UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): November 8, 2004

CENTERPOINT ENERGY, INC. (Exact name of registrant as specified in its charter)

TEXAS (State or other jurisdiction of incorporation) 1-31447 (Commission File Number)

1111 LOUISIANA HOUSTON, TEXAS (Address of principal executive offices) 74-0694415 (IRS Employer Identification No.)

> 77002 (Zip Code)

Registrant's telephone number, including area code: (713) 207-1111

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

 $|_{-}|$ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

 $|_|$ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

 $|_{}|$ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

| Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 OTHER EVENTS.

Exhibit 99.1 to this Current Report on Form 8-K, which is incorporated by reference herein, includes unaudited pro forma condensed consolidated financial statements prepared to reflect the effect of CenterPoint Energy, Inc.'s sale of its interest in Texas Genco Holdings, Inc.

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.

- (c) Exhibits.
- 99.1 Unaudited Pro Forma Condensed Consolidated Financial Statements

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Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CENTERPOINT ENERGY, INC.

Date: November 8, 2004

By: /s/ James S. Brian James S. Brian Senior Vice President and Chief Accounting Officer

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Exhibit Number Exhibit Description

99.1 Unaudited Pro Forma Condensed Consolidated Financial Statements

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INTRODUCTION TO UNAUDITED PRO FORMA CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

On July 21, 2004, CenterPoint Energy, Inc. (the Company or CenterPoint Energy) and Texas Genco Holdings, Inc. (Texas Genco) entered into a definitive transaction agreement pursuant to which Texas Genco has agreed to be acquired in a multi-step transaction by GC Power Acquisition LLC (GC Power Acquisition), a newly formed entity owned in equal parts by investment funds affiliated with The Blackstone Group, Hellman & Friedman LLC, Kohlberg, Kravis Roberts & Co. L.P. and Texas Pacific Group, for approximately \$3.65 billion in cash.

The Company intends to use the anticipated net after-tax proceeds it will receive from the transaction of approximately \$2.5 billion primarily to pay down outstanding debt, including senior debt under its bank credit facility that is secured in part by the Company's 81% ownership interest in Texas Genco, and for other general corporate purposes, including additional pension contributions.

The following unaudited pro forma condensed consolidated balance sheet has been prepared to reflect the effect of the sale of Texas Genco as described above on the CenterPoint Energy financial statements as if the sale had occurred on June 30, 2004. The following unaudited pro forma condensed consolidated financial statements of income for each of the three years in the period ended December 31, 2003 and the six months ended June 30, 2004 have been prepared to reflect the transaction as of the beginning of the earliest period presented.

The unaudited pro forma condensed consolidated financial statements do not purport to present CenterPoint Energy's actual results of operations as if the transaction described above had occurred at the beginning of each period, as applicable, nor are they necessarily indicative of CenterPoint Energy's financial position or results of operations that may be achieved in the future.

The unaudited pro forma condensed consolidated financial statements should be read in conjunction with CenterPoint Energy's consolidated financial statements and related notes and "Management's Discussion and Analysis of Financial Condition and Results of Operations" included in the Annual Report on Form 10-K of CenterPoint Energy for the year ended December 31, 2003, and the Quarterly Reports on Form 10-Q of CenterPoint Energy for the quarterly periods ended March 31, 2004 and June 30, 2004.

UNAUDITED PRO FORMA CONDENSED CONSOLIDATED BALANCE SHEET JUNE 30, 2004

	CENTERPOINT ENERGY, INC. HISTORICAL BALANCE	HOLDI	S GENCO NGS, INC.	ADJU	FORMA	BAI	FORMA ANCE
			(IN MI	LLIONS)			
Cash and cash equivalents Investment in Time Warner common stock Accounts and notes receivable, net Inventories Prepaid expenses and other current assets	380 701 378	\$	185 107 168 3	\$	1,543(b) 14(a) 37(a)	\$	1,639 380 608 210 324
Total current assets	2,030		463		1,594		3,161
Property, plant and equipment, net	11,795		4,094		399(b)		8,100
Goodwill, net Regulatory assets Other assets	1,741		222				1,741 4,959 405
Total other assets	7,327		222				7,105
Total Assets	\$ 21,152	\$ =====	4,779 ======	\$ =====	1,993	\$ =====	18,366
Current portion of long-term debt Indexed debt securities derivative Accounts payable Taxes and interest accrued Regulatory liabilities Accumulated deferred income taxes Deferred revenues Other current liabilities.	312 606 305 192 347 114 291	\$	 157 62 110 14	\$	 14(a) 37(a) 	\$	208 312 463 280 192 347 4 277
Total current liabilities	2,375		343		51		2,083
Accumulated deferred income taxes and investment tax credit Benefit obligations Regulatory liabilities Other liabilities	3,272		981 21 300		174(b) 		2,465 855 1,254 409
Total other liabilities			1,302		174		4,983
Long-term Debt					(915)(b)		9,686
Minority Interest in Consolidated Subsidiaries					(198)(b)		
Shareholders' Equity			3,134		2,881(b)		1,614
Total Liabilities and Shareholders' Equity		\$	4,779	\$	1,993	\$ =====	18,366

	CENTERPOINT ENERGY, INC. HISTORICAL BALