

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM U-1/A

AMENDMENT NO. 5 TO
APPLICATION/DECLARATION

UNDER

THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

Reliant Energy, Incorporated
CenterPoint Energy, Inc.
1111 Louisiana
Houston, Texas 77002

(Name of companies filing this statement and address
of principal executive offices)

None

(Name of top registered holding company parent of
each applicant or declarant)

Hugh Rice Kelly
Executive Vice President, General Counsel and Corporate Secretary
1111 Louisiana
Houston, Texas 77002
(713) 207-3000

Rufus S. Scott
Vice President, Deputy General Counsel and Assistant Corporate Secretary
1111 Louisiana
Houston, Texas 77002
(713) 207-7451

(Names and addresses of agents for service)

The Commission is also requested to send copies
of any communications in connection with this matter to:

James R. Doty, Esq.
Joanne C. Rutkowski, Esq.
Baker Botts L.L.P.
The Warner
1299 Pennsylvania Avenue, N.W.
Washington, D.C. 20004-2400
(202) 639-7700

Margo S. Scholin, Esq.
Baker Botts L.L.P.
3000 One Shell Plaza
Houston, Texas 77002-4995
(713) 229-1234

TABLE OF CONTENTS

ITEM 1. DESCRIPTION OF PROPOSED TRANSACTION.....1
A. Introduction And Request For Commission Action.....1
B. Background.....3
1. Overview of REI and Its Principal Subsidiaries.....3
2. The REI Electric System.....4
3. The REI Gas System.....6
4. Integration and Geographic Overlap of Electric and Gas Utilities.....8
C. OVERVIEW OF THE RESTRUCTURING.....9
1. The Business Separation Plan.....9
2. The Electric Restructuring.....11
3. The Distribution.....13
4. Texas Genco IPO.....13
5. The GasCo Separation.....14
D. Other Regulation.....15
1. Arkansas.....15
2. Louisiana.....16
3. Minnesota.....17
4. Mississippi.....18
5. Oklahoma.....18
6. Texas.....19
7. Nuclear Regulatory Commission.....20
8. Internal Revenue Service.....21
ITEM 2. FEES, COMMISSIONS AND EXPENSES.....21
ITEM 3. APPLICABLE STATUTORY PROVISIONS.....21
A. Section 10(b).....23
1. Section 10(b)(1).....23
2. Section 10(b)(2).....24
3. Section 10(b)(3).....25
B. Section 10(c).....28
1. Section 10(c)(1).....28
2. Section 10(c)(2).....37
C. Section 10(f).....39
D. Section 3(a)(1).....39
E. Affiliate Transactions.....39
F. FINANCING REQUEST.....40
1. Introduction.....40
2. Parameters for Financing Authorization.....41
3. Use of Proceeds.....43
4. Proposed Financing Program.....43
5. Description of Specific Types of Financing.....43

G.	OTHER AUTHORITY.....	51
1.	Distribution of Reliant Resources Stock to Shareholders.....	51
2.	Sale or Distribution of Stock of Texas Genco Holdings, Inc.....	54
3.	Rule 53 and 54 Analysis.....	55
4.	Filing of Certificates of Notification.....	56
ITEM 4.	REGULATORY APPROVALS.....	58
ITEM 5.	PROCEDURE.....	58
ITEM 6.	EXHIBITS AND FINANCIAL STATEMENTS.....	58
ITEM 7.	INFORMATION AS TO ENVIRONMENTAL EFFECTS.....	63

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

From time to time we make statements concerning our expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of Rule 103A under the Public Utility Holding Company Act of 1935 or other provisions of the securities laws. Actual results may differ materially from those expressed or implied by these statements. In some cases, the reader can identify our forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "should," "will," "forecast," "goal," "objective," "projection," or other similar words.

We have based our forward-looking statements on our management's beliefs and assumptions based on information available to our management at the time the statements are made. We caution the reader that assumptions, beliefs, expectations, intentions and projections about future events may and often do vary materially from actual results. Therefore, we cannot assure the reader that actual results will not differ materially from those expressed or implied by our forward-looking statements.

The following list identifies some of the factors that could cause actual results to differ from those expressed or implied by our forward-looking statements:

- o state, federal and international legislative and regulatory developments, including deregulation; re-regulation and restructuring of the electric utility industry; and changes in, or application of environmental, siting and other laws and regulations to which we are subject,
- o timing of the implementation of our business separation plan described herein,
- o the effects of competition,
- o industrial, commercial and residential growth in our service territories,
- o our pursuit of potential business strategies,
- o state, federal and other rate regulations in the United States and in foreign countries in which we operate,
- o the timing and extent of changes in commodity prices, particularly natural gas,
- o weather variations and other natural phenomena,
- o political, legal and economic conditions and developments in the United States and in foreign countries in which we operate,
- o financial market conditions and the results of our financing efforts, and
- o other factors we discuss in this Form U-1/A.

The reader should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.

Applicants hereby amend and restate their Application filed previously in this proceeding as follows:

ITEM 1. DESCRIPTION OF PROPOSED TRANSACTION

A. INTRODUCTION AND REQUEST FOR COMMISSION ACTION

Reliant Energy, Incorporated ("REI") and CenterPoint Energy, Inc. ("New REI") hereby file this Application/Declaration (this "Application") seeking approval from the Securities and Exchange Commission (the "Commission") under the Public Utility Holding Company Act of 1935, as amended (the "Act" or the "1935 Act"), in connection with the restructuring (the "Restructuring") of the utility operations of REI, a Texas public-utility holding company currently exempt from registration pursuant to Section 3(a)(2) of the Act.(1)

The Restructuring will involve the formation of New REI as a new holding company over REI's existing utility operations, which will be reorganized along functional and geographic lines. Upon completion of the Restructuring, New REI will have five public-utility subsidiaries for purposes of the Act: (i) the "T&D Utility," which will own and operate REI's transmission and distribution assets; (ii) "Texas Genco LP," which will own and operate REI's Texas generation assets; (iii) "Entex, Inc.," which will provide gas distribution services to customers in Texas, Louisiana and Mississippi; (iv) "Arkla, Inc.," which will provide gas distribution services to customers in Texas, Louisiana, Arkansas and Oklahoma; and (v) "Minnegasco, Inc.," which will provide gas distribution services to customers in Minnesota.(2)

The Restructuring will proceed in stages. Under Texas law, the first stage -- the separation of REI's electric utility operations into Texas Genco LP and the T&D Utility (the "Electric Restructuring") - must be completed as quickly as possible.(3) Accordingly, the Applicants ask the Commission to issue an order authorizing New REI to acquire indirectly the securities of Texas Genco LP, the T&D Utility, and Reliant Energy Resources, Inc. ("GasCo"), which currently conducts REI's gas utility operations through three unincorporated divisions, the

- - - - -

(1) Houston Indus., HCAR No. 26744, 1997 WL 414391 (July 24, 1997).

(2) For tax efficiency purposes, New REI will hold its utility ownership interests through special purpose subsidiaries. Utility Holding LLC will be a first tier subsidiary of New REI that will hold the securities of GasCo, the T&D Utility, Texas Genco Holdings, Inc. and a holding company for certain international operations discussed more fully herein. Texas Genco Holdings, Inc., in turn, will have two wholly-owned subsidiary limited liability companies, GP LLC and LP LLC, which will own the partnership interests in Texas Genco LP. Utility Holding LLC, Texas Genco Holdings, Inc. and GP LLC will be intermediate holding companies (the "Intermediate Holding Companies"), similar to those approved by the Commission in National Grid Group plc, HCAR No. 27154, 2000 WL 279236 (Mar. 15, 2000).

(3) Under Texas law, the Electric Restructuring was required to be completed by January 1, 2002. REI filed an update with the Texas Commission, advising them that not all regulatory approvals needed for the Electric Restructuring would be obtained by January 1, 2002.

Entex division, the Arkla division and the Minnegasco division, and certain intermediate holding companies. Texas Genco LP, the T&D Utility and GasCo are hereinafter referred to as the "Utility Subsidiaries." To enable REI to complete the first part of the Restructuring in a timely fashion pursuant to Texas law, Applicants ask the Commission to issue an order (the "Initial Order") approving the Electric Restructuring as expeditiously as possible.

Applicants contemplate that, soon after completion of the Electric Restructuring, New REI will distribute to shareholders (the "Distribution") the remaining common stock of Reliant Resources, Inc. ("Reliant Resources"), the entity through which REI currently conducts most of its nonutility operations, including merchant power generation and energy trading and marketing.(4) The Distribution is intended, among other things, to reduce the business risk profile of New REI. Upon completion of the Distribution, Reliant Resources will cease to be an affiliate of REI or New REI for the purposes of the Act.

On or before December 31, 2002, New REI expects to conduct an initial public offering of approximately 20% of the common stock of Texas Genco Holdings, the holding company for the Texas Genco assets, or to distribute the stock to New REI's shareholders. As explained more fully herein, the market value of the common stock will be used to determine the amount of stranded costs that New REI will be allowed to recover if the market value of the Texas Genco assets is less than the book value of the assets.

Finally, New REI will separate its gas utility operations into Entex, Inc., Arkla, Inc. and Minnegasco, Inc. (the "GasCo Separation"), a process that will require state, as well as Commission, approval and therefore may not be completed at the same time as the Electric Restructuring. Accordingly, the Applicants ask the Commission to reserve jurisdiction over the acquisition by New REI of the securities of the Entex, Arkla and Minnegasco subsidiaries pending completion of the record with respect to the second stage of the Restructuring.(5)

Upon completion of the GasCo Separation, Applicants believe that New REI will qualify for exemption under Section 3(a)(1) of the Act.(6) In the interim, however, pending receipt

- - - - -

(4) On May 4, 2001, Reliant Resources completed an initial public offering of approximately 20% of its common stock.

(5) New REI will make the acquisition through an Intermediate Holding Company, Utility Holding LLC, and so the Commission is also requested to reserve jurisdiction over the request for Utility Holding LLC to acquire the securities of Entex, Inc., Arkla, Inc. and Minnegasco, Inc. as part of the GasCo Separation.

(6) As explained more fully herein, Texas Genco Holdings, Inc. and GP LLC will be organized under Texas law and derive all of their utility revenues from operations within Texas. Accordingly, Applicants seek an order of exemption under Section 3(a)(1) for these entities, upon the completion of the Electric Restructuring. Because Utility Holding LLC will be formed under the laws of the State of Delaware, it will not meet the technical requirements for exemption under Section 3(a)(1). Applicants are asking the Commission to "look through" Utility Holding LLC in much the same way as the Commission treated the various intermediate holding companies in National Grid Group plc, HCAR No. 27154, 2000 WL 279236.

of the state approvals for the GasCo Separation, there will be a period (anticipated not to exceed one year from the date of the Initial Order) during which New REI will not be fully in compliance with the standards for exemption. Specifically, although the New REI holding company system will be "predominantly intrastate in character" and carry on its business "substantially in a single state" (that is, Texas), under Commission precedent GasCo will be a material subsidiary with utility operations that are not predominantly and substantially confined to Texas.(7)

To address this situation, New REI will register as a holding company pursuant to Section 5 of the Act. Thus, in addition to the approvals required for the Electric Restructuring, New REI is seeking certain financing and other authority for it and its subsidiary companies.

B. BACKGROUND

1. Overview of REI and Its Principal Subsidiaries

REI is a public-utility holding company exempt from registration under the Act pursuant to Section 3(a)(2). REI is incorporated and maintains its principal place of business in the State of Texas. Its common stock is listed on the New York and Chicago Stock Exchanges. REI is also an "electric-utility company" within the meaning of Section 2(a)(3) of the Act. REI's electric utility operations are conducted through its unincorporated Reliant Energy HL&P division ("HL&P"), while its gas utility operations are conducted through GasCo, a wholly-owned subsidiary company. GasCo is a "gas utility company" as defined in Section 2(a)(4) of the Act.(8)

REI's existing holding company structure resulted from the acquisition by Houston Industries Incorporated ("Houston Industries") of NorAm Energy Corp. ("NorAm") in August 1997.(9) Prior to the acquisition, Houston Industries' principal utility operations had been conducted through its integrated electric utility subsidiary, Houston Lighting & Power Company. NorAm had no electric utility operations but did engage in gas distribution operations through its Entex, Arkla and Minnegasco divisions. In the merger, Houston Industries merged into Houston Lighting & Power Company (which then adopted the name Houston Industries Incorporated). Houston Lighting & Power Company referred to herein as "HL&P," became a division of the

- - - - -

(7) It is contemplated that, on or before the expiration of the one-year period, New REI will file a claim of exemption pursuant to Rule 2, apply for an order under Section 3(a)(1) of the Act or take such other action as may be necessary to establish compliance with the Act.

(8) A description of the REI electric system is set forth at Item 1, Section B.2. below. A description of the REI gas system is set forth at Item 1, Section B.3. below. Both systems are subject to effective state regulation, as discussed below.

(9) See Houston Indus., HCAR No. 26744, 1997 WL 414391.

holding company, Houston Industries, and NorAm became a first tier, wholly-owned subsidiary of the holding company.(10)

REI conducts its nonutility operations, including merchant power generation and energy trading and marketing, largely through its nonutility subsidiary company, Reliant Resources, Inc. ("Reliant Resources"), and Reliant Resources' subsidiary companies.(11) On May 4, 2001, Reliant Resources completed an initial public offering of approximately 20% of its common stock. Applicants contemplate that the remaining common stock of Reliant Resources will be distributed to shareholders soon after completion of the Electric Restructuring (the "Distribution").(12) Upon completion of the Distribution, Reliant Resources will cease to be an affiliate of REI or New REI for the purposes of the Act.

2. The REI Electric System

Through its HL&P division, REI generates, purchases, transmits and distributes electricity to approximately 1.7 million customers in the State of Texas, primarily serving a 5,000-square-mile area on the Texas Gulf Coast, including the Houston metropolitan area. All of REI's generation and operating properties are located within Texas. As an electric utility, HL&P is subject to regulation of its rates, services and operations by the Public Utility Commission of Texas (the "Texas Commission"). HL&P is subject to the provisions of the Texas Act, as that term is defined below.

As of December 31, 2001, HL&P owned: 25,998 pole miles of overhead distribution lines and 3,606 circuit miles of overhead transmission lines, including 452 circuit miles operated at 69,000 volts, 2,095 circuit miles operated at 138,000 volts and 1,059 circuit miles operated at 345,000 volts; 12,701 circuit miles of underground distribution lines and 15.6 circuit miles of underground transmission lines, including 4.5 circuit miles operated at 69,000 volts and 11.1 circuit miles operated at 138,000 volts; and 223 major substation sites (252 substations) having a total installed rated transformer capacity of 64,783 megavolt amperes.

- - - - -

(10) In 1999, the name of the holding company was changed from Houston Industries Incorporated to Reliant Energy, Incorporated, referred to herein as "REI," and the integrated electric utility became Reliant Energy HL&P, a division of REI. NorAm became Reliant Energy Resources Corp., referred to herein as "GasCo." A diagram of the current corporate structure of the REI system is attached hereto as Exhibit F-1.

(11) These nonutility subsidiaries include wholesale power, trading and communications operations. Reliant Resources' business and the offering of its stock are more fully described in Amendment No. 8 to Registration Statement on Form S-1 of Reliant Resources, Inc. (Registration No. 333-48038) filed with the Commission on April 27, 2001 and declared effective on April 30, 2001 (the "Reliant Resources Registration Statement"), which is included as Exhibit C-1 to this Application and incorporated by reference herein.

(12) As of December 31, 2001, REI owns approximately 83% of Reliant Resources, due to treasury stock repurchases of \$189 million by Reliant Resources in 2001.

As of December 31, 2001, HL&P owned and operated 12 power generating facilities (62 generating units), with a net generating capacity of 14,095 megawatts (MW), including a 30.8% interest in the South Texas Project Electric Generating Station (South Texas Project). The South Texas Project is a nuclear generating plant with two 1,250 MW nuclear generating units. The following table contains information regarding the regulated electric generating assets, which will be transferred to Texas Genco, LP at the time of the Electric Restructuring:

NET
GENERATING
CAPACITY AS
OF
GENERATION
FACILITIES
DECEMBER 31,
2001 (IN MW)

----- W. A.
Parish 3,661
Limestone(13)
1,532 South
Texas
Project 770
San Jacinto
162 Cedar
Bayou 2,260
P. H.
Robinson
2,213 T. H.
Wharton
1,254 S. R.
Bertron 844
Greens Bayou
760 Webster
387
Deepwater
174 H. O.
Clarke 78
Total 14,095

As of December 31, 2001, HL&P's peak load was 13,228 megawatts and its total net capability (including firm purchase power capacity) at the time of the peak load was 14,360 megawatts. Effective January 1, 2002, HL&P no longer conducts electric operations as a traditional integrated electric utility, including generation, transmission and distribution, and retail electric sales operations.

As contemplated by the Texas electric restructuring law, described infra, full retail competition began in Texas on January 1, 2002. HL&P has functionally separated its generation, transmission and distribution operations and, upon receipt of this Commission's approval, will complete the process of separating those operations among different business entities. In December 2000, prior to the beginning of retail competition, HL&P transferred its retail electric sales operations to subsidiaries of Reliant Resources, though those retail customers remained customers of HL&P until their first meter reading following the onset of full retail competition on January 1, 2002. After that date those customers have been entitled to purchase their electricity from any of a number of certified retail electric providers, including Reliant Resources. Residential and small commercial customers who did not select another retail

(13) The capacity of the Limestone facility was uprated from 1,532 MW to 1,612 MW on January 1, 2002.

electric provider became customers of Reliant Resources, where the bulk of those customers have remained to date.

The generation operations in the regulated business segment are now operated independently of the retail electric sales and transmission and distribution operations.

REI is a member of the Electric Reliability Council of Texas, Inc. ("ERCOT"). ERCOT is one of ten Regional Reliability Councils in the North American Electric Reliability Council Organization. ERCOT represents a bulk electric system located entirely within the State of Texas and serves approximately 85% of the state's electrical load. Because of the intrastate status of their operations, the primary regulatory authority for HL&P and ERCOT is the Texas Commission, although the Federal Energy Regulatory Commission ("FERC") exercises limited authority. ERCOT serves as Independent System Operator for its member utilities.

For the year ended December 31, 2001, HL&P reported operating income of \$1.091 billion on total operating revenues (including base and reconcilable fuel revenues) of \$5.5 billion. Total electric sales in gigawatt-hours were 71,325.

3. The REI Gas System

REI conducts natural gas distribution operations through three unincorporated divisions of GasCo, which is a "gas utility company" for purposes of the Act: (i) the Entex Division ("Entex") serves over 500 communities, located in Texas (including the Houston metropolitan area), Louisiana and Mississippi; (ii) the Arkla Division ("Arkla") serves over 245 communities located in Texas, Louisiana, Arkansas, and Oklahoma; and (iii) the Minnegasco Division ("Minnegasco") serves over 240 communities in Minnesota. The largest communities served by Arkla are the metropolitan areas of Little Rock, Arkansas and Shreveport, Louisiana. Minnegasco serves the Minneapolis metropolitan area.

In 2001, Arkla purchased approximately 53% of its natural gas supply from Reliant Energy Services, 29% pursuant to third-party contracts, with terms varying from three months to one year, and 18% on the spot market. Arkla's major third-party natural gas suppliers in 2001 included Oneok Gas Marketing Company, Tenaska Marketing Ventures, Marathon Oil Company and BP Energy Company. Arkla transports substantially all of its natural gas supplies under contracts with our pipeline subsidiaries.

In 2001, Entex purchased virtually all of its natural gas supply pursuant to term contracts, with terms varying from one to five years. Entex's major third-party natural gas suppliers in 2001 included AEP Houston Pipeline, Kinder Morgan Texas Pipeline, L.P., Gulf Energy Marketing, Island Fuel Trading and Koch Energy Trading. Entex transports its natural gas supplies on both interstate and intrastate pipelines under long-term contracts with terms varying from one to five years.

In 2001, Minnegasco purchased approximately 74% of its natural gas supply pursuant to term contracts, with terms varying from one to ten years, with more than 20 different suppliers. Minnegasco purchased the remaining 26% on the daily or spot market. Most of the natural gas volumes under long-term contracts are committed under terms providing for delivery during the winter heating season, which extends from November through March. Minnegasco

purchased approximately 67% of its natural gas requirements from four suppliers in 2001: Pan-Alberta Gas Ltd., Reliant Energy Services, TransCanada Gas Services Inc. and Tenaska Marketing Ventures. Minnegasco transports its natural gas supplies on various interstate pipelines under long-term contracts with terms varying from one to five years.

Arkla and Minnegasco use various leased or owned natural gas storage facilities to meet peak-day requirements and to manage the daily changes in demand due to changes in weather. Minnegasco also supplements contracted supplies and storage from time to time with stored liquefied natural gas and propane-air plant production. Minnegasco owns and operates a 7.0 billion cubic feet ("Bcf") underground storage facility, having a working capacity of 2.1 Bcf available for use during a normal heating season and a maximum daily withdrawal rate of 50 million cubic feet ("MMcf") per day. Minnegasco also owns nine propane-air plants with a total capacity of 191 MMcf per day and on-site storage facilities for 11 million gallons of propane (1.0 Bcf gas equivalent). Minnegasco owns a liquefied natural gas facility with a 12 million-gallon liquefied natural gas storage tank (1.0 Bcf gas equivalent) with a send-out capability of 72 MMcf per day.

GasCo, through subsidiaries, also owns two interstate pipelines and a gas gathering system. Through Reliant Energy Gas Transmission Company ("REGT"), GasCo owns and operates a major interstate transmission system (approximately 6,100 miles of transmission lines) located in the United States mid-continent region. Through the Mississippi River Transmission Corporation ("MRT"), GasCo owns and operates a major interstate transmission system (approximately 2,100 miles of transmission lines) that extends from East Texas and Northern Louisiana to the St. Louis metropolitan area. A majority of Arkla's gas supply and a portion of Entex's gas supply are transported by REGT. Reliant Energy Field Services ("Field Services") is comprised of approximately 300 separate gathering systems, consisting of approximately 4,300 miles of gathering pipelines connecting over 4,000 wells located in the Mid-continent region of the United States and gathers natural gas for major and independent exploration and production companies operating in Arkoma, Anadarko and ArkLaTex gas basins. Field Services gathers approximately 850 million cubic feet of gas per day. REGT and MRT are subject to regulation by the FERC.

As noted above, Entex provides natural gas distribution services in over 500 communities in Louisiana, Mississippi and Texas. The largest metropolitan area served by Entex is Houston, Texas. It delivers gas to approximately 1.5 million residential, commercial, industrial and transportation customers. Entex has 29,600 miles of main piping, 18,000 miles of service line and 1.5 million meters. Entex is subject to regulation by the Texas Railroad Commission, the Louisiana Public Service Commission (the "Louisiana Commission") and the Mississippi Public Service Commission (the "Mississippi Commission").

Arkla provides natural gas distribution services in Arkansas, northern Louisiana, Oklahoma and northeastern Texas. The largest metropolitan areas served by Arkla are Little Rock, Arkansas and Shreveport, Louisiana. It delivers gas to approximately 716,600 residential, commercial, industrial and transportation customers. Arkla has 19,800 miles of main piping, 8,800 miles of service line and 716,600 meters. Arkla is subject to regulation by the Texas Railroad Commission, the Louisiana Commission, the Arkansas Public Service Commission (the

"Arkansas Commission") and the Corporation Commission of the State of Oklahoma (the "Oklahoma Commission").

Minnegasco provides natural gas distribution services in over 240 communities in Minnesota. The largest metropolitan area served by Minnegasco is Minneapolis, Minnesota. It delivers gas to 711,000 residential, commercial and industrial customers. Minnegasco is subject to regulation by the Minnesota Public Utilities Commission (the "Minnesota Commission").

For the year ended December 31, 2001, Entex, Arkla and Minnegasco reported combined net operating income of \$158 million. Reported net property, plant and equipment at December 31, 2001 was \$ 1.6 billion.

4. Integration and Geographic Overlap of Electric and Gas Utilities

REI's electric and gas systems substantially overlap as described above and as shown by the diagram attached as Exhibit E-1 to this Application. Each of REI's electric and gas systems is an "integrated public utility system" under the Act as described in Section B.1. of Item 3 below.

* * * * *

Additional information regarding the Restructuring, REI, GasCo and their respective subsidiaries is set forth in the following documents, each of which has been previously filed with the Commission and is incorporated herein by reference:

- (i) Annual Report on Form 10-K of REI (Commission File Number 1-3187) and GasCo (Commission File Number 1-13265) for the fiscal year ended December 31, 2001, filed with the Commission on April 15, 2002;
- (ii) Quarterly Reports on Form 10-Q of REI (Commission File Number 1-3187) and GasCo (Commission File Number 1-13265) for the quarter ended March 31, 2001, filed with the Commission on May 15, 2001, and for the quarter ended June 30, 2001, filed with the Commission on August 10, 2001, as amended pursuant an amendment to Form 10-Q/A, filed with the Commission on March 25, 2002 and to the quarter ended September 30, 2001, filed with the Commission on November 13, 2001 as amended pursuant an amendment to Form 10-Q/A, filed with the Commission on March 25, 2002;
- (iii) Current Reports on Form 8-K of REI and GasCo filed with the Commission on January 26, 2001, April 16, 2001, September 12, 2001, January 11, 2002, February 5, 2002, March 6, 2002, March 15, 2002, April 8, 2002 and April 29, 2002
- (iv) Annual Report Concerning Foreign Utility Companies on Form U-33-S of REI for the fiscal year ended December 31, 2000, filed with the Commission on April 30, 2001; and

- (v) Registration Statement on Form S-4 of CenterPoint Energy, Inc. (Commission File Number 333-69502), filed with the Commission on September 17, 2001.

C. OVERVIEW OF THE RESTRUCTURING

1. The Business Separation Plan

S.B.7, known as the Texas Electric Choice Plan (the "Texas Act"), substantially amends the regulatory structure governing electric utilities in Texas to provide for full retail competition beginning on January 1, 2002. Under the Texas Act, the traditional vertically integrated electric-utility companies are required to separate their generation, transmission and distribution, and retail activities.

The Texas Commission has approved a business separation plan under which REI's existing electric utility operations will be separated into three businesses: generation, transmission and distribution, and retail sales.⁽¹⁴⁾ Under the plan, Reliant Resources became the successor to REI as the retail electric provider ("REP") to customers in the Houston metropolitan

- - - - -

(14) The specific form of the business separation was the result of a contested proceeding before the Texas Commission. Before receiving approval in that proceeding, REI had filed two other business separation plans that proposed alternative corporate structures. Both of those proposed plans were opposed in the proceedings before the Texas Commission for reasons explained below, and neither plan was approved.

REI's initial business separation plan contemplated the separation of HL&P's activities into three unincorporated divisions of the existing parent entity. These divisions were to be a power generation company, a transmission and distribution utility and a retail electric provider. This plan was opposed by the staff of the Texas Commission and certain intervenors in the proceeding because it did not place each of the three functional units in a separate corporation.

In response, REI filed an amended business separation plan, which contemplated that REI would create new first or second tier corporate subsidiaries to house the power generation company and the retail electric provider and that the transmission and distribution utility would continue as an unincorporated division of REI. Although supported by the commercial intervenors in the proceeding, this approach was opposed by the staff of the Texas Commission, based on the fact that the parent entity's transmission and distribution utility operations would be liable for a substantial amount of debt unrelated to its operations and that the regulated utility's credit would be used to support unregulated businesses. The Texas Commission indicated its preference for a plan that would not only place the three functional units in separate legal entities but would also result in the regulated transmission and distribution utility no longer being a creditor of or financing source for other business activities.

Thus, the business separation model which gives rise to this Application reflects the pattern of vigorous and effective state oversight to which the Commission has "watchfully deferred" in past matters. See *Sierra Pacific Resources, HCAR No. 24566, 1988 WL 236860 (Jan. 28, 1988)*, aff'd sub nom. *Environmental Action, Inc. v. SEC, 895 F.2d 1255 (9th Cir. 1990)*.

area when the Texas market opened to competition in January 2002.(15) The T&D Utility will be a subsidiary of New REI, and will retain its existing transmission and distribution businesses, which will remain subject to traditional utility rate regulation. The T&D Utility will be an "electric utility company" within the meaning of the Act. REI's Texas generation assets will be transferred to Texas Genco LP, a newly-formed indirect subsidiary that will also be an "electric utility company" within the meaning of the Act. New REI will hold such assets subject to an option by Reliant Resources as more fully described below.

The T&D Utility -- The T&D Utility will continue to be subject to cost-of-service rate regulation. The rates for transmission and distribution were set by the Texas Commission, effective January 1, 2002.

Texas Genco LP -- To facilitate a competitive market, each power generator, such as Texas Genco LP, that will be affiliated with a transmission and distribution utility will be required to sell at auction 15% of the output of its installed generating capacity. The obligation continues until January 1, 2007, unless before that date the Texas Commission determines that at least 40% of the quantity of electric power consumed in 2000 by residential and small commercial customers in the utility's service area is being served by REPs not affiliated with the incumbent utility. An affiliated REP such as Reliant Resources may not purchase capacity sold by its affiliated power generation company in the mandated capacity auction. Any differences between market power prices received by Texas Genco LP and the Texas Commission's estimate of those prices, made for purposes of estimating stranded costs, will be accrued and included in a true-up of New REI's stranded costs in a final order of the Texas Commission. These costs are to be recaptured pursuant to a securitization order of the Texas Commission.

REP -- Reliant Resources has become the REP for all of REI's approximately 1.7 million residential and small commercial customers located in the Houston metropolitan area who have not selected another retail electric provider. Although, upon completion of the Distribution, Reliant Resources will cease to be an affiliate of REI or New REI for purposes of the 1935 Act, the Reliant Resources REPs are treated as affiliates of the T&D Utility for purposes of the Texas Act. Under the market framework required by the Texas Act, the Reliant Resources REPs are required to sell electricity to residential and small commercial customers within the utility's service territory at a specific price, which is referred to in the law as the "price to beat."(16) In contrast, new entrants may sell electricity to REI's retail and small commercial customers at any price. The initial price to beat for Reliant Resources was set to

- - - - -

(15) Reliant Resources provides these services through subsidiary REPs. The REPs are power marketers and, as such, are not 1935 Act-jurisdictional electric utility companies because they do not own or operate physical facilities that are used for the generation, transmission or distribution of electric energy for sale. See Holding Co. Act Rule 58(b)(1)(v) (exempting investments in certain non-utility companies, including companies that derive substantially all of their revenues from the brokering and marketing of energy commodities).

(16) The price to beat applies only to electric services provided to residential and small commercial customers. Electric services provided to large commercial and industrial customers may be provided at any negotiated price.

provide a 6% reduction from the average rates, on a bundled basis, in effect for REI on January 1, 1999, adjusted to take into account a new fuel factor as of December 31, 2001. Reliant Resources will not be permitted to sell electricity to residential and small commercial customers in REI's service territory at prices other than the price to beat until January 1, 2005, unless the Texas Commission determines that 40% or more of the amount of electric power that was consumed in 2000 by the relevant class of customers is committed to be served by other REPs.(17)

By allowing nonaffiliated REPs to provide retail electric service to customers in an electric utility's traditional service territory at any price, the Texas Act encourages competition among retail electric providers. The Texas Commission is currently developing regulations governing quality, reliability and other aspects of service from retail electric providers.

* * * * *

2. The Electric Restructuring

To prepare for the Texas Genco IPO, REI will contribute its regulated assets used to generate electric power and energy for sale within Texas and the liabilities associated with those assets (the "Texas Genco assets") to a newly-formed subsidiary company, Texas Genco Holdings, Inc. Texas Genco Holdings, Inc., in turn, will contribute the Texas Genco assets to two newly-formed limited liability companies: 1% of the Texas Genco assets to GP LLC, and 99% of the Texas Genco assets to LP LLC. GP LLC and LP LLC will, in turn, contribute the Texas Genco assets to a limited partnership, Texas Genco, LP.

Texas Genco, LP will be a Texas limited partnership and an "electric utility company" within the meaning of the Act. Texas Genco Holdings, Inc., will be a Texas corporation and a holding company that receives all of its utility revenues from operations within Texas. Accordingly, it will be entitled to an exemption under Section 3(a)(1) of the Act.

GP LLC and LP LLC are conduit entities that will exist solely to minimize certain Texas franchise tax liability. LP LLC, which will be a Delaware limited liability company, will acquire a 99% limited partnership interest with no voting rights in Texas Genco LP. Because it will not acquire 10% or more of the voting securities of Texas Genco LP, it will not be a holding company for purposes of the Act. GP LLC, which will be a Texas limited liability company, will be a "holding company" because it will acquire the 1% general partnership interest in Texas Genco LP. Because it too will derive all of its utility revenues from operations within Texas, GP LLC will qualify for exemption under Section 3(a)(1).(18)

- - - - -

(17) Reliant Resources may request that the Texas Commission adjust the fuel factor included in its price to beat not more than twice a year if Reliant Resources can demonstrate that the existing fuel factor does not adequately reflect significant changes in the market price of natural gas and purchased energy used to serve retail customers.

(18) Texas franchise tax is based upon 4.5% of taxable income. Texas franchise tax law does not provide for any consolidated return concept. Thus each company reports its income on a

At the conclusion of the transactions contemplated herein, GP LLC and LP LLC will not own the Texas Genco assets. A diagram of this stage of the Restructuring is attached hereto as Exhibit F-2.

The next steps relate to the formation of New REI as a holding company for the regulated operations. REI has formed New REI as a wholly-owned subsidiary. (19) New REI, in turn, will form a special-purpose wholly-owned subsidiary, Utility Holding LLC which, in turn, will form a special-purpose wholly-owned subsidiary company, MergerCo, which will merge with and into REI with REI as the surviving entity. REI common stock will be exchanged for New REI common stock in the merger, and New REI will become the holding company for Utility Holding LLC, REI and its subsidiaries.

REI will then convert to a Texas limited liability company, Reliant Energy, LLC ("REI LLC"). REI LLC will distribute the stock of all its subsidiaries to New REI. (20) Thereafter, with the specific timing dependent on market conditions and obtaining appropriate approvals, New REI will effect a tax-free distribution to its shareholders of its remaining ownership interest

- - - - -

stand-alone basis, and the payment of dividends from a Texas company to its parent is a taxable event for purposes of Texas franchise tax law. Dividends from a non-Texas company such as LP LLC, however, are not treated as Texas receipts. The use of the LP LLC helps to minimize the Texas franchise tax liability of New REI. But for the Texas franchise tax issue, the generating assets would be owned directly by Texas Genco Holdings, Inc.

(19) New REI was incorporated in Delaware on December 13, 2000. As part of the Restructuring, on October 9, 2001, REI reincorporated New REI as a Texas corporation.

(20) The distribution of the stock of REI's subsidiaries, including GasCo and Texas Genco Holdings, Inc. will be currently taxable under state law as a distribution of appreciated property to New REI and will be also taxable to New REI as an in-kind dividend. To minimize tax inefficiencies, New REI will hold its utility interests through a newly-formed Delaware limited liability company, Utility Holding LLC. The distributions would thus be made first by REI to Utility Holding LLC and, under the "Gain Sourcing Rule," this distribution to a non-Texas entity will eliminate the gain to REI for purposes of Texas state tax law. The in-kind dividend to Utility Holding LLC will not be included in the Texas taxable income of that company because Utility Holding LLC will have no contacts in Texas and accordingly will not be subject to Texas franchise tax.

Because Utility Holding LLC will be a Delaware limited liability company, it will not qualify for exemption under Section 3(a)(1) of the Act. However, as discussed more fully herein, Applicants believe it is appropriate to "look through" Utility Holding LLC for purposes of analysis under Section 3(a)(1) of the Act. Utility Holding LLC, which will be wholly-owned by New REI, will not be a means by which New REI seeks to diffuse control. Rather, Utility Holding LLC will be a special-purpose entity created for the sole purpose of helping the Applicants to capture economic efficiencies that might otherwise be lost in this transaction. In this regard, it is analogous to the Intermediate Holding Companies that the Commission deemed consistent with Section 11(b)(2) of the Act in National Grid, supra, note 2.

in Reliant Resources (approximately 83%). As a result of the distribution, Reliant Resources will become a separate, publicly traded corporation.

New REI will be the holding company for Texas Genco LP, REI, referred to herein as the "T&D Utility" (which will continue to hold REI's existing electric transmission and distribution businesses), and certain limited nonutility businesses, which are described more fully in Exhibit G-3.

The formation of Texas Genco LP and the T&D Utility has been expressly approved by the Texas Commission. The Louisiana Commission has issued a statement of nonopposition concerning the Electric Restructuring. In addition, as discussed below, certain aspects of the transaction have been approved by the Nuclear Regulatory Commission ("NRC"). With the exception of the approvals requested herein, no other regulatory approvals are required to complete the Electric Restructuring.

3. The Distribution

In July 2000, REI announced its intention to divide into two publicly-traded companies and separate its regulated and unregulated businesses. On May 4, 2001, Reliant Resources completed an initial public offering of approximately 20% of its common stock. As noted above, Applicants contemplate that soon after completion of the Electric Restructuring New REI will distribute to shareholders the remaining common stock of Reliant Resources. The Distribution is intended, among other things, to reduce the business risk profile of New REI. Upon completion of the Distribution, Reliant Resources will cease to be an affiliate of REI or New REI for the purposes of the Act.

The Distribution will complete a process intended to provide increased access to equity capital for Reliant Resources' wholesale energy business. As a freestanding entity, Reliant Resources will be able to pursue the aggressive growth contemplated by its business plan, free of the competing capital needs and regulatory considerations of REI's regulated businesses. Moreover, the separation of REI's businesses into two distinct companies will better align investors' interests by allowing more risk-averse investors to continue their investments in the regulated utility business of New REI and more risk-tolerant investors to invest in Reliant Resources' growth-oriented wholesale energy and other businesses. Finally, it has been a fundamental premise of management that both New REI and Reliant Resources emerge from the Restructuring with their debt securities being rated as "investment grade" by one or more Nationally Recognized Statistical Rating Organizations.

4. Texas Genco IPO

The Texas Genco IPO relates to the determination and recovery of "stranded costs" associated with REI's Texas generation assets.(21)

- - - - -

(21) The term "stranded costs" generally refers to historic investments that had been expected to be recovered under regulation that cannot be recovered in a competitive market.

As noted previously, on or before December 31, 2002, New REI expects to conduct an initial public offering of, or distribute to shareholders, approximately 20% of the common stock of Texas Genco Holdings, Inc., the holding company for the Texas Genco LP assets or distribute such stock to its shareholders. Creation of the minority public ownership interest in Texas Genco Holdings, Inc. will permit REI to use the "partial stock valuation method" under the Texas Act for purposes of determining the stranded costs associated with its regulated generation assets.(22)

Reliant Resources will have the right to purchase all of New REI's equity interest in Texas Genco LP remaining after the Texas Genco IPO, which retained equity interest will be at least 80% (the "Texas Genco Option").(23) The Texas Genco Option is exercisable in January 2004. The exercise price for the option will be determined by a market-based formula based on the formula employed by the Texas Commission for determining stranded costs under the partial stock valuation method referenced above.(24)

5. The GasCo Separation

The final stage of the Restructuring relates to the reorganization of GasCo into three separate companies.

Upon obtaining the necessary regulatory approvals, including consent from or approval by the Arkansas, Oklahoma, Louisiana, Minnesota, and Mississippi Commissions, GasCo will form two new subsidiary companies, Arkla, Inc. and Minnegasco, Inc., and will contribute to them the Arkla and Minnegasco assets, respectively, in exchange for the stock of the newly-formed companies.(25) GasCo will then distribute the stock of Arkla, Inc. and

- - - - -

(22) Under the "partial stock valuation method," the resulting average daily closing price of the common stock of Texas Genco Holdings, Inc. can be used to establish the market value of the Texas Genco assets for purposes of determining stranded costs used to develop a nonbypassable competition transition charge.

(23) The Texas Genco Option agreement provides that if Reliant Resources purchases the Texas Genco LP shares under the Texas Genco Option, Reliant Resources must also purchase all notes and other receivables from Texas Genco LP then held by New REI, at their principal amounts plus accrued interest. The Texas Genco Option agreement contains other provisions regarding the operation and capitalization of Texas Genco LP.

(24) The per share exercise price under the option will equal the sum of (i) the average daily closing price on a national exchange for publicly held shares of common stock of Texas Genco Holdings, Inc. for the 30 consecutive trading days with the highest average closing price during the 120 trading days immediately preceding January 10, 2004, and (ii) a control premium, up to a maximum of 10%, to the extent a control premium is included in the valuation determination made by the Texas Commission relating to the market value of Texas Genco Holdings, Inc.'s common stock equity.

(25) It is contemplated that Arkla, Inc. and Minnegasco, Inc. will be incorporated under the laws of Delaware.

Minnegasco, Inc. to Utility Holding LLC.(26) GasCo, which will be renamed Entex, Inc. and reincorporated in Texas, will own the Entex assets as well as, through subsidiary companies, natural gas pipelines and gathering business. At the conclusion of this stage of the Restructuring, Arkla, Minnegasco and Entex will be affiliated sister subsidiaries owned, through Utility Holding LLC, by New REI. For further detail regarding this stage of the Restructuring, please see Exhibit F-2.

D. OTHER REGULATION

REI and GasCo currently are subject to broad regulation as to rates and other matters in each of their jurisdictions. Following the Restructuring:

- o Entex, Inc. will be subject to the jurisdiction of the Texas Railroad Commission, the Mississippi Commission and the Louisiana Commission;
- o Arkla, Inc. will be subject to the jurisdiction of the Arkansas Commission, the Louisiana Commission, the Oklahoma Commission and the Texas Railroad Commission;
- o Minnegasco, Inc. will be subject to the jurisdiction of the Minnesota Commission; and
- o the T&D Utility and Texas Genco LP will be subject to the jurisdiction of the Texas Commission.

In connection with the Electric Restructuring, the formation of Texas Genco LP and the T&D Utility has been expressly approved by the Texas Commission. The Louisiana Commission has issued a statement of nonopposition with respect to the Electric Restructuring, and the NRC has approved the jurisdictional aspects of the transaction.

The GasCo Separation has been approved by the Minnesota Commission. It will also require approval or review by the Arkansas Commission, the Louisiana Commission, the Mississippi Commission and the Oklahoma Commission.

Although prior approval is not required from the Texas Railroad Commission for either stage of the Restructuring, Applicants have discussed the proposed Restructuring with that commission and will keep it informed of the regulatory approval process in other jurisdictions.

The jurisdiction of the various state commissions, and a summary of the necessary state and federal approvals, are provided below.

1. Arkansas

The Arkansas Commission has broad jurisdiction over rates and other matters. It has authority to require the submission of "[a]ny additional information which the [Arkansas]

- -----

(26) For federal tax reasons, this distribution should be made after August 7, 2002.

Commission may by rule or regulation prescribe as necessary or appropriate for the protection of ratepayers of the domestic public utility or in the public interest."(27) It also can require the production "of any books, accounts, papers, or records of the public utility, or of any affiliate of the utility relating to the public utility's business or affairs within the state, pertinent to any lawful inquiry . . ." (28)

The GasCo Separation will require the approval of the Arkansas Commission under Sections 23-3-101 and 23-3-102 of the Arkansas Code. Section 23-3-101 of the Arkansas Code provides that (i) "[n]o organization or reorganization [of a public utility] shall be had or given effect without the written approval of the [Arkansas Commission]," and (ii) no plan of organization or reorganization shall be approved unless applicant establishes that approval of the plan is "consistent with the public interest." Section 23-3-102 provides that "[w]ith the consent and approval of the [Arkansas Commission], but not otherwise . . . [a]ny public utility may sell, acquire, lease or rent any public utility plant or property constituting an operating unit or system." An application for approval of a transaction covered by Section 23-3-102 must be made by "the interested public utility and shall contain a concise statement of the proposed action, the reasons therefor, and such other information as may be required by the commission."(29) The Arkansas Commission has authority to hold hearings on the application, but it is not required to do so.

The Arkansas Commission is required to approve the application if it finds that the proposed action is "consistent with the public interest."(30) The statute does not, however, impose any time limit for action by the Arkansas Commission.

2. Louisiana

The Louisiana Commission has broad jurisdiction over rates and other matters. The Louisiana Commission has authority to review all utility contracts, including those between utilities and their affiliates.(31) Further, when setting rates, the Louisiana Commission can review contracts and interactions between the regulated utility and its affiliates and disallow any amount it determines "to be unjust, or unreasonable and designed for the purpose of concealing, abstracting or dissipating the net earnings of the public utility."(32)

The Electric Restructuring has been reviewed and the GasCo Separation will be subject to review by the Louisiana Commission, pursuant to a Louisiana Commission General

- - - - -

- (27) Ark. Code Ann. Section 23-3-307(a)(10).
- (28) Ark. Code Ann. Section 23-2-408.
- (29) Ark. Code Ann. Section 23-3-102(b)(1).
- (30) Ark. Code Ann. Section 23-3-102(b)(2).
- (31) La. R.S. Section 45:1176.
- (32) Id.

Order which provides that, "without prior official action of approval or official action of non-opposition by the [Louisiana Commission]," no utility shall, inter alia, "sell, lease, transfer, mortgage, or otherwise dispose of or encumber the whole or any part of its franchise, works, property or system . . ." (33) The General Order is "intended to apply to any transfer of the ownership and/or control of public utilities . . . regardless of the means used to accomplish that transfer." The General Order lists eighteen factors that the Commission will take into account, dealing with various aspects of financial strength, quality of service, and impact on ratepayers, shareholders and employees, in determining whether to approve, or not oppose, such a transaction.

The Louisiana Commission has discretion to approve (or not oppose) a transaction if it concludes, based on its consideration of all of the eighteen factors that the transaction is in the "public interest." On January 16, 2002, the Louisiana Commission issued a statement of nonopposition with respect to the Electric Restructuring. A copy is attached as Exhibit D-9.

3. Minnesota

The Minnesota Commission has broad jurisdiction over rates and other matters concerning public utilities operating in Minnesota.

The Minnesota Commission also has authority over transactions between affiliates within a utility system. In rate proceedings, or proceedings involving utility practices, the Minnesota Commission can exclude any payment made to an affiliate unless the utility establishes the reasonableness of the payment. (34) In addition, the Minnesota Department of Commerce has broad authority to "inspect at all reasonable times, and copy the books, records, memoranda and correspondence or other documents of any person relating to any regulated business." (35)

The GasCo restructuring has been approved by the Minnesota Commission pursuant to Minn. Stat. Ann. Section 216B.50, which states, in pertinent part:

No public utility shall sell, acquire, lease, or rent any plant as an operating unit or system in this state for a total consideration in excess of \$100,000, or merge or consolidate with another public utility operating in this state, without first being authorized so to do by the [Minnesota] commission. Upon the filing of an application for the approval and consent of the [Minnesota] commission thereto the [Minnesota] commission shall investigate, with or

- - - - -

(33) In re: Commission Approval Required of Sales, Leases, Mergers, Consolidation, Stock Transfers, and All Other Changes of Ownership or Control of Public Utilities Subject to Commission Jurisdiction, General Order (Mar. 18, 1998) (the "General Order").

(34) Minn. Stat. Ann. Section 216B.48.

(35) Minn. Stat. Ann. Section 206A.07.

without public hearing, and in case of a public hearing, upon such notice as the [Minnesota] commission may require, and if it shall find that the proposed action is consistent with the public interest it shall give its consent and approval by order in writing.

The Minnesota Commission has interpreted the "consistent with the public interest" standard contained in Section 216B.50 as requiring a showing that a transaction subject to that Section will not adversely affect customers or the public.(36) The four main issues considered by the Minnesota Commission have been the merger's potential impacts on (i) rates; (ii) day-to-day utility operations and reliability of service; (iii) combined market power of the merging companies; and (iv) the Minnesota regulatory process, including the authority of the Minnesota Commission.(37)

4. Mississippi

The Mississippi Commission has broad jurisdiction over rates and other matters, including affiliate transactions. A public utility must file with the Mississippi Commission "copies of contracts with any person selling services of any kind."(38) No public utility may "pay any fees, commission or compensation of any description whatsoever to any affiliated or subsidiary holding, managing, operating, constructing, engineering or purchasing company for services rendered or to be rendered without first filing copies of all agreements and contracts therefore with the [Mississippi] commission."(39) When establishing rates, the Mississippi Commission can disallow any payment to be capitalized or included as a utility operating cost if it finds the cost to be unjust or unreasonable. In addition, if the utility unreasonably refuses to provide relevant accounts and records of itself or its affiliates, the Mississippi Commission can disallow associated costs.(40)

The GasCo Separation will require approval under Section 77-3-23 of the Mississippi Code of 1972.

5. Oklahoma

The Oklahoma Commission has broad authority over rates and other matters. It has:

- - - - -

(36) In the Joint Petition of Minnegasco a Division of NorAm Energy Corp., et al., Docket No. 008/PA-96-950 (Feb. 24, 1997).

(37) Id.

(38) Miss. Code Ann. Section 77-3-10(1).

(39) Miss. Code Ann. Section 77-3-10(2).

(40) Miss. Code Ann. Section 77-3-10(3).

full visitorial and inquisitorial power to examine such public utilities, and keep informed as to their general conditions, . . . the management, conduct, operation, practices and services; not only with respect to the adequacy, security and accommodation afforded by their service, but also with respect to their compliance with the provisions of this act, and with the Constitution and laws of this state, and with the orders of the Commission.(41)

To the extent a utility's records and activities reflect any affiliate transactions, the Oklahoma Commission can disallow costs that would adversely affect the ratepayer.

The GasCo Separation will require approval of the Oklahoma Commission, after a hearing.(42) The Oklahoma Commission's Rules do not provide a time limit for action on a utility's application for approval of the sale, transfer or disposition of jurisdictional plant or operating system.

6. Texas

The Texas Commission and the Texas Railroad Commission have broad authority over electric and gas utility companies, respectively.

As explained in Item 1.C.1. supra, the Restructuring was prompted by, among other things, the unbundling of retail, transmission and distribution and generation functions required by the Texas Act. The Electric Restructuring is subject to the jurisdiction of the Texas Commission under Section 39.051 of the Texas Act. REI, as an electric utility company, also is generally subject to the jurisdiction of the Texas Commission pursuant to Sections 14.001 and 32.001 of the Texas Utilities Code. In December 2000, the Texas Commission voted to approve the Electric Restructuring and issued an order to that effect on March 15, 2001 (the "Texas Order"). The Texas Order was modified on rehearing and a copy of the Texas Order, as modified, is attached as Exhibit D-1, and the requirements of the Texas Act are described supra in Item 1.C.1.

In addition, the Texas Commission has ongoing authority to adopt and enforce rules as may be necessary to assure reliable electricity and the protection of consumers.(43) The T&D Utility remains subject to cost-of-service rate regulation.(44) The Texas Commission has express authority "to govern transactions . . . or activities . . . between a transmission and distribution utility and its competitive affiliates to avoid potential market power abuses and

- -----
(41) 17 Okl. St. Ann. Section 152(c).

(42) Oklahoma Commission Rules, Ch. 45, Section 165:45-3-5. Section 165:45-3-5 was promulgated by the Oklahoma Commission pursuant to its power of "general supervision over all public utilities." 17 Okl. St. Ann. Section 152

(43) Tex. Util. Code Ann. Section 14.002.

(44) Tex. Util. Code Ann. Section 39.201.

cross-subsidizations between regulated and competitive activities."(45) The Texas Commission may require a public utility to report information relating to the utility and a transaction between the utility and an affiliate inside or outside the state, to the extent the transaction is jurisdictional.(46) In addition, each public utility is required to "keep and provide to the regulatory authority, in the manner and form prescribed by the [Texas] commission, uniform accounts of all business transacted by the utility."(47)

The Texas Railroad Commission has exclusive original jurisdiction over the rates and services of a gas utility distributing natural or synthetic gas in areas outside a municipality.(48) The Texas Railroad Commission may require a gas utility to report information relating to the gas utility and an affiliate inside or outside the state; require the filing of any affiliate contracts; and require that affiliate contracts not in writing be reduced to writing and filed with the commission.(49) Unless a gas utility reports to the Texas Railroad Commission in a reasonable time, it may not sell, acquire or lease Texas facilities for a total consideration of more than \$1 million or merge or consolidate with another Texas gas utility.(50) The Texas Railroad Commission has jurisdiction over an affiliate to the extent of access to an account or a record of the affiliate relating to an affiliate transaction.(51) The Texas Railroad Commission may require the examination and audit of the accounts of a gas utility.(52) It may also require the production of out of state records.(53)

Although the Texas Railroad Commission will not have jurisdiction over the GasCo Separation, Applicants have discussed the Restructuring with the commissioners and staff members of the Texas Railroad Commission. The GasCo Separation will not adversely affect the authority of the Texas Railroad Commission over the Entex gas utility operations.

7. Nuclear Regulatory Commission

REI owns a 30.8% interest in the South Texas Project electric generating station, a nuclear generating plant consisting of two 1,250 MW generating units, and holds NRC licenses

- - - - -

- (45) Tex. Util. Code Ann. Section 39.157(d).
- (46) Tex. Util. Code Ann. Section 14.003.
- (47) Tex. Util. Code Ann. Section 14.151(a).
- (48) Tex. Util. Code Ann. Section 102.001(a).
- (49) Tex. Util. Code Ann. Section 102.003.
- (50) Tex. Util. Code Ann. Sections 102.051(a)(1)-(2).
- (51) Tex. Util. Code Ann. Section 102.104.
- (52) Tex. Util. Code Ann. Section 102.202.
- (53) Tex. Util. Code Ann. Section 102.206.

with respect to its interest. As part of the Restructuring, this interest is being transferred to Texas Genco LP, which will be a subsidiary of New REI. Section 184 of the Atomic Energy Act provides that no license may be directly or indirectly transferred unless the NRC finds that the transfer is in accordance with the provisions of the Atomic Energy Act and gives its consent in writing. The NRC approved the transfer of control of its NRC licenses and the ownership by New REI of Texas Genco LP in connection with the Restructuring, by order dated December 20, 2001. A copy of the order is attached as Exhibit D-17

8. Internal Revenue Service

REI is in the process of seeking an extension for certain private letter rulings from the Internal Revenue Service relating to the Restructuring and the Distribution. These rulings, among other things, confirm the tax-free treatment of the spin-off of Reliant Resources stock to occur in the Distribution.

* * * * *

Apart from the above-listed approvals, no other regulatory authorities have jurisdiction over the Electric Restructuring. The approval or consent of certain local authorities may be required in connection with the GasCo Separation. Applicants are in the process of identifying which local jurisdictions may be implicated and will seek and obtain all such approvals and supplement the record to reflect same.

E. OTHER REQUESTED APPROVALS

As noted above, New REI, which will become a holding company upon completion of the Electric Restructuring, will register pursuant to Section 5 and operate as a registered holding company. It is contemplated that, once it is able to obtain the additional approvals needed to complete the GasCo Separation, New REI will qualify for exemption under Section 3(a)(1) of the Act. Applicants believe that this interim period will not exceed twelve months from the date of the Initial Order. As discussed more fully infra, New REI is seeking financing and other "housekeeping" authority, similar to that granted other newly-formed registered holding companies, for a period of one year from the date of the Initial Order. In addition, New REI is requesting Commission approval in the Initial Order for the Distribution of Reliant Resources stock to shareholders and the sale or distribution of Texas Genco Holdings, Inc. stock in connection with the Texas Genco IPO.

ITEM 2. FEES, COMMISSIONS AND EXPENSES

The fees, commissions and expenses to be paid or incurred, directly or indirectly, in connection with the Application are estimated to be *.

* To be filed by amendment

ITEM 3. APPLICABLE STATUTORY PROVISIONS

The following sections of the Act are or may be directly or indirectly applicable to the Restructuring:

Section of
the Act
Transactions
to which
Section or
Rule is or
may be
applicable -

Section 3(a)
(1)

Exemption of
Texas Genco
Holdings,
Inc. and GP
LLC Section
5

Registration
of New REI
Sections 6,
7, 9, 10,
12(b) and
12(c),
Financings
by New REI
and its
subsidiary
companies
and Rules 45
and 46
Sections 9
and 10

Acquisition
by New REI
of Utility
Holding LLC,
Texas Genco
Holdings,
Inc., GP
LLC, Texas
Genco LP,
the T&D
Utility and
GasCo

Acquisition
by New REI
and Utility
Holding LLC
of Entex,
Inc., Arkla,
Inc. and
Minnegasco,
Inc.

Sections
12(a), 12(c)
and 12(f),
Distribution
of Reliant
Resources
stock and
related
transactions
Rule 46
Sections 6
and 7, or
12(c) and
Texas Genco
IPO. Rule 46
Sections
13(a) and
13(b)

Authorization
for New REI
to provide
goods and
services to
the Utility
Subsidiaries,
and
affiliate
service,
sales and
construction
contracts,
generally.

