140200) -----
 ----- TOTAL
 NON-OPERATING
 INCOME -----
 --- INCOME
 BEFORE INTEREST
 & TAXES 487,128

 Interest Exp -

LT Debt
 (40170100) Other
 Interest
 (40170150)
 Interest_Exp_Subs
 (40170200)
 Preferred Int of
 Sub Trust
 (40170350) AFUDC
 - Borrowed
 (40170300)
 Amortization of
 Debt (40170500)

 INTEREST AND
 RELATED EXPENSES

 INCOME BEFORE
 TAXES 487,128 --

 Current Fed
 Income Taxes
 (60110000)
 170,496 Current
 State Income
 Taxes (60111000)
 Deferred Federal
 Income Taxes
 (60130000)
 Deferred State
 Income Taxes
 (60131000)
 Investment Tax
 Credit
 (60133000) -----
 ----- TAXES
 170,496 -----
 ---- Min-Int-
 Income
 (60138000) -----
 ----- INCOME
 BEFORE
 EXTRAORDINARY
 ITEMS 316,632 --

 ANNUAL NET
 INCOME (LOSS)
 316,632 INCOME
 AVAILABLE FOR
 COMMON STOCK
 316,632
 Dividends
 Retained
 Earnings/Loss
 Carried Forward
 (2,849,520) ----

 RETAINED
 EARNINGS (LOSS)
 (2,532,888)
 =====