Section 9(a)(2) of the Act makes it unlawful, without approval of the Commission under Section 10, "for any person . . . to acquire, directly or indirectly, any security of any public-utility company, if such person is an affiliate . . . of such company and of any other public utility or holding company, or will by virtue of such acquisition become such an affiliate."(54) As set forth more fully below, the Restructuring complies with all of the applicable provisions of Section 10 of the Act and should therefore be approved by the Commission. Among other things:

- (i) the Restructuring will not create detrimental interlocking relations or concentration of control;
- (ii) the Restructuring will not result in an unduly complicated capital structure for the New REI group;

- - - - -

(54) For purposes of Section 9(a)(2), an "affiliate" of a specified company means "any person that directly or indirectly owns, controls, or holds with power to vote, 5 per centum or more of the outstanding voting securities of such specified company." Act Section 2(a)(11)(A).

- (iii) the Restructuring is in the public interest and the interests of investors and consumers;
- (iv) the Restructuring is consistent with Sections 8 and 11 of the Act; and
- (v) the Restructuring will comply with--and indeed is in large part driven by the need to comply with--all applicable state laws.

In considering this Application, the Commission should also recognize that the Restructuring involves no acquisition of additional utility systems or assets and no entry into new geographic areas or new businesses.

A. SECTION 10(b)

Section 10(b) of the Act provides that, if the requirements of Section 10(f) are satisfied, the Commission shall approve an acquisition under Section 9(a) unless the Commission finds that:

- (1) such acquisition will tend towards interlocking relations or the concentration of control of public-utility companies, of a kind or to an extent detrimental to the public interest or the interest of investors or consumers;
- (2) in case of the acquisition of securities or utility assets, the consideration, including all fees, commissions, and other remuneration, to whomsoever paid, to be given, directly or indirectly, in connection with such acquisition is no reasonable or does not bear a fair relation to the sums invested in or the earning capacity of the utility assets to be acquired or the utility assets underlying the securities to be acquired; or
- (3) such acquisition will unduly complicate the capital structure of the holding-company system of the applicant or will be detrimental to the public interest or the interest of investors or consumers or the proper functioning of such holding-company system.(55)

In this case, there is no basis for the Commission to make any adverse findings under Section 10(b).

1. Section 10(b)(1)

The Restructuring will not give rise to any of the abuses that Section 10(b)(1) was intended to prevent. The purpose of Section 10(b)(1) is to prohibit utility acquisitions that result in an undue concentration of economic power.(56) Although the Restructuring will reorganize the

- - - - -

(55) Act Section 10(b).

(56) Section 10(b)(1) is intended to avoid "an excess of concentration and bigness" that results in a "huge, complex and irrational holding company systems." American Elec. Power Co.,

corporate relationships within the present REI system, it differs significantly from the vast majority of transactions analyzed under Section 10(b)(1) in that it will not involve the acquisition of additional utility systems or entry into new geographic markets and therefore will not involve any additional concentration of control of public-utility companies.

Further, the competitive effects of the Restructuring have been considered at length by the Texas Commission. Indeed, REI has undertaken the Restructuring in response to changes in Texas law designed to foster state competitive policy and further state regulatory oversight. Following the Restructuring, control of utility assets will not be more concentrated, but instead will be more diffused as a result of the competitive policy of the State of Texas. Moreover, it should be noted that the Restructuring involves no growth or extension of the REI system as there will be no acquisition of additional utility systems or assets. Nor does it create the potential for abuse in pricing or production. To the contrary, the overall effect of the Restructuring is decidedly pro-competitive.

For these reasons, the Restructuring will not tend towards interlocking relations or the concentration of control of public-utility companies of a kind or to the extent detrimental to the public interest or the interests of investors or consumers.

2. Section 10(b)(2)

This matter involves an internal restructuring and so does not implicate the question of "adequacy of consideration" in the same way that a merger or acquisition of new properties would. In the context of corporate restructurings, the Commission has found the requirements of Section 10(b)(2) satisfied where the proportion of each shareholder's interest in the underlying venture is unchanged as a result of the proposed reorganization.⁽⁵⁷⁾ In this matter, the jurisdictional transactions, involving the reorganization of existing utility operations, do not affect the proportion of each shareholder's interest. Nor will the larger transaction, the separation of New REI and Reliant Resources, affect the proportion of each shareholder's interest. At the conclusion of the Restructuring, a shareholder with stock in REI will have stock, in the same proportions, in two companies (New REI and Reliant Resources).

The specific consideration for each of the constituent parts of the Restructuring is explained in the text accompanying notes 18 through 22. Of interest here, each of the Utility Subsidiaries will maintain greater than 30% common equity capitalization and, further, it is anticipated that the electric and gas utility subsidiary companies issuing public debt will each maintain an investment grade credit rating from one or more Nationally Recognized Statistical

- - - - -

HCAR No. 20633, 46 S.E.C. 1299, 1309 (July 21, 1978). As such, Section 10(b)(1) is not concerned with a transaction such as the Restructuring which involves no acquisition of additional utility systems or assets, but is confined to the organization and relationships of integrated utilities.

(57) See Wisconsin Energy Corp., HCAR No. 24267, 1986 WL 626747 (Dec. 18, 1986) ("The proportion of each shareholder's ownership will be unchanged, and the consideration is fair and reasonable.") Accord SIGCORP, Inc., HCAR No. 26431, 1995 WL 759826 (Dec. 14, 1995); Niagara Mohawk Holdings, Inc., HCAR No. 26986, 1999 WL 114400 (March 4, 1999).

Rating Organizations ("NRSROs"). Thus, both from a consumer as well as investor perspective, the consideration will be fair and reasonable under the standards of Section 10(b)(2).

The overall fees, commissions and expenses that REI and New REI will incur in connection with the Restructuring, the amount of which will be filed by amendment, will be reasonable and fair in light of the size and complexity of the Restructuring and the anticipated benefits of the Restructuring to the public, investors and consumers. Further, they will be consistent with the percentages of such costs for previously approved, similar transactions.(58) Therefore, they will meet the standards of Section 10(b)(2).

3. Section 10(b)(3)

Section 10(b)(3) requires the Commission to determine whether the Restructuring will result in an unduly complicated New REI capital structure or would be detrimental to the public interest, the interests of investors or consumers, or the proper functioning of New REI's system.

It is contemplated that New REI will initially own 100% of the common equity of each of Texas Genco LP, the T&D Utility and GasCo (the "Utility Subsidiaries"). As noted above, to comply with Texas law, New REI plans to conduct an initial public offering of approximately 20% of the common stock of Texas Genco Holdings, Inc. or distribute such stock to its shareholders on or before December 31, 2002. Creation of a minority public ownership interest in Texas Genco Holdings, Inc. is one of the methods prescribed in the Texas Act for the determination of stranded costs associated with REI's existing regulated generation assets in Texas, and so should not be deemed to create an unduly complicated capital structure within the meaning of Section 10(b)(3) of the Act.

Each of the Utility Subsidiaries will maintain greater than 30% common equity capitalization and, further, it is anticipated that the electric and gas utility subsidiaries issuing public debt will each maintain an investment grade credit rating from one or more NRSROs. New REI has received indicative investment grade debt ratings from Moody's (Baa2) and Standard & Poor's (BBB) for its senior unsecured debt. Further, New REI itself expects to maintain an investment grade credit rating from one or more NRSROs.(59)

- - - - -

(58) Compare CP&L Energy,, Inc. HCAR No. 27284, 2000 WL 1741681 (Nov. 27, 2000); NiSource, Inc., HCAR No. 27263, 2000 WL 1629977 (Oct. 30, 2000); Exelon Corp., HCAR No. 27256, 2000 WL 1671969 (Oct. 19, 2000); Cinergy Corp., HCAR No. 26146, 1994 WL 596377 (Oct. 21, 1994); Entergy Corp., HCAR No. 25952, 1993 WL 541317 (Dec. 17, 1993); Northeast Utilities, HCAR No. 25548, 1992 WL 129531 (June 3, 1992).

(59) It is appropriate for the Commission to consider credit ratings in determining whether a proposed transaction would be detrimental to the public interest or the interest of investors or consumers, or the proper functioning of the holding company system. NRSRO ratings are an important factor in many regulations. For example, the Commission requires investment grade status for a registrant seeking to register debt on Form S-3, and Investment Company Act Rule 3a-7 recognizes the role that NRSRO ratings play in the regulatory scheme where structured

Immediately upon completion of the Electric Restructuring, New REI on a consolidated basis will have greater than 30% common equity capitalization. The Distribution of Reliant Resources stock, for which authority is requested below, will significantly reduce the New REI system's common equity. As explained herein, Applicants believe the Distribution is both necessary and appropriate under the standards of the Act because it will have the effect of reducing the business risk profile of the regulated business. Further, New REI's capital structure will be improved significantly with the sale of Texas Genco and securitization of any stranded investment that is anticipated to occur in 2004. Net of securitization debt, New REI's projected equity capitalization will be approximately 27% in 2005, and the growth of equity as a percentage of capitalization is anticipated to continue in subsequent years.(60)

In consideration of the above, Applicants ask the Commission to consider the investment grade ratings which reflect certain underlying indicators of financial stability, including:

- (i) a growing, stable customer rate base, which the New REI utilities have served for many years;
- (ii) a state regulatory regime which has avoided the mistakes of other deregulation plans by allowing for a market adjustment of retail rates;
- (iii) an abundance of power generation in Texas; and
- (iv) the ability, under the Texas Commission orders, to securitize utility assets and to service the related structured finance obligations to the special

- - - - -
finance, special purpose vehicles are concerned. See 17 C.F.R. Section 270.3a-7 (concerning issues of asset-backed securities). The Commission commented in that context that "rating agency evaluations appear to address most of the [Investment Company] Act's concerns about abusive practices, such as self-dealing and overreaching by insiders, misvaluation of assets, and inadequate asset coverage." Exclusion from the Definition of Investment Company for Certain Structured Financings, ICAR No. 18736, 1992 WL 129535 at *9 (May 29, 1992).

Formal and informal recognition by the Commission of the importance of NRSRO determinations is a well-understood, established theme in the fabric of Commission regulation. As Investment Company Act Rule 3a-7 demonstrates, the Commission has considerable authority to determine the extent to which it gives weight to the factors underlying these ratings.

(60) If securitization debt is included, then New REI would have consolidated equity capitalization of 15.9%, similar to that approved for PECO Energy Company in Exelon Corporation, Holding Co. Act Release No. 27266. 2000 WL 1644531 (Nov. 2, 2000). In that matter, the order stated that "PECO's equity ratio was approximately 16.3% as of June 30, 2000; however, Applicants indicate that this is due to the issuance by PECO of transition bonds." In a footnote, the Commission noted, "Moody's Investors Service, in a September 1999 ratings review of PECO, state that it would treat PECO's transition bonds as fully nonrecourse to PECO."

purpose entity formed for that financing through transition charges which are creatures of state law.

The investment grade rating also reflects the fact that the Restructuring will improve the "business risk profile" of the regulated companies. The Restructuring will allow the market to distinguish between the risk profiles associated with REI's two most significant lines of business, a fact recognized by Standard & Poor's in its assessment of the business risk profile of REI currently and each of New REI and Reliant Resources following the Restructuring.(61) Whereas Standard & Poor's currently has assigned REI a business risk profile of 5, it has assigned New REI a business risk profile of 3 (indicating a lower overall business risk) and Reliant Resources a business risk profile of 7 to 8.

Under the Restructuring, New REI will remain almost in its entirety a regulated business: (i) it will no longer be responsible for making retail electric sales to customers, as that role will be the responsibility of Reliant Resources' retail segment; (ii) the T&D Utility will be precluded by the Texas Act from selling electricity at retail; and (iii) unlike the regulated entity under most other deregulation schemes, the T&D Utility will have no obligation to serve as a provider of last resort and will only provide the wires and service to deliver the electricity from the generating company to the retail provider's customers. Nor will the T&D Utility retain the utility power sourcing obligation, which has traditionally been the origin of most risk for electric utilities. Generation will be the obligation of separate power generation companies, which incur the risks associated with obtaining fuel, constructing new generating capacity and selling power to the retail providers. Although New REI initially will retain the Texas Genco business as a separate subsidiary, it will not have an obligation to construct additional generation capacity, nor will it be responsible for sourcing power for retail customers.

Under the deregulation law, each power generator that is unbundled from an integrated electric utility in Texas has an obligation to conduct state-mandated capacity auctions of 15 percent of its capacity. In addition, under a master separation agreement between REI and Reliant Resources, Texas Genco is contractually obligated to auction all capacity in excess of the

- - - - -

(61) A "business risk profile" is a metric used by Standard & Poor's to analyze the strength of an individual company within a specific industry. In developing a business risk profile of a company, Standard & Poor's analyzes the characteristics of the particular industry in which that company is involved, as well as the competitive position of that company relative to other companies within the industry. The rating scales for business risk profiles differ depending on the industry. Utilities are rated on a scale from 1 to 10, with 1 representing the least degree of risk. Companies with low business risk profiles - usually transmission/distribution companies - are scored 1 through 4 and are considered to have "well above average" to "above average" business positions relative to the utilities industry as a whole. Those companies facing greater competitive threats - typically, power generating companies - are scored between 7 to 10, and are considered to have "below average" to "well below average" business positions relative to others in the utilities industry. See Standard & Poor's, Corporate Ratings Criteria 17 (2000). Effectively, the plan in this matter allocates the business risks associated with the unregulated business to Reliant Resources and the lower risks associated with regulated business to New REI.

state-mandated capacity auctions. The auctions conducted periodically between September 2001 and March 2002 were consummated at prices below those assumed by the Texas Commission's ECOM model. Under the Texas restructuring law, a regulated utility may recover any difference between market prices received through the auction process and the Texas Public Utility Commission's earlier estimates of those market prices. This difference, recorded as a regulatory asset, produced the \$141 million of earnings before interest and taxes ("EBIT") in the first quarter of 2002.

Given the unique circumstances of this matter, including the specific protections afforded by Texas law, Applicants believe that the proposed transactions will not have an adverse effect on the Utility Subsidiaries, their customers or the ability of their respective state regulators to protect these companies and their customers. Based upon the foregoing, the Commission should find that the standards of Section 10(b)(3) are satisfied.

B. SECTION 10(c)

Section 10(c) of the Act provides that, notwithstanding the provisions of Section 10(b), the Commission shall not approve:

- (i) an acquisition of securities or utility assets, or of any other interest, which is unlawful under the provisions of section 8 or is detrimental to the carrying out of the provisions of section 11; or
- (ii) the acquisition of securities or utility assets of a public-utility or holding company unless the Commission finds that such acquisition will serve the public interest by tending towards the economical and the efficient development of an integrated public-utility system.(62)

In the Restructuring, REI is simplifying its corporate structure for its regulated businesses and focusing on its core utility operations consistent with state-imposed utility restructuring legislation. Accordingly, the Commission should find that the standards of Section 10(c) are satisfied. While the Restructuring does not implicate the concerns toward which Section 10(c) is directed, the Applicants nevertheless provide the following discussion, which demonstrates compliance with the technical requirements of Sections 10(c), 8 and 11.

1. Section 10(c)(1)

Section 10(c)(1) requires that an acquisition be lawful under Section 8 of the Act. Section 8 prohibits an acquisition by a registered holding company of an interest in an electric utility and a gas utility that serve substantially the same territory without the express approval of the state commission when that state's law prohibits or requires approval of the acquisition. In the present case, Section 8 is not implicated because the Restructuring will not create any new situations of common ownership of combination systems within a given state. Following the Restructuring, New REI will continue to provide electric and gas utility services in the State of

- - - - -

(62) Act Section 10(c).

Texas. Because the Texas Act does not prohibit combination gas and electric utilities serving the same area, the Restructuring does not raise any issue under Section 8 or the first clause of Section 10(c)(1).

In addition, Section 10(c)(1) directs the Commission to disapprove an acquisition that would be detrimental to broad policies set forth in Section 11 of the Act. Section 11(b)(1) generally requires a registered holding company system to limit its operations "to a single integrated public-utility system [either gas or electric], and to such other businesses as are reasonably incidental, or economically necessary or appropriate to the operations of such integrated public-utility system." (63) The Commission has explained that "the limitation [set forth in Section 11(b)(1)] is intended to eliminate evils that Congress found to exist 'when the growth and extension of holding companies bears no relation to . . . the integration and coordination of related operating properties.'" (64) The particular evil at which Section 11(b)(1) is directed is not presented in this case, as the Restructuring does not involve any growth or extension of the REI system. The legislative history makes clear that a central purpose of Section 11 is "simply to provide a mechanism to create conditions under which effective Federal and State regulation will be possible." (65) The disaggregation of the electric utility operations in this matter is being undertaken to comply with the requirements of Texas law while the GasCo Separation will provide greater transparency for the regulators of the company's gas utility operations.

For this reason, the Restructuring is not at all detrimental to the policy goals of Section 11(b)(1) of the Act.

New REI will also satisfy the technical requirements of Section 10(c)(1) by reference to Section 11(b)(1). As discussed below, each of the New REI gas and electric systems will be an "integrated public-utility system" within the meaning of Section 2(a)(29) of the Act. It is contemplated that the T&D Utility will comprise the "primary" integrated system and each of the additional systems identified below (Texas Genco, Entex and Arkla-Minnegasco) will be retainable under the (A)-(B)-(C) clauses of Section 11(b)(1) of the Act. (66) Further, the nonutility

- - - - -
(63) Act Section 11(b)(1) (emphasis added).

(64) New Century Energies, Inc., HCAR No. 27212, 2000 WL 1160583 at n.27 (Aug. 16, 2000) (quoting Act Section 1(b)(4)) [hereinafter "2000 NCE Order"].

(65) S. Rep. No. 74-621 at 11 (1935).

(66) Section 2(a)(29) sets forth the definition of an "integrated public-utility system," as applied to electric and gas utility companies. Section 10(c)(2) of the Act prohibits the Commission from approving the acquisition of utility assets unless it finds that the acquisition will "[tend] towards the economical and the efficient development of an integrated public-utility system." The Commission regularly considers the integration requirement set forth in these two sections in a single integration analysis, and the Applicants do so here. See, e.g., CP&L Energy, HCAR No. 27284, 2000 WL 1741681 at *8-16; NiSource, HCAR No. 27263, 2000 WL 1629977 at *14; Exelon, HCAR No. 27256, 2000 WL 1671969 at *10; 2000 NCE Order, HCAR No. 27212, 2000 WL 1160583 at *9; New Centuries Energies, Inc., HCAR No. 26748, 1997 WL 429612 at *9 (Aug. 1, 1997).

operations of New REI, both prior to and following the Reliant Resources distribution, will be reasonably incidental, or economically necessary or appropriate to New REI's primary utility business.(67)

(i) Integration of the electric utility operations

Section 2(a)(29)(A) of the Act defines the term "integrated public-utility system," as applied to electric utility properties, as:

a system consisting of one or more units of generating plants and/or transmission lines and/or distributing facilities, whose utility assets, whether owned by one or more electric utility companies, are physically interconnected or capable of physical interconnection and which under normal conditions may be economically operated as a single interconnected and coordinated system confined in its operation to a single area or region, in one or more States, not so large as to impair (considering the state of the art and the area or region affected) the advantages of localized management, efficient operation, and the effectiveness of regulation.(68)

Upon completion of the Electric Restructuring, the electric utility assets of REI will be divided between Texas Genco LP and the T&D Utility, each of which will be an integrated electric utility system for purposes of the Act.

The REI electric utility operations are all physically interconnected. They have been economically operated by a single entity as a single interconnected and coordinated system. As a result of the separation required by the Texas Act, the generation assets, on the one hand, and the transmission and distribution assets, on the other, will be run as separate systems, each of which will be an "integrated public-utility system" within the meaning of Section 2(a)(29)(A).

Although technically separate systems for purposes of the 1935 Act, the Texas Genco LP and the T&D Utility will continue to be operated under common senior management,

- - - - -

(67) Attached as Exhibit G-3.1 is a list of New REI nonutility subsidiary companies and the basis for retention of each.

(68) Act Section 2(a)(29)(A). On the basis of this statutory definition, the Commission has established four standards that must be met before it will find that an integrated public-utility system will result from a proposed acquisition of securities: (i) the utility assets of the system must be physically interconnected or capable of physical interconnection (the "interconnection requirement"); (ii) the utility assets, under normal conditions, must be economically operated as a single interconnected and coordinated system (the "economic and coordinated operation requirement"); (iii) the system must be confined in its operations to a single area or region (the "single area or region requirement"); and (iv) the system must not be so large as to impair (considering the state of the art and the area or region affected) the advantages of localized management, efficient operation, and the effectiveness of regulation (the "no impairment requirement").

the generation assets of the Texas Genco LP will be interconnected through the transmission facilities of the T&D Utility; the combined operations will be confined to the State of Texas, primarily a 5,000-square-mile area on the Texas Gulf Coast; and the New REI customers will continue to enjoy the advantages of localized management, efficient operations, and effective state regulation. The Restructuring does not involve the acquisition or combination of any new utility assets. Accordingly, the Restructuring is consistent with the requirements of Section 10(c) with respect to REI's electric utility assets.

(i) Integration of the gas utility operations

With respect to gas utility properties, the term "integrated public-utility system" is defined in Section 2(a)(29)(B) as:

a system consisting of one or more gas utility companies which are so located and related that substantial economies may be effectuated by being operated as a single coordinated system confined in its operations to a single area or region, in one or more States, not so large as to impair (considering the state of the art and the area or region affected) the advantages of localized management, efficient operation and the effectiveness of regulation: Provided, That gas utility companies deriving natural gas from a common source of supply may be deemed to be included in a single area or region.(69)

Each standard of Section 2(a)(29)(B) must be read in connection with the other provisions of the Section and in light of the facts under consideration.(70) In recent orders, the Commission has noted developments that have occurred in the gas industry, and has interpreted the Act and analyzed proposed transactions in light of these changing circumstances.(71)

The GasCo system has operated historically with one central management, both as a division of REI and prior to that as a stand-alone, publicly-traded company. While GasCo conducts its gas distribution operations through three unincorporated divisions, all significant management and administrative functions, such as supply planning and gas acquisition services, as well as financial, accounting, tax, purchasing and other essential management functions are performed by a central management located in Houston.

For purposes of analysis under the 1935 Act, the Entex gas utility operations can be viewed as constituting an integrated gas utility system, and the Arkla-Minnegasco system can be viewed as constituting a second integrated gas utility system.

- -----
(69) Act Section 2(a)(29)(B).

(70) See NiSource, HCAR No. 27263, 2000 WL 1629977 at *15.

(71) Id. It should be noted that the Division has recommended that the Commission "respond realistically to the changes in the utility industry and interpret more flexibly each piece of the integration requirement." The 1995 Report of the Division of Investment Management on the Regulation of Public-Utility Holding Companies (the "1995 Report") at 71.

Integration of the Entex gas utility operations

The Entex system currently satisfies the criteria set forth in Section 2(a)(29)(B) and will continue to do so following the Restructuring. The Entex system has operated historically as an integrated system with one central management, both as a division of REI and prior to that as part of a stand-alone, publicly-traded company. All significant management and administrative functions, such as supply planning and gas acquisition services, as well as financial, accounting, tax, purchasing and other essential management functions are performed by a central management located in Houston - which is the major metropolitan area served by the Entex system.

The system derives 51% of its gas supply from the South Texas basin, 40% from the Western Gulf (coastal Texas, Louisiana and Mississippi) and 9% from the Mid-continent basin.

Finally, a finding that the Entex system constitutes an integrated gas utility system will not impair localized management, efficient operation, or effective regulation of GasCo. The local operations of the Entex system will continue to be handled in the same manner as they are currently, allowing managers to remain close to the gas operation and preserving the advantages of local management while reaping the benefits of scale in certain centralized functions such as gas procurement and operations support. Further, the same state regulatory bodies will continue to exercise regulatory authority over the Entex gas utility operations. For these reasons, the Commission should conclude that the Entex system satisfies the integration requirements of Section 2(a)(29)(B) of the Act.

Integration of the Arkla-Minnegasco gas utility operations

The Arkla-Minnegasco system similarly satisfies the criteria set forth in Section 2(a)(29)(B) currently and will continue to do so following the Restructuring. The Arkla-Minnegasco system has operated historically as part of an integrated system with one central management, both as a division of REI and prior to that as part of a stand-alone, publicly-traded company. While the Arkla-Minnegasco system conducts its gas distribution operations through two unincorporated divisions, significant management and administrative functions are performed by a central management located in Houston.

Further, the Arkla-Minnegasco system also procures natural gas from a common source of supply and therefore is deemed under Section 2(a)(29)(B) to operate in a single area or region.(72) The Commission has stated that its consideration of "common source of supply" within the meaning of Section 2(a)(29)(B) is based on its understanding of the contemporary gas

- - - - -

(72) The Commission has often previously found that systems separated by intervening service territories are in the same region if they procure gas from a common source of supply. See, e.g., NiSource, HCAR No. 27263, 2000 WL 1629977 at *17 (approving merger of two gas systems that were not contiguous); NIPSCO Indus., HCAR 26975, 1999 WL 61423 at *7 (Feb. 10, 1999) (citing cases).

industry.(73) The Commission has stated that with respect to the concept of a common source of supply, the relevant inquiry today is whether the system utilities purchase substantial quantities of gas produced in the same supply basins and whether there is sufficient transportation capacity available in the marketplace to assure delivery on an economic and reliable basis.(74)

Arkla and Minnegasco have overlapping sources of gas supply. Currently, a subsidiary of Reliant Resources sells gas to Minnegasco (18% of supply) and Arkla (56% of supply). A majority of this gas is purchased from the Mid-continent region. Arkla receives approximately 76% of its supply from the Mid-continent region, Minnegasco receives approximately 64%.(75) In addition, because of the centralized way in which GasCo conducts its bidding process for gas supplies, the local distribution companies could receive supplies from other common suppliers at any time. The Commission has stated that the risk sought to be addressed by the "single area" or region requirement is the potential for "scatteration" -- the ownership of widely dispersed utility properties that do not lend themselves to efficient operation and effective state regulation.(76) In the present case, there is no such risk as the Arkla-Minnegasco system as part of GasCo will be managed, operated and regulated in the same manner both before and after the Restructuring. For these reasons, the Arkla-Minnegasco system satisfies the "single area or region" requirement.

Finally, a finding that the Arkla-Minnegasco system constitutes an integrated gas utility system will not impair localized management, efficient operation, or effective regulation of GasCo. The local operations of the Arkla-Minnegasco system will continue to be handled in the same manner as they are currently, allowing managers to remain close to the gas operation and preserving the advantages of local management while reaping the benefits of scale in certain centralized functions such as gas procurement and operations support. Further, the same state regulatory bodies will continue to exercise regulatory authority over the Arkla-Minnegasco gas

- - - - -
(73) 2000 NCE Order, HCAR No. 27212, 2000 WL 1160583 at *18.

(74) 2000 NCE Order, HCAR No. 27212, 2000 WL 1160583 at *18 (citing NIPSCO Indus., HCAR No. 26975, 1999 WL 61423). Compare NiSource, HCAR No. 27263, 2000 WL 1629977 at *17.

(75) These percentages are consistent with those approved in other matters in which the Commission found an integrated gas utility system. See, e.g., NIPSCO, supra (noting that each part of system "has contracted for a significant percentage (36% and 27%, respectively) of its total 'firm' transportation" on a common pipeline system); see also MCN Corp., HCAR No. 26576, 1996 WL 529043 (Sept. 17, 1996) (finding common source of supply where the two existing Michigan utilities received 46% and 55%, respectively, of their gas supply from two common basins).

(76) NiSource, HCAR No. 27263, 2000 WL 1629977 at *17. In this regard, the Commission has noted that the Act is particularly directed against the growth and extension of holding companies that bear no relation to the economy of management and operation or the integration and coordination of related operating properties and the lack of effective public regulation. Id. at n.33.

utility operations. For these reasons, the Commission should conclude that the Arkla-Minnegasco system satisfies the integration requirements of Section 2(a)(29)(B) of the Act.

- (ii) New REI will comprise a primary system (the T&D Utility) and retainable additional systems (Texas Genco, Entex and Arkla-Minnegasco)

It is most important to understand, first, that the Restructuring will not involve the acquisition of new utility assets or operations and, second, that the Commission implicitly passed on the appropriateness of this particular combination of gas and electric utility operation in 1997, when it granted REI an exemption under Section 3(a)(2) of the Act in connection with its acquisition of NorAm.(77) Among other things, the entire 5,000+ square mile service territory of the T&D Utility overlaps the gas service territory of Entex and, from a management perspective, the electric utility operations and Entex's Houston operations are operated under a combined management. In terms of customers, approximately 925,000 of Entex's gas customers are also electric customers of HL&P. There is also a close relationship between the gas utility operations of Entex on the one hand, and the Arkla-Minnegasco system on the other. The two systems both operate in Texas and Louisiana, and are contiguous in East Texas. As a practical matter, the gas and electric systems have been operated under common control since 1997 and share, among other things, corporate services. The continued combination of these operations will not give rise to any of the abuses, such as ownership of scattered utility properties, inefficient operations, lack of local management or evasion of state regulation, that Section 11(b)(1) of the Act was intended to address. Further, Applicants believe that the proposed Restructuring will facilitate the ability of state ratemaking authorities to carry out their statutory duties.

As a technical matter, the T&D Utility will comprise the primary system for purposes of analysis under Section 10(c)(1) by reference to Section 11(b)(1) and each of the Texas Genco, Entex and Arkla-Minnegasco systems (together, the "Additional Systems") will be a retainable additional system under the (A)-(B)-(C) clauses of Section 11(b)(1).

Clause (A) requires that the additional system cannot be operated as an independent system without loss of substantial economies. The Commission, in recent years, has emphasized that recent industry developments, such as the trend toward gas-electric convergence and the advent of retail competition, must also be considered in the analysis under Clause (A).(78)

- - - - -

(77) See *Houston Indus.*, supra (finding that there was no detriment under the "unless and except" clause).

(78) *Exelon*, HCAR No. 27256, 2000 WL 1671969 at *15 (citing cases); *WPL Holdings, Inc.*, HCAR No. 26856, 1998 WL 172800 (Apr. 14, 1998), aff'd, *Madison Gas & Elec. Co. v. SEC*, 168 F.3d 1337 (D.C. Cir. 1999); *TUC Holding Co.*, HCAR No. 26749, 1997 WL 429581 (Aug. 1, 1997); *New Century Energies, Inc.*, HCAR No. 26748, 1997 WL 429612 at *11. The courts have rejected challenges to the Commission's new approach to Section 11 and reappraisal of its earlier assumptions. See *Madison Gas*, 168 F.3d at 1344 & n.9 ("Although the petitioners attack this change, they have failed to seriously draw in question the Commission's reappraisal of its earlier assumptions. We therefore see no objection to the change of viewpoint.").

The Commission has "recognized that significant economies and competitive advantages inhere in the ownership of both gas and electric operations."(79) Similarly, there are significant economies associated with the continued ownership and operation of Texas generation.

Clause (B) requires that all additional systems be located in the same state as, or in "adjoining states" to, the primary system. The Commission has interpreted this language, consistent with its interpretation of an integrated system under Section 2(a)(29), to reflect a policy against "scatteration" - that is, the ownership of widely dispersed utility properties that do not lend themselves to efficient operation and effective state regulation. Thus, in Engineers, although there was arguably technical compliance with the statute, the Commission rejected an interpretation that would have permitted retention of a distant, additional system.(80)

The present case does not raise any concern of scatteration as the Additional Systems are either located in or are contiguous to Texas. In construing Clause (B), the Commission has regularly found separate systems to satisfy Clause (B) where the service territories of the two systems at some point overlap, are adjacent, or are in close proximity to one another.(81) The combination of systems in this matter will closely resemble the model approved in NiSource, that is, multi-state gas operations, electric operations confined to a single state and both gas and electric utility operations in that single state.(82)

Clause (C) requires that the combined systems be "not so large (considering the state of the art and the area or region affected) as to impair the advantages of localized management, efficient operation, or the effectiveness of regulation." Again, it is important to consider that the Restructuring will not involve the acquisition of any new utility assets, and the existing systems are currently operating efficiently on a combined basis. With respect to localized management, the management of the Utility Subsidiaries is and will remain geographically close to the operations, thereby preserving the advantages of localized management. From the standpoint of regulatory effectiveness, the same state regulatory bodies will continue to exercise regulatory authority over New REI and the Utility Subsidiaries following the Restructuring as do currently. Far from impairing the advantages of efficient operation, the continued combination of the gas and electric operations under New REI will

- - - - -

(79) CP&L Energy, HCAR No. 27284, 2000 WL 1741681 at *18; NiSource, HCAR No. 27263, 2000 WL 1629977 at *19; Exelon, HCAR No. 27256, 2000 WL 1671969 at *15 (citing WPL Holdings, HCAR No. 26856); New Century Energies, Inc., HCAR No. 26748, 1997 WL 429612; TUC Holding Co., HCAR No. 26749, 1997 WL 429581.

(80) Engineers Public Serv. Co., HCAR No. 2897, 1941 WL 1520 (July 23, 1941).

(81) See, e.g., NiSource, HCAR No. 27263, 2000 WL 1629977 at n.36 (finding Clause (B) satisfied where portions of two integrated systems generally overlapped in a single state.

(82) The NiSource electrical system is located only in Indiana. The NiSource gas system is located in Indiana, Ohio, Kentucky, Pennsylvania, Maryland, Virginia, Massachusetts, New Hampshire and Maine.

facilitate and enhance the efficiency of the System's operations.(83) Thus, the requirements of Clause (C) are satisfied.

(iii) Retention of nonutility businesses

Section 11(b)(1) permits a registered holding company to retain "such other businesses as are reasonably incidental, or economically necessary or appropriate to the operations of [an] integrated public-utility system."(84) Under the cases interpreting Section 11, an interest is retainable if (i) there is an operating or functional relationship between the operations of the utility system and the non-utility business sought to be retained, and retention is in the public interest; or (ii) if the business evolved out of the system's utility business, the investment is not significant in relation to the system's total financial resources, and the investment has the potential to produce benefits for investors and/or consumers.(85) In addition, the Commission has stated that "retainable non-utility interests should occupy a clearly subordinate position to the integrated system constituting the primary business of the registered holding company."(86) As set forth in Exhibit G-3, New REI's nonutility interests, both before and after the Reliant Resources Distribution, will meet the Commission's standards for retention. Applicants seek authority for New REI to retain these nonutility interests. Attached as Exhibit G-3 is a list of New REI's nonutility interests and the basis for retention of each.

(iv) The Restructuring will not result in an unduly complicated corporate structure

In addition, Section 11(b)(2) of the Act requires the Commission to ensure that "the corporate structure or continued existence of any company in the [registered] holding-company system does not unduly or unnecessarily complicate the structure, or unfairly or inequitably distribute voting power among security holders, of such holding-company system." In a number of recent matters involving registered holding companies, the Commission has deemed it appropriate to "look through" intermediate holding companies or to treat them as a single company for purposes of analysis under Section 11(b)(2).(87) The Commission reasoned

- - - - -

(83) Compare discussion of Clause (C) in CP&L Energy, HCAR No. 27284, 2000 WL 1741681 at *17.

(84) Act Section 11(b)(1).

(85) CSW Credit, Inc., HCAR No. 25995, 1994 WL 65941 (Mar. 2, 1994); Jersey Central Power & Light Co., HCAR No. 24348, 1987 WL 111988 (Mar. 18, 1987).

(86) United Light & Railways Co., HCAR No. 12317, 1954 WL 1381 at *7 (Jan. 22, 1954).

(87) National Grid, HCAR No. 27154, 2000 WL 279236; Exelon Corp., HCAR No. 27259, 2000 WL 1568770 (Oct. 20, 2000). See also West Penn Ry. Co., HCAR No. 953, 1938 WL 32259 (Jan. 3, 1938) (authorizing continued existence of intermediate holding company) and West Texas Util. Co., HCAR No. 4068, 1943 WL 30591 (Jan. 25, 1943) (reserving jurisdiction under section 11(b)(2) in connection with acquisition creating a "great-grandfather" company). In National Grid, the Commission explained that: "These decisions rest upon our determination

that the use of such intermediate holding companies does not implicate the abuses that Section 11(b)(2) was designed to address where, as here, the intermediate holding companies will have no outside security holders, lenders or customers. In this matter as in National Grid the Intermediate Holding Companies will not serve as a means by which New REI seeks to diffuse control of the Utility Subsidiaries. Rather, these companies will be created as special-purpose entities for the sole purpose of helping the parties to capture economic efficiencies that might otherwise be lost in the proposed Restructuring.(88)

For these reasons, the Commission should find that the standards of Section 10(c)(1) are satisfied.

2. Section 10(c)(2)

The Commission's findings under Section 10(c)(2) are part of a comprehensive pre-acquisition review under the Act. Section 10(c)(2) is intended to ensure that an acquisition results in an integrated public-utility system, and that economies and efficiencies will be produced as a result of the transaction.(89) The Restructuring will create a new holding company above integrated gas and electric systems, consistent with Commission precedent. It will also involve the corporate separation of REI's electric utility operations in compliance with Texas law and further, will result in the use of separate corporate subsidiaries for the gas utility operations that are currently conducted through divisions of GasCo. The question for the Commission is whether the Restructuring further tends towards the economical and efficient development of the integrated utility systems.

The "standard of section 10(c)(2) is elastic and . . . must be applied against the background of the circumstances of each particular case."(90) The Commission has previously determined that structural changes, such as the Restructuring at issue here, can provide advantages that will tend to produce economies and efficiencies in utility operations and benefit both utility ratepayers and investors.(91) Although some of the anticipated economies and efficiencies will be fully realizable only in the longer term, they are properly considered in

- - - - -

that the economic benefits associated with the additional corporate layers outweighed the potential for harm and the possibility that there could be a recurrence of the financial abuses that the Act was intended to eliminate." HCAR No. 25154, 2000 WL 279236 at n.70.

(88) The corporate structure of New REI as it will exist after completion of the Restructuring is included as Exhibit F-3 hereto. A discussion of such economic efficiencies is included as Exhibit G-5 hereto.

(89) Wisconsin's Envtl. Decade, Inc. v. SEC, 882 F.2d 523, 528 (D.C. Cir. 1989), quoting Union Elec. Co., 45 S.E.C. 489, 494 (April 10, 1974).

(90) Central U.S. Utilities, 8 S.E.C. 691, 701 (March 1, 1941). See also American Elec. Power Co., Inc., HCAR No. 20633, 46 S.E.C. 1299.

(91) See, e.g., National Grid, HCAR No. 27154, 2000 WL 279236.

determining whether the standards of Section 10(c)(2) have been met.(92) While some potential benefits -- such as the reduction in business risk -- cannot be precisely estimated, they should be considered by the Commission.(93)

For the reasons that follow, the proposed Restructuring offers advantages that will tend to produce economies and efficiencies in the operation of New REI and its utility affiliates.(94)

Concerning the formation of New REI, the Court of Appeals has noted that "the planned use of the holding company as a mechanism to maintain appropriate capital levels is plainly related to the operation of the utility."(95) The holding company structure offers a flexible means to adjust the Utility Subsidiaries' capital ratios from time to time through dividends to, or equity investments from, the holding company. This mechanism allows capital ratios to be maintained at levels determined to be appropriate by state regulatory authorities.

The Electric Restructuring, in particular, is necessary to comply with the requirements of the Texas Act which reflects a legislative finding that "it is in the public interest to implement on January 1, 2002, a competitive retail electric market that allows each retail customer to choose the customer's provider of electricity and that encourages full and fair competition among all providers of electricity."(96)

The Restructuring will also facilitate the continued implementation of various administrative measures designed to ensure economical and efficient operation of New REI's utility operations. Following REI's acquisition of NorAm (GasCo), REI initiated efforts to centralize many of the activities and administrative functions of the gas and electric utility operations. Accounting, treasury and human resources functions have been centralized for Arkla, Entex and HL&P and preparations are underway for the inclusion of Minnegasco in that centralization. REI is also in the process of centralizing information systems, with that process to be completed in mid-2002. Other functions, such as mapping and trenching for the gas and electric utilities, are being combined.

And, finally, the GasCo Separation will provide greater transparency concerning the gas utility operations and thus will facilitate the work of state regulators.

- - - - -

(92) See American Elec. Power Co., HCAR No. 20633, 46 S.E.C. 1299.

(93) See Centerior Energy Corp., HCAR No. 24073, 1986 WL 626506 at *7 (Apr. 29, 1986) ("[S]pecific dollar forecasts of future savings are not necessarily required; a demonstrated potential for economies will suffice even when these are not precisely quantifiable.").

(94) As explained in the discussion under Section 10(b)(3), the distribution to shareholders of New REI's approximately 83% ownership interest in Reliant Resources will improve the business risk profile of the remaining regulated businesses.

(95) Wisconsin's Env'tl. Decade, Inc., 882 F.2d at 527.

(96) Section 39.001 of the Texas Act.

C. SECTION 10(f)

Section 10(f) of the Act provides that:

The Commission shall not approve any acquisition as to which an application is made under this section unless it appears to the satisfaction of the Commission that such State laws as may apply in respect of such acquisition have been complied with, except where the Commission finds that compliance with such State laws would be detrimental to the carrying out of the provisions of section 11.(97)

As described in Item 4 of this Application, REI has obtained, or is in the process of obtaining, orders from the affected state commissions. The Applicants ask the Commission to reserve jurisdiction over the GasCo Separation pending receipt of these orders.

D. SECTION 3(a)(1)

Section 3(a)(1) of the Act provides that the Commission

shall exempt any holding company, and every subsidiary company thereof as such, from any provision or provisions of this title, unless and except insofar as it finds the exemption detrimental to the public interest or the interest of investors or consumers, if such holding company, and every subsidiary company thereof which is a public-utility company from which such holding company derives, directly or indirectly, any material part of its income, are predominantly intrastate in character and carry on their business substantially in a single State in which such holding company and every such subsidiary company thereof are organized.(98)

Upon completion of the Electric Restructuring, Texas Genco Holdings, Inc. and GP LLC will be Texas holding companies for New REI's generation operations which will be conducted exclusively in Texas. Accordingly, Applicants request that the Commission grant Texas Genco Holdings, Inc. and GP LLC each an exemption under Section 3(a)(1) of the Act.

E. AFFILIATE TRANSACTIONS

Because it is contemplated that New REI will qualify for exemption upon completion of the GasCo Separation and, further, that the approvals necessary for that separation will be obtained within a year of the Initial Order, the Applicants do not intend to form a service company. Instead, New REI will provide a variety of services to the New REI system companies, in areas such as accounting, rates and regulation, internal auditing, strategic planning, external relations, legal services, risk management, marketing, financial services and information systems

- - - - -

(97) Act Section 10(f).

(98) Act Section 3(a)(1).

and technology. Charges for all services will be on an at-cost basis, as determined under Rules 90 and 91 of the Act.(99)

F. FINANCING REQUEST

1. Introduction

New REI, on behalf of itself and the Subsidiaries, requests authorization to engage in the transactions set forth herein for a period of one year from the date of the Initial Order (the "Authorization Period").(100) The authorizations requested herein relate to:

- (i) with respect to New REI: (a) securities issuances, (b) guarantees of obligations of affiliated or unaffiliated persons, including guarantees or support of others for indebtedness, and (c) hedging transactions, all as described below;
- (ii) with respect to the Subsidiaries, issuances of securities, guarantees and the entering into of hedging transactions to the extent not exempt pursuant to Rule 52;
- (iii) the establishment of a New REI Group Money Pool (the "Money Pool");
- (iv) the continuation of certain existing financing arrangements, guarantees and hedging arrangements, including extending the terms of existing

- - - - -
(99) Section 13(a) of the Act authorizes the Commission to exempt "such transactions, involving special or unusual circumstances or not in the ordinary course of business" from the general prohibition on a registered holding company providing goods and services to subsidiary public-utility companies. Cf. Emera Incorporated, HCAR No. 27445, 2001 WL 1159971 (Oct. 1, 2001) (authorizing registered holding company to provide services for a limited period of time). If New REI is unable to complete the GasCo Separation and qualify for exemption within the Authorization Period, New REI will take such action as may be necessary to ensure compliance with Commission precedent.

(100) For purposes of this Section E, the term "Subsidiary" shall mean each directly and indirectly owned subsidiary of New REI as well as other direct or indirect subsidiaries that New REI may form after the Electric Restructuring with the approval of the Commission or in reliance on rules or statutory exemptions. The term "Intermediate Holding Company" shall mean Utility Holding, LLC, Texas Genco Holdings, Inc. and GP LLC. The term "Utility Subsidiaries," as previously defined, shall mean Texas Genco LP, the T&D Utility and GasCo. The term "Nonutility Subsidiary" shall mean any subsidiary company other than an Intermediate Holding Company or a Utility Subsidiary.

obligations, and the assumption by New REI of other existing financing arrangements, guarantees and hedging arrangements;

- (v) the payment of dividends out of capital or unearned surplus;
- (vi) the formation of financing entities (including special purpose subsidiaries, or affiliates) and the issuance by such entities of securities, including intra-system guarantees of such securities and the retention of existing financing entities; and
- (vii) the ability of the nonutility Subsidiaries to reorganize from time to time for tax and other purposes.

2. Parameters for Financing Authorization

The requested financing authority is subject to the following general terms and conditions:

(a) Effective Cost of Money

The effective cost of money on debt financings will not exceed the greater of 500 basis points over the comparable term London Interbank Offered Rate ("LIBOR") or market rates available at the time of issuance to similarly-situated companies with comparable credit ratings for debt with similar maturities and terms.

The dividend rate on any series of preferred securities will not exceed the greater of 500 basis points over LIBOR or a rate that is consistent with similar securities of comparable credit quality and maturities issued by other companies.

(b) Maturity

The maturity of long-term debt will not exceed 50 years. All preferred securities will be redeemed no later than 50 years after issuance.

(c) Issuance Expenses

The underwriting fees, commissions or other similar remuneration paid in connection with the non-competitive issue, sale or distribution of a security pursuant to this Application (not including any original issue discount) will not exceed 5% of the principal or total amount of the securities being issued.

(d) Investment Grade Credit Rating

All ratable long-term debt, preference securities and preferred stock that is issued to third parties will, when issued, be rated investment grade by an NRSRO.(101)

(e) Minimum Capitalization Ratios

Each of the Utility Subsidiaries will maintain common stock equity as a percentage of capitalization of at least 30%.(102)

- - - - -

(101)New REI requests the Commission reserve jurisdiction over its issuance of any security that is rated below investment grade.

(102) As noted previously, immediately upon completion of the Electric Restructuring, New REI on a consolidated basis will have greater than 30% common equity capitalization. Although the Distribution of Reliant Resources stock will significantly reduce the New REI's system's common equity, Applicants believe the Distribution is both necessary and appropriate under the standards of the Act because it will have the effect of reducing the business risk profile of the regulated business. Further, New REI's capital structure will be improved significantly with the sale of Texas Genco and securitization of any stranded investment that is anticipated to occur in 2004. Net of securitization debt, New REI's projected equity capitalization will be approximately 27% in 2005, and the growth of equity as a percentage of capitalization is anticipated to continue in subsequent years.

Actual results may be affected by a number of factors, including state or federal legislative and regulatory developments, including deregulation, re-regulation and restructuring of the electric utility industry and changes in or application of environmental and other laws and regulations to which Applicants are subject; industrial, commercial and residential growth in the service territories; weather variations and other natural phenomena; and political, legal and economic conditions and developments.

The Private Securities Litigation Reform Act of 1995 created a statutory safe harbor for certain forward-looking statements. Pub. L. No. 104-67, 109 Stat. 737. See Section 27A of the Securities Act of 1933. The legislation codified and expanded the Commission's long-standing administrative practice. See, e.g., SAR No. 6084 (June 25, 1979) (adopting Rule 175 under the Securities Act to provide a safe harbor for certain forward-looking statements made with a "reasonable basis" and in "good faith"). The comprehensive nature of the Texas law and the conservative nature of the assumptions underlying the projections establish that these are not the type of "smoke and mirrors" pro forma statements criticized recently by Commissioner Hunt. See Accountants as Gatekeepers - Adding Security and Value to the Financial Reporting System, Arlington, Virginia (Oct. 26, 2001).

Accordingly, Applicants ask the Commission to consider the investment grade ratings as evidence of financial stability during the one-year Authorization Period requested in this filing.

3. Use of Proceeds

The proceeds from the sale of securities in external financing transactions will be used for general corporate purposes including: the financing, in part, of the capital expenditures of the New REI system; refinancing existing obligations; the financing of working capital requirements of the New REI system; the acquisition, retirement or redemption of securities previously assumed or issued by New REI or its Subsidiaries without the need for prior Commission approval; and other lawful purposes.

4. Proposed Financing Program

The aggregate amount of financing pursuant to the authority requested by New REI, exclusive of guarantees and obligations assumed by New REI at the time of the Electric Restructuring, shall not exceed \$6 billion at any one time outstanding during the Authorization Period. The types of securities that New REI may issue are described more fully herein, subject to the following limits:

Common stock	\$2 billion
Preferred securities	\$1 billion
Debt securities	
Long-term debt	\$5 billion
Short-term debt	\$6 billion

The aggregate amount of external financing pursuant to the authority requested by the Subsidiaries, exclusive of guarantees and exempt financings, shall not exceed \$4 billion at any one time outstanding during the Authorization Period. The types of securities that the Subsidiaries may issue are described more fully herein, subject to the following limits:

Common stock	\$1 billion
Preferred securities	\$1 billion
Debt securities	
Long-term debt	\$4 billion
Short-term debt	\$3 billion

The aggregate amount of nonexempt guarantees shall not exceed \$2 billion for the New REI system at any one time outstanding during the Authorization Period.(103)

5. Description of Specific Types of Financing

(A) New REI External Financing

As indicated on Exhibit G-7 hereto, upon completion of the Electric Restructuring, New REI will have outstanding long-term debt, obligations relating to tax-exempt debt issued by governmental authorities (such as pollution control bonds) and obligations relating to trust preferred securities issued by a subsidiary. In addition, New REI will have

- - - - -

(103) This limit applies to guarantees of financial obligations but not to performance guarantees entered into in the normal course of a system company's duly-authorized business.

executed bank facilities that may be utilized in the form of direct borrowings, commercial paper support or letters of credit.

New REI requests authorization to assume the debt and obligations described in the previous paragraph and to replace the bank facilities of REI subsidiary companies with bank facilities of New REI at the time of the Electric Restructuring. In addition, New REI requests authority to assume obligations under certain hedging transactions to manage its risk and for other lawful purposes.

New REI also requests authority to issue and sell securities including common stock, preferred securities (either directly or through a subsidiary), long-term and short-term debt securities and convertible securities and derivative instruments with respect to any of the foregoing. New REI also requests authorization to enter into obligations with respect to tax-exempt debt issued on behalf of New REI by governmental authorities. Such obligations may relate to the refunding of outstanding tax-exempt debt or to the remarketing of tax-exempt debt. New REI seeks authorization to enter into lease arrangements, and certain hedging transactions in connection with the foregoing issuances of taxable or tax-exempt securities.

(i) New REI External Financing: Common Stock

New REI is authorized under its restated articles of incorporation to issue 1 billion shares of common stock, par value \$.01 per share, and related preferred stock purchase rights. Common stock issued by New REI after completion of the Electric Restructuring will be valued, for purposes of determining compliance with the aggregate financing limitation set out herein, at its market value as of the date of issuance (or, if appropriate, at the date of a binding contract providing for the issuance thereof).

New REI proposes, from time to time during the Authorization Period, to issue and/or acquire in open market transactions or negotiated block purchases, up to 7.5 million shares of New REI common stock for allocation under certain incentive compensation plans and certain other employee benefit plans.(104) Such acquisitions would comply with applicable law and Commission interpretations then in effect.

- - - - -

(104) New REI will assume the obligations of REI under existing plans. REI maintains the Reliant Energy, Incorporated Savings Plan, a tax-qualified defined contribution plan, which includes an employee stock ownership plan intended to qualify under Sections 401(a), 401(k), 501(a) and 4975(e)(7) of the Internal Revenue Code of 1986, as amended. Participants under the Savings Plan may elect to invest any portion of their contributions to the Plan in the common stock of the Company. REI maintains various long-term incentive plans to attract, retain and provide incentives to certain employees selected for participation by the Compensation Committee of the Board of Directors. Generally, employee awards may be in the form of options to purchase company common stock, stock appreciation rights, restricted or unrestricted grants of common stock or units denominated in common stock or any other property or grants denominated in cash. The vesting of such grants may be made subject to the attainment of one or more performance goals.

New REI proposes, from time to time during the Authorization Period, to issue and/or acquire in open market transactions or by negotiated block purchases, up to 4 million shares of New REI common stock under the New REI Investors' Choice Program (or any similar or successor program), attached as Exhibit G-9 to this Application.

New REI has established a Stockholder Rights Plan under which each share of its common stock will include one right to purchase from New REI a fraction of a share of New REI preferred stock. The rights will be issued pursuant to a rights agreement between New REI and a nationally-recognized bank that will serve as the rights agent. As currently contemplated, the rights will become exercisable shortly after (i) any public announcement that a person or group of associated persons has acquired, or obtained the right to acquire, beneficial ownership of 15% or more of the outstanding shares of New REI common stock; or (ii) the start of a tender or exchange offer that would result in a person or group of associated persons becoming a 15% owner. New REI expects that the Stockholder Rights Plan will also provide for the rights to be exercisable for shares of (i) New REI common stock in the event of certain tender or exchange offers not approved by the New REI board; and (ii) the common stock of an acquiring company in the event of certain mergers, business combinations, or substantial sales or transfers of assets or earning power. The rights will attach to all certificates representing the outstanding shares of common stock and will be transferable only with such certificates. The Stockholder Rights Plan will provide for the rights to be redeemable at New REI's option prior to their becoming exercisable and for the rights to expire at a date certain. The terms of the New REI Stockholders Rights Plan will be described in greater detail in the New REI Form S-4.

(ii) New REI External Financing: Preferred Securities

New REI seeks to have the flexibility to issue its authorized preferred stock or other types of preferred securities (including trust preferred securities) directly or indirectly through one or more subsidiaries, including special-purpose financing subsidiaries organized for such purpose. The proceeds of preferred securities would provide an important source of future financing for the operations of and investments in businesses in which New REI or its Subsidiaries are authorized to invest.⁽¹⁰⁵⁾ Preferred stock or other types of preferred securities may be issued in one or more series with such rights, preferences, and priorities as may be designated in the instrument creating each such series, as determined by New REI's board of directors, or a pricing committee or other committee of the board performing similar functions. Preferred securities may be redeemable and may be perpetual in duration. Dividends or distributions on preferred securities will be made periodically and to the extent funds are legally available for such purpose, but may be made subject to terms which allow New REI to defer dividend payments for specified periods. Preferred securities may be convertible or exchangeable into shares of New REI common stock, other forms of equity or indebtedness, or into other securities or assets.

- - - - -

⁽¹⁰⁵⁾ Recently, the Commission approved a similar financing application filed by Southern Company in which Southern Company requested approval to issue preferred securities and long-term debt, directly or indirectly through special-purpose financing entities. See Southern Co., HCAR No. 27134, 2000 WL 143332 (Feb. 9, 2000).

Preferred securities may be sold directly through underwriters or dealers in any manner and for purposes similar to those described for common stock above.

(iii) New REI External Financing: Long-Term Debt

Long-term debt securities could include notes or debentures under one or more indentures (each, the "New REI Indenture") or long-term indebtedness under agreements with banks or other institutional lenders directly or indirectly. Long term securities could also include obligations relating to the refunding or remarketing of tax-exempt debt issued on behalf of New REI by governmental authorities. Long-term debt will be unsecured. Specific terms of any borrowings will be determined by New REI at the time of issuance and will comply in all regards with the parameters on financing authorization set forth in above.

(iv) New REI External Financing: Short-Term Debt

New REI seeks authority to arrange short term financing, including, but not limited to institutional borrowings, commercial paper and privately-placed notes.

New REI may sell commercial paper or privately placed notes ("commercial paper") from time to time, in established domestic or European commercial paper markets. Such commercial paper may be sold at a discount or bear interest at a rate per annum prevailing at the date of issuance for commercial paper of a similarly situated company.

New REI may, without counting against the limit on parent financing set forth above, maintain back up lines of credit in connection with one or more commercial paper programs in an aggregate amount not to exceed the amount of authorized commercial paper.

Credit lines may also be set up for use by New REI for general corporate purposes. Such credit lines may support commercial paper, may be utilized to obtain letters of credit or may be borrowed against, from time to time, as it is deemed appropriate or necessary.

(v) New REI External Financing: Risk Management Devices

New REI requests authority to assume and to enter into hedging arrangements intended to reduce or manage the volatility of financial or other business risks to which New REI is subject, including, but not limited to, interest rate swaps, caps, floors, collars and forward agreements or any other agreements or derivative instruments intended to reduce or manage risks to which New REI is or may become exposed ("Hedging Instruments"). The transactions would be for fixed periods and stated notional amounts. New REI may employ interest rate hedges and other derivatives as a means of prudently managing the risk associated with any of its outstanding debt issued pursuant to this authorization or an applicable exemption by, in effect, synthetically (i) converting variable rate debt to fixed rate debt; (ii) converting fixed-rate debt to variable rate debt; (iii) limiting the economic or accounting impact of changes in interest rates resulting from variable rate debt; and (iv) managing other risks that may attend outstanding securities. Transactions will be entered into for fixed or determinable periods. Thus, New REI

will not engage in speculative transactions. New REI will only enter into agreements with counterparties having a senior debt rating at the time the transaction is executed of at least investment grade as published by a NRSRO ("Approved Counterparties").

In addition, New REI requests authorization to assume and to enter into hedging transactions with respect to anticipated debt offerings (the "Anticipatory Hedges"), subject to certain limitations and restrictions. Anticipatory Hedges will only be entered into with Approved Counterparties, and will be used to fix and/or limit the risk associated with any issuance of securities through appropriate means, including (i) forwards and futures (a "Forward Sale"); (ii) the purchase of put options (a "Put Options Purchase"); (iii) a purchase of put options in combination with the sale of call options (a "Collar"); (iv) some combination of a Forward Sale, Put Options Purchase, Collar and/or other derivative or cash transactions, including, but not limited to structured notes, caps and collars, appropriate for the Anticipatory Hedges; or (v) other financial derivatives or other products including Treasury rate locks, swaps, forward starting swaps, and options on the foregoing. Anticipatory Hedges may be executed on-exchange ("On-Exchange Trades") with brokers through the opening of futures and/or options positions traded on the Chicago Board of Trade ("CBOT"), "off-exchange" through the execution of agreements with one or more counterparties ("Off-Exchange Trades"), or a combination of On-Exchange Trades and Off-Exchange Trades. New REI or a Subsidiary will determine the optimal structure of each Anticipatory Hedge transaction at the time of execution. New REI or a Subsidiary may decide to lock in interest rates and/or limit its exposure to interest rate increases.

New REI and its Subsidiaries seek authority to modify the terms and conditions of any Hedging Instruments or Anticipatory Hedges that are put in place prior to the Electric Restructuring.

New REI and its Subsidiaries will comply with Statement of Financial Accounting Standards ("SFAS") 133 ("Accounting for Derivatives Instruments and Hedging Activities") and SFAS 138 ("Accounting for Certain Derivative Instruments and Certain Hedging Activities") or other standards relating to accounting for derivative transactions as are adopted and implemented by the Financial Accounting Standards Board.

(B) Subsidiary External Financings

As indicated on Exhibit G-8 hereto, the Utility Subsidiaries will have outstanding long-term debt and trust preferred securities upon completion of the Electric Restructuring. In addition, the Utility Subsidiaries will have a receivables facility and bank facilities that may be utilized in the form of direct borrowings, commercial paper support or letters of credit.

To the extent such transactions are not otherwise exempted, the Subsidiaries request authority to issue and sell securities, including common equity, preferred securities (either directly or through a subsidiary), long-term and short-term debt securities and derivative instruments with respect to any of the foregoing on the same terms and conditions discussed above for New REI, except that Subsidiary debt may be secured or unsecured. The Subsidiaries also request authorization to enter into obligations with respect to tax-exempt debt issued on

behalf of a Subsidiary by governmental authorities in connection with the refunding of outstanding tax-exempt debt assumed by New REI at the time of the Electric Restructuring. The Subsidiaries also request authority to enter into hedging transactions to manage their risk in connection with the foregoing issuance of securities.

(C) Guarantees, Intra-system Advances and
Intra-System Money Pool

(i) Guarantee and Intra-system Advances

New REI requests authorization to enter into guarantees, obtain letters of credit, enter into expense agreements or otherwise provide credit support with respect to the obligations of its Subsidiaries and to enter into guarantees of non-affiliated third party obligations in the ordinary course of New REI's business ("New REI Guarantees") in an amount, together with the Subsidiary Guarantees (defined below), not to exceed \$2 billion outstanding at any one time (not taking into account obligations exempt pursuant to Rule 45). Any such guarantees shall also be subject to the limitations of Rule 53(a)(1) or Rule 58(a)(1), as applicable.

Certain of the guarantees referred to above may be in support of obligations that are not capable of exact quantification. In such cases, New REI will determine the exposure under such guarantee by appropriate means including estimation of exposure based on loss experience or projected potential payment amounts. As appropriate, such estimates will be made in accordance with generally accepted accounting principles and/or sound financial practices.

(ii) Subsidiary Guarantees

The Utility Subsidiaries request authority to provide to other Subsidiaries guarantees and other forms of credit support, subject to the terms and conditions outlined above.¹⁰⁶

Each of the Intermediate Holding Companies also seeks authority to issue guarantees and other forms of credit support to direct and indirect subsidiary companies, subject to the terms and conditions outlined above.

(iii) Authorization and Operation of the Money
Pool

New REI will establish and manage a centralized system of intercompany borrowings and investments (the "Money Pool") which will be used as a short-term cash management system by New REI and its Subsidiaries. Participants in the Money Pool will include New REI and certain subsidiaries of New REI. New REI will not borrow from the Money Pool

- - - - -

(106) It is contemplated that the Nonutility Subsidiaries will rely on the exemptions provided by Rules 45 and 52.

(iv) Other Intra-System Financing

The Utility Subsidiaries may also finance their capital needs through borrowings from New REI, directly or indirectly through one or more Intermediate Holding Companies.

Each of the Intermediate Holding Companies requests authority to issue and sell securities to their respective parent companies and to acquire securities from their subsidiary companies.

(D) Changes in Capital Stock of Majority Owned Subsidiaries

Request is made for authority to change the terms of any 50% or more owned Subsidiary's authorized capital stock capitalization or other equity interests by an amount deemed appropriate by New REI or other intermediate parent company. A Subsidiary would be able to change the par value, or change between par value and no-par stock, without additional Commission approval. Any such action by a Utility Subsidiary would be subject to and would only be taken upon the receipt of any necessary approvals by the state commission in the state or states where the Utility Subsidiary is incorporated and doing business.(107) New REI will be subject to all applicable laws regarding the fiduciary duty of fairness of a majority shareholder to minority shareholders in any such 50% or more owned Subsidiary and will undertake to ensure that any change implemented under this paragraph comports with such legal requirements.

(E) Payment of Dividends out of Capital or Unearned Surplus

As a result of the accounting treatment for the Restructuring, New REI and the Subsidiaries is requesting authority to declare and pay dividends out of capital or unearned surplus. To assure that the Utility Subsidiaries have sufficient cash to support their businesses, the dividends paid by these entities will not exceed 75% of net income, based on a rolling five-year average. Although the dividend policy of New REI has not been finally determined, it is contemplated that New REI will seek to maintain a pay-out ratio comparable to that of REI currently.

(F) Financing Subsidiaries

New REI proposes to organize and acquire, directly or indirectly, the common stock or other equity interests of one or more subsidiaries (collectively, the "Financing Subsidiary") for the purpose of effecting various financing transactions from time to time through the Authorization Period involving the issuance and sale of up to an aggregate of \$1 billion (cash proceeds to New REI or the respective subsidiary company) in any combination of common stock, preferred securities, debt securities, stock purchase contracts and stock purchase units, as well as its common stock issuable pursuant to such stock purchase contracts and stock purchase units, all as defined below and described herein. Any security issued pursuant to the

- - - - -

(107) See New Century Energies,, HCAR No. 26750, 1997 WL 429588; Conectiv, HCAR No. 26832, 1998 WL 78803; Dominion Resources, HCAR No. 27112, 1999 WL 1206667; SCANA Corp., HCAR No. 27135, 2000 WL 158996.

authority granted in this File will be appropriately disclosed in the system's financial statements. No Finance Subsidiary shall acquire or dispose of, directly or indirectly, any interest in any utility asset, as that term is defined under the Act, without first obtaining such further approval as may be required.

The business of the Financing Subsidiary will be limited to effecting financing transactions for New REI and its associates. In connection with such financing transactions, New REI or the Subsidiaries may enter into one or more guarantee or other credit support agreements in favor of the Financing Subsidiary.

Any Finance Subsidiary organized pursuant to this File shall be organized only if, in management's opinion, the creation and utilization of such Finance Subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for New REI or the Subsidiaries.

The ability to use finance subsidiaries in financing transactions can sometimes offer increased state and/or federal tax efficiency. Increased tax efficiency can result if a finance subsidiary is located in a state or country that has tax laws that make the proposed financing transaction more tax efficient relative to the sponsor's existing taxing jurisdiction. For example, foreign finance subsidiaries, depending upon the identity of the borrowers, can often earn income that is not subject to current U.S. federal income taxation. However, decreasing tax exposure is usually not the primary goal when establishing a finance subsidiary. Because of the potential significant non-tax benefits of such transactions, discussed below, use of a financing subsidiary can benefit an issuer even without a net improvement in its tax position.

Financing subsidiaries can increase a company's ability to access new sources of capital by enabling it to undertake financing transactions with features and terms attractive to a wider investor base. Financing subsidiaries can be established in jurisdictions and/or in forms that have terms favorable to its sponsor and that at the same time provide targeted investors with attractive incentives to provide financing. Many of these investors would not be participants in the sponsor's bank group, and they typically would not hold sponsor bonds or commercial paper. Thus they represent potential new sources of capital.

One aspect of transactions involving finance subsidiaries is that they can enable a more efficient allocation of risks among investors and the sponsor, resulting in a lower all-in financing rate. In a simple example, finance subsidiaries can be used to securitize specific assets, or pools of assets, at reasonable-to-attractive rates. The financing cost could be lower because the assets may have a unique risk profile that is especially appealing to specific investors, or because the diversification achieved by pooling assets reduces the total level of risk.

New REI will file, on a quarterly basis corresponding with the periodic reporting requirements of the Securities Exchange Act of 1934, the information required pursuant to Rule 24 with respect to any Finance Subsidiary organized or otherwise acquired pursuant to this File. Such filings, if any, will include a representation that the financial statements of New REI shall account for any Finance Subsidiary in accordance with generally accepted accounting principles and shall further disclose, with respect to any such subsidiary, (i) the name of the subsidiary; (ii)

the value of New REI's investment account in such subsidiary; (iii) the balance sheet account where the investment and the cost of the investment are booked; (iv) the amount invested in the subsidiary by New REI; (v) the type of corporate entity; (vi) the percentage owned by New REI; (vii) the identification of other owners if not 100% owned by New REI; (viii) the purpose of the investment in the subsidiaries; and (ix) the amounts and types of securities to be issued by the subsidiaries. Regardless if any such duty to file is triggered, New REI will maintain sufficient internal controls to enable it to monitor the creation and use of any such entity.

Each of New REI and the Subsidiaries also requests authorization to enter into an expense agreement with its respective financing entity, pursuant to which it would agree to pay all expenses of such entity. Any amounts issued by such financing entities to third parties pursuant to this authorization will be included in the additional external financing limitation authorized herein for the immediate parent of such financing entity. However, the underlying intra-system mirror debt and parent guarantee shall not be so included.(108)

REI currently has two financing subsidiaries ("FinanceCos") with external debt. The FinanceCos are Delaware limited partnerships whose limited partnership interests are wholly-owned, directly or indirectly, by REI. Each of the FinanceCos has issued debt, the proceeds of which have been used to purchase separate series of cumulative preference stock of REI. Dividends on the preference stock accrue based on the net interest requirements on the debt, subject to reduction of any payments previously made by REI under REI support agreements relating to each series of debt. After giving effect to this credit, REI must pay aggregate cash dividends on the preference stock equal to the lesser of the aggregate amount of interest then payable on the debt or its excess cash flow (excess funds of REI remaining after taking into account its cash requirements and other expenditures required by sound utility financial and management practices).

(G) Authority to Reorganize Nonutility Interests

New REI proposes to restructure its nonutility interests from time to time as may be necessary or appropriate. New REI will engage, directly or indirectly, only in businesses that are duly authorized, whether by order, rule or statute.

G. OTHER AUTHORITY

1. Distribution of Reliant Resources Stock to Shareholders

Upon completion of the Electric Restructuring and subject to board approval, market and other conditions, New REI will distribute all of the shares its owns in Reliant

- - - - -

(108) The authorization sought herein with respect to financing entities is substantially the same as that given to New Century Energies and others. See New Century Energies, HCAR No. 26750, 1997 WL 429588; Conectiv, HCAR No. 26832, 1998 WL 78803; Cinergy Corp., HCAR No. 26984 1999 WL 101873 (Mar. 1, 1999); Dominion Resources, HCAR No. 27112, 1999 WL 1206667; and SCANA Corp., HCAR No. 27135, 2000 WL 158996.

Resources to New REI's shareholders, effecting the separation of operations into two unaffiliated publicly-traded corporations.

Prior to the initial public offering of Reliant Resources' common stock, Reliant Energy entered into a Master Separation Agreement and associated ancillary agreements with Reliant Resources providing for the separation of their businesses.(109) These agreements generally provided for the transfer to Reliant Resources of assets relating to Reliant Resources' business, and the assumption by Reliant Resources of associated liabilities.

The Master Separation Agreement provides for the separation of Reliant Energy's assets and businesses from those of Reliant Resources. It also provides for cross-indemnities intended to place sole financial responsibility on Reliant Resources and its subsidiaries for all liabilities associated with the current and historical businesses and operations they conduct, regardless of the time those liabilities arise, and to place sole financial responsibility for liabilities associated with REI's other businesses with REI and its other subsidiaries. REI and Reliant Resources also agreed to assume and be responsible for specified liabilities associated with activities and operations of the other party and its subsidiaries to the extent performed for or on behalf of their respective current or historical businesses. The Master Separation Agreement also contains indemnification provisions under which REI and Reliant Resources will each indemnify the other with respect to breaches by the indemnifying party of the Master Separation Agreement or any ancillary agreements.

The Master Separation Agreement requires Texas Genco (and, prior to the Electric Restructuring, REI) to auction capacity remaining after it conducts the mandated auctions of its capacity required by the Texas restructuring law. After certain deductions, Reliant Resources has the right to purchase 50% (but no less than 50%) of the capacity that would otherwise be auctioned at the prices to be established in the auctions required by the Master Separation Agreement.

The Master Separation Agreement also requires Reliant Resources to make a payment to REI equal to the amount, if any, required to be credited to REI Energy by Reliant Resources REPs pursuant to Texas law. This payment, which is sometimes referred to as the "clawback" payment, will be required unless 40% or more of the amount of electric power that was consumed before the onset of retail competition by residential or small commercial customers within HL&P's service territory is being served by retail electric providers other than Reliant Resources by January 1, 2004. The payment by Reliant Resources will be the lesser of (a) the amount that the price to beat, less non-bypassable delivery charges, is in excess of the prevailing market price of electricity during such period per customer or (b) \$150, multiplied by the number of residential or small commercial customers in HL&P's service territory that are buying electricity at the price to beat on January 1, 2004 less the number of new customers obtained by Reliant Resources outside HL&P's service area.

- - - - -

(109) The Master Separation Agreement and ancillary agreements were filed as exhibits to the Annual Report on Form 10-K of REI (Commission File Number 1-3187) and GasCo (Commission File Number 1-13265) for the fiscal year ended December 31, 2001, filed with the Commission on April 15, 2002 and incorporated by reference herein.

The Master Separation Agreement contains provisions relating to certain nuclear decommissioning assets, the exchange of information, provision of information for financial reporting purposes, dispute resolution, and provisions limiting competition between the parties in certain business activities and provisions allocating responsibility for the conduct of regulatory proceedings and limiting positions that may be taken in legislative, regulatory or court proceedings in which the interests of both parties may be affected.(110)

As noted above, the Distribution will significantly reduce the New REI's system's common equity. Applicants believe, however, that the Distribution is both necessary and appropriate under the standards of the Act because it will have the effect of reducing the business risk profile of the regulated business. Further, New REI's capital structure will be improved significantly with the sale of Texas Genco and securitization of any stranded investment that is anticipated to occur in 2004. Net of securitization debt, New REI's projected equity capitalization will be approximately 27% in 2005, and the growth of equity as a percentage of capitalization is anticipated to continue in subsequent years.

The allocation of REI's debt between New REI and Reliant Resources is the product of several factors: the provisions governing treatment of the debt under the existing indentures, the business goals underlying the Restructuring (largely the need to have investment grade ratings at both New REI and Reliant Resources), and regulatory requirements imposed by the Texas Act that contributed to the ultimate structure adopted. A substantial portion of REI's debt and the movement of that debt is governed by existing indentures that do not permit REI to determine where individual debt obligations will reside. Instead, these indentures generally provide that the obligor will be the entity that ultimately holds all or substantially all of the relevant assets. Following the Restructuring, New REI will continue to hold nearly all the mortgaged assets. Although certain of the indebtedness remaining at New REI was not incurred under the indentures, an attempt to allocate debt away from New REI would not be consistent with the preservation of the investment grade ratings of both companies which is a fundamental premise of the transaction.

As a result, New REI will carry the debt that has been created, either at the old holding company (before REI's acquisition of NorAm) or to fund unregulated businesses through the financing subsidiary structure. By its terms, this debt either moves to the new holding company with the transfer of "all or substantially all" of the assets, or remains where it currently resides (e.g., the utility first mortgage bonds, which must remain where the assets securing them reside, and debt of the financing subsidiaries, which by its terms must remain with a subsidiary of REI).

Here, as in Southern Company, Holding Co. Act Release No. 27303 (Dec. 15, 2000), management has determined that its existing and potential shareholders would prefer the

- - - - -

(110) REI and Reliant Resources entered into several other agreements pursuant to the Master Separation Agreement. These agreements include an employee matters agreement, which addresses asset and liability allocation relating to Reliant Resources' employees and their continued participation in Reliant Energy's benefit plans.

opportunity to select between a predominantly traditional public utility holding company system and an exempt project-oriented business such as Reliant Resources. Applicants believe that the Distribution will result in benefits accruing both to the shareholders of REI and to the public through the reduced business risk for the regulated operations. Applicants expect that the benefits to New REI and its Utility Subsidiaries and to Reliant Resources will be comparable to those typical of distributions of business units.(111)

Also as in Southern Company, none of the indemnification provisions of the Master Separation Agreement and ancillary agreements is an "extension of credit or indemnity" within the meaning of the Act. The provisions are consistent with the standards of the Act, including Section 12 in its entirety. When a party contractually agrees to bear responsibility for a portion of a transaction, the resulting indemnification for claims does not constitute an extension of credit and is not therefore an "indemnity" agreement within the meaning of Section 12(a) of the Act. With respect to Section 12(a), the Commission has recognized that the creation of bona fide reciprocal obligations does not give rise to the extensions of credit that the Act was intended to prohibit. Southern Company, supra; Mississippi Valley Generating Co. v. United States, 175 F. Supp. 505, 520-21 (Ct. Claims 1959), affirming Mississippi Valley Generating Co., Holding Co. Act Release No. 12794 (Feb. 9, 1955).

Accordingly, Applicants seek authority under Section 12(c) and, to the extent applicable, 12(f) for the Distribution.

2. Sale or Distribution of Stock of Texas Genco Holdings, Inc.

In accordance with the provisions of the Texas Act relating to the determination of stranded costs, it is anticipated that Texas Genco Holdings, Inc. will conduct an initial public offering ("IPO") of approximately 20% of its capital stock by the end of 2002. In the alternative, New REI may distribute approximately 20% of the common stock of Texas Genco Holdings, Inc. to New REI shareholders in a taxable transaction, again as a means of valuing stranded costs. The IPO will require Commission approval under Section 12(d). The distribution may require approval under Section 12(c). No other regulatory approvals are required. Again, Applicants believe that the authority sought in this regard is consistent with that granted the Southern Company in File No. 70-9727. Accordingly, the Applicants ask that the Commission authorize the sale or distribution of the stock of Texas Genco Holdings, Inc., as outlined above as part of the Initial Order.

- - - - -

(111) As noted previously, REI and Reliant Resources also entered into an agreement under which, subject to the completion of the Distribution, Reliant Resources will have an option to purchase all of the shares of capital stock of Texas Genco owned by New REI after the initial public offering or distribution of no more than 20% of Texas Genco's capital stock. The Texas Genco Option may be exercised between January 10, 2004 and January 24, 2004. The purchase of the shares of Texas Genco common stock upon exercise of the Texas Genco Option by Reliant Resources will be subject to various regulatory approvals. The Applicants are not seeking authority in connection with an exercise of the Texas Genco Option at this time.

3. Rule 53 and 54 Analysis

(A) Rule 53 Requirements

Rule 53 provides that, if each of the conditions of paragraph (a) thereof is met, and none of the conditions of paragraph (b) thereof is applicable, then the Commission may not make a finding that the issuance or sale of a security by a registered holding company for the purposes of financing the acquisition of an exempt wholesale generator ("EWG") or the guarantee of a security of an EWG by a registered holding company is not reasonably adapted to the earning power of such company or to the security structure of the companies in the holding company system, or that the circumstances are such as to constitute the making of such guarantee an improper risk for the company. Generally, paragraph (a) limits the aggregate amount invested in EWGs and FUCOs to not more than 50% of the holding company's consolidated retained earnings. Paragraph (b) relates to certain events of bankruptcy and recent significant declines in the amount of consolidated retained earnings.

Effective December 1, 2000 (Measurement Date), REI's board of directors approved a plan to dispose of its Latin America and Indian business segment through sales of assets. At the time, REI's major Latin America investments consisted of interests in cogeneration projects, utilities and other power projects in Argentina, Brazil and Colombia. Its Indian investment consists of a minority interest in a coke calcining plant ("Rain"). REI began disposing of these assets and reporting the results of the associated business segment as "discontinued operations" in its 2000 consolidated financial statements in accordance with Accounting Principles Board Opinion No. 30 "Reporting the Results of Operations - Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions," ("APB Opinion No. 30").

By December 2001, REI had disposed of all of its Latin America assets except for its Argentine investments, which consist of a 100% interest in a corporation formed to develop, own and operate a 160 MW cogeneration project ("Argener") located at a steel plant near San Nicolas, Argentina and a 90% interest in a utility in north-central Argentina ("EDESE"). REI was in negotiations to dispose of Argener and EDESE, but the negotiations terminated in December 2001 in light of recent adverse economic developments in Argentina. Under applicable accounting rules, because REI was not able to dispose of Argener and EDESE, and Rain within one year of the Measurement Date, its remaining investments are no longer classified as discontinued operations, and the related amounts have been reclassified into continuing operations.

As of December 31, 2001, the pro forma consolidated amount of New REI's post-Distribution aggregate investment in EWGs and FUCOs as that term is defined in Rule 53 was \$8 million.(112) It is not contemplated that New REI, which is continuing to attempt to dispose of

- - - - -

(112) Immediately upon completion of the Electric Restructuring, pending the Distribution, New REI will have approximately \$7 billion in additional aggregate investment, representing Reliant Resources' holdings in EWGs and FUCOs. This additional aggregate investment will be eliminated by the Distribution. In addition, even if the Distribution were not to occur, it is

these interests, will issue and sell securities to finance additional investments in or operations of EWGs and FUCOs; nor will it provide any guarantees thereof.

(B) Rule 54 Analysis

Rule 54 states that in determining whether to approve the issue or sale of a security by a registered holding company for purposes other than the acquisition of an EWG or FUCO, or other transactions by such registered holding company or its subsidiaries other than with respect to EWGs or FUCOs, the Commission shall not consider the effect of the capitalization or earnings of any subsidiary which is an EWG or FUCO upon the registered holding company system if Rules 53(a), (b) and (c) are satisfied. As a result of the accounting treatment for the Distribution, it is anticipated that immediately upon completion of the Distribution, New REI may have no consolidated retained earnings. Accordingly, the Commission can properly consider the capitalization and earnings of any EWG or FUCO investment.

4. Filing of Certificates of Notification

It is proposed that, with respect to New REI, the reporting systems of the Securities Exchange Act of 1934, as amended (the "1934 Act") and the 1933 Act be integrated with the reporting system under the 1935 Act. This would eliminate duplication of filings with the Commission that cover essentially the same subject matters, resulting in a reduction of expense for both the Commission and New REI. To effect such integration, the portion of the 1933 Act and 1934 Act reports containing or reflecting disclosures of transactions occurring pursuant to the authorizations granted in this proceeding would be incorporated by reference into this proceeding through Rule 24 certificates of notification. The certificates would also contain all other information required by Rule 24, including the certification that each transaction being reported had been carried out in accordance with the terms and conditions of and for the purposes represented in this Application. Such certificates of notification would be filed within 60 days after the end of the first three calendar quarters and within 90 days after the end of the last calendar quarter in which transactions occur, commencing with the first calendar quarter ended at least 45 days following the date of the Commission's order in this proceeding.

A copy of relevant documents (e.g., underwriting agreements, indentures, bank agreements) for the relevant quarter will be filed with, or incorporated by reference from 1933 Act or 1934 Act filings in such Rule 24 certificates.

The Rule 24 certificates will contain the following information as of the end of the applicable quarter (unless otherwise stated below):

- -----

contemplated that any additional EWG or FUCO financings in respect of Reliant Resources' holdings would occur at the Reliant Resources level or below and so, there would be no relevant financing request for purposes of Rule 53.

- (i) The sales of any common stock or preferred securities by New REI and the purchase price per share and the market price per share at the date of the agreement of sale;
- (ii) The total number of shares of New REI common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted;
- (iii) If New REI common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer;
- (iv) If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee;
- (v) The amount and terms of any long-term debt issued by New REI during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date;
- (vi) The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date;
- (vii) The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52;
- (viii) The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto;
- (ix) The name, parent company and amount of equity in any intermediate subsidiary or financing subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter;
- (x) The information required by a Certificate of Notification on Form U-6B-2;(113)
- (xi) Consolidated balance sheets for New REI and/or a Utility Subsidiary as of the end of the

- - - - -

(113) Applicants request that they be exempt from the requirement to file Forms U-6B-2 because the information contained therein will be set forth in their quarterly Rule 24 Certificates.

quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter;

- (xii) A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of New REI on a consolidated basis and each Utility Subsidiary; and
- (xiii) A retained earnings analysis of New REI on a consolidated basis and each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

ITEM 4. REGULATORY APPROVALS

Various aspects of the Restructuring have been or will be submitted for review and/or approval by (i) the Texas Commission; (ii) the Louisiana Commission; (iii) the Arkansas Commission; (iv) the Oklahoma Commission; (v) the Minnesota Commission; (vi) the Mississippi Commission; and (iv) the NRC.(114) Requisite filings have also been made with the Internal Revenue Service to extend the effectiveness of appropriate rulings.

ITEM 5. PROCEDURE

The Applicants respectfully request that the Commission issue its Initial Order approving those aspects of the Restructuring for which the record has been completed and granting the other relief sought herein as quickly as possible. Applicants further request that the Commission reserve jurisdiction over the separation of GasCo into the Entex, Arkla and Minnegasco subsidiary companies, pending completion of the record.

The Applicants hereby waive a recommended decision by a hearing officer of the Commission and agree that the Division of Investment Management may assist in the preparation of the decision of the Commission.

ITEM 6. EXHIBITS AND FINANCIAL STATEMENTS

Exhibits

Exhibit A: Constituent Instruments

- A-1: Certificate of Incorporation of CenterPoint Energy, Inc. (previously filed with the Commission on Form S-4 of Reliant Energy Regco, Inc. (Registration No. 333-69502) on September 17, 2001 and incorporated by reference herein)

- - - - -
(114) See supra Item 1.C.

- A-2: Articles of Incorporation of CenterPoint Energy, Inc., as amended (previously filed with the Commission on Form S-4 of Reliant Energy Regco, Inc. (Registration No. 333-69502) on September 17, 2001 and incorporated by reference herein)
- A-3: Bylaws of CenterPoint Energy, Inc. (previously filed with the Commission on Form S-4 of Reliant Energy Regco, Inc. (Registration No. 333-69502) on September 17, 2001 and incorporated by reference herein)
- A-4: Articles of Merger merging Reliant Energy Regco, Inc. and CenterPoint Energy, Inc. with and into Reliant Energy Regco, Inc. (previously filed with the Commission on Form U-1 (File No. 070-09895) on October 26, 2001 and incorporated by reference herein)
- Exhibit B: Intentionally omitted, not applicable
- Exhibit C: Registration Statements
 - C-1: Amendment No. 8 to Registration Statement on Form S-1 of Reliant Resources, Inc. (Registration No. 333-48038), as amended (previously filed with the Commission on April 27, 2001 and incorporated by reference herein)
- Exhibit D: Applications and Orders of Certain Commissions listed in Item 4
 - D-1: Order of the Texas Commission, dated March 15, 2001 (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
 - D-2: Motion for Rehearing before the Texas Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
 - D-3: Second Motion for Rehearing before the Texas Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
 - D-4: Business Separation Plan Update (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
 - D-5: Order on Rehearing of the Texas Commission, dated May 25, 2001 (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
 - D-5.1: Order of the Texas Commission on Application for Update, dated December, 2001 (to be filed by amendment)

- D-6: Application to the Arkansas Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
- D-7: Order of the Arkansas Commission (to be filed by amendment)
- D-8: Application to the Louisiana Commission (to be filed by amendment)
- D-9: Letter of Nonopposition to the Electric Restructuring from the Louisiana Commission (to be filed by amendment)
- D-10: Application to the Mississippi Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
- D-11: Order of the Mississippi Commission (to be filed by amendment)
- D-12: Application to the Oklahoma Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
- D-13: Order of the Oklahoma Commission (to be filed by amendment)
- D-14: Application to the Minnesota Commission (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
- D-15: Order of the Minnesota Commission (to be filed by amendment)
- D-16: Application of STP Nuclear Operating Company to the Nuclear Regulatory Commission, dated May 31, 2001 (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
- D-17: Order of the Nuclear Regulatory Commission (to be filed by amendment)
- Exhibit E: Maps of interconnection or relationships of properties
 - E-1: Map of REI Electric and Gas Systems (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
 - E-2: Map of REI electric system (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
 - E-3: Map of GasCo gas system (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
- Exhibit F: Corporate Structure of REI and New REI

- F-1: Pre-Restructuring Structure of REI system (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
- F-2: Corporate structure of REI/New REI through the stages of the Restructuring (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)
- F-3: Post-Restructuring corporate structure of New REI (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)

Exhibit G: Other Information

- G-1: Chart detailing percentage of New REI Utility Revenues (confidential treatment requested) (previously filed with the Commission on June 7, 2001 and incorporated by reference herein)
- G-2: Table providing geographic breakdown of gas-utility customers by business unit, by state, as of August, 2001 (previously filed with the Commission on Form U-1 (File No. 070-09895) on October 26, 2001 and incorporated by reference herein)
- G-3: List of New REI nonutility subsidiary companies (previously filed with the Commission on Form U-1 (File No. 070-09895) on October 26, 2001 and incorporated by reference herein)
- G-3.1: List of New REI nonutility subsidiary companies and basis for retention of each (previously filed with the Commission on Form U-1 (File No. 070-09895) on May 1, 2002 and incorporated by reference herein)
- G-4: List of Reliant Resources nonutility subsidiary companies (previously filed with the Commission on Form U-1 (File No. 070-09895) on October 26, 2001 and incorporated by reference herein)
- G-5: Discussion of tax implications of Intermediate Holding Companies (previously filed with the Commission on Form U-1 (File No. 070-09895) on October 26, 2001 and incorporated by reference herein)
- G-6: CenterPoint Energy, Inc. capital structure chart
- G-7: Long-term debt and preferred securities to be assumed by New REI (to be filed by amendment)
- G-8: Long-term debt and preferred securities of Utility Subsidiaries (to be filed by amendment)
- G-9: Investor's Choice Plan (to be filed by amendment)

Financial Statements

1. Statement of Applicants

FS-1: Reference is made to the following documents, each of which is incorporated by reference herein: (i) Annual Report on Form 10-K of REI (Commission File Number 1-3187) and GasCo (Commission File Number 1-13265) for the fiscal year ended December 31, 2001, filed with the Commission on April 15, 2002; (ii) Quarterly Report on Form 10-Q of REI and GasCo for the quarterly period ended March 31, 2001, filed with the Commission on May 15, 2001; (iii) Quarterly Report on Form 10-Q of REI and GasCo for the quarterly period ended June 30, 2001, filed with the Commission on August 10, 2001; (iv) Quarterly Report on Form 10-Q of REI and GasCo for the quarterly period ended September 30, 2001, filed with the Commission on November 13, 2001; (v) Current Reports on Form 8-K of REI, filed with the Commission on January 26, 2001, April 16, 2001 and September 12, 2001; and Registration Statement on Form S-4 of CenterPoint Energy, Inc. (Commission File Number 333-69502), filed with the Commission on September 17, 2001.

FS-2: Financial statements for New REI and its public-utility subsidiary companies, on a pro-forma basis, for 1998 through 2000 (previously filed with the Commission on November 20, 2001 and incorporated by reference herein)

FS-3: Financial information for New REI and its public-utility subsidiary companies, on a pro-forma basis, for 2001 through 2003 (Confidential treatment requested)

FS-4: Financial information for New REI and its subsidiary companies, showing the effect of the Electric Restructuring and the Distribution (to be filed by amendment)

2. Statement of Top Registered Holding Company

None

3. Statement of Company Whose Securities Are Being Acquired or Sold

Intentionally omitted, not applicable

4. Statement of Changes

None

ITEM 7. INFORMATION AS TO ENVIRONMENTAL EFFECTS

The Restructuring, which is a corporate restructuring, neither involves a "major federal action" nor "significantly affects the quality of the human environment," as those terms are used in Section 102(2)(c) of the National Environmental Policy Act. Consummation of the Restructuring will not result in changes in the operations of the parties that would have any impact on the environment. No federal agency is preparing an Environmental Impact Statement with respect to this matter.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, the Applicants have duly caused this Amendment No. 5 to Application/Declaration to be signed on their behalf by the undersigned thereunto duly authorized.

Date: May 3, 2002

RELIANT ENERGY, INCORPORATED

By: /s/ RUFUS S. SCOTT

Rufus S. Scott
Vice President, Deputy General Counsel
* and Assistant Corporate Secretary

CENTERPOINT ENERGY, INC.

By: /s/ RUFUS S. SCOTT

Rufus S. Scott
Vice President and Assistant Corporate Secretary

EXHIBIT INDEX

EXHIBIT
NUMBER
DESCRIPTION

----- G-1:
Chart
detailing
percentage
of New REI
Utility
Revenues
(confidential
treatment
requested)
(previously
filed with
the
Commission
on June 7,
2001 and
incorporated
by reference
herein) G-2:
Table
providing
geographic
breakdown of
gas-utility
customers by
business
unit, by
state, as of
August, 2001
(previously
filed with
the
Commission
on Form U-1
(File No.
070-09895)
on October
26, 2001 and
incorporated
by reference
herein) G-3:
List of New
REI
nonutility
subsidiary
companies
(previously
filed with
the
Commission
on Form U-1
(File No.
070-09895)
on October
26, 2001 and
incorporated
by reference
herein) G-
3.1: List of
New REI
nonutility
subsidiary
companies
and basis
for
retention of
each
(previously
filed with
the
Commission
on Form U-1
(File No.
070-09895)
on May 1,
2002 and
incorporated
by reference
herein) G-4:
List of
Reliant
Resources
nonutility
subsidiary
companies
(previously
filed with
the

Commission
on Form U-1
(File No.
070-09895)
on October
26, 2001 and
incorporated
by reference
herein) G-5:
Discussion
of tax
implications
of
Intermediate
Holding
Companies
(previously
filed with
the
Commission
on Form U-1
(File No.
070-09895)
on October
26, 2001 and
incorporated
by reference
herein) G-6:
CenterPoint
Energy, Inc.
capital
structure
chart G-7:
Long-term
debt and
preferred
securities
to be
assumed by
New REI (to
be filed by
amendment)
G-8: Long-
term debt
and
preferred
securities
of Utility
Subsidiaries
(to be filed
by
amendment)
G-9:
Investor's
Choice Plan
(to be filed
by
amendment)
Exhibit H:
Draft Notice

CENTERPOINT ENERGY
EQUITY PERCENTAGES

(Millions)	2001 ACTUAL	2002 FORECAST	2003 FORECAST	2004 FORECAST	2005 FORECAST
	-----	-----	-----	-----	-----
METHOD 1					

Capitalization:					
Common Equity	\$ 1,802.0	\$ 1,850.1	\$ 1,515.0	\$ 1,527.0	\$ 1,769.6
Trust Preferred	706.0	707.4	707.4	707.4	707.4
Debt*	8,650.0	9,901.9	10,195.7	8,790.9	8,624.7
Minority Interest	9.0	(1.5)	575.2	58.8	56.9
	-----	-----	-----	-----	-----
Total Capitalization	11,167.0	12,457.9	12,993.3	11,084.1	11,158.6
Less: Securitized Debt	(749.0)	(731.7)	(705.5)	(662.4)	(4,596.9)
	-----	-----	-----	-----	-----
Adjusted Capitalization	\$10,418.0	\$11,726.2	\$12,287.8	\$10,421.7	\$ 6,561.7
	=====	=====	=====	=====	=====
TOTAL COMMON EQUITY/CAPITAL	17.3%	15.8%	12.3%	14.7%	27.0%
 METHOD 2					

Capitalization:					
Common Equity	\$ 1,802.0	\$ 1,850.1	\$ 1,515.0	\$ 1,527.0	\$ 1,769.6
Trust Preferred	706.0	707.4	707.4	707.4	707.4
Debt*	8,650.0	9,901.9	10,195.7	8,790.9	8,624.7
Minority Interest	9.0	(1.5)	575.2	58.8	56.9
	-----	-----	-----	-----	-----
Total Capitalization	\$11,167.0	\$12,457.9	\$12,993.3	\$11,084.1	\$11,158.6
	=====	=====	=====	=====	=====
TOTAL COMMON EQUITY/CAPITAL	16.1%	14.9%	11.7%	13.8%	15.9%

* Includes debt component of ZENS (\$123 million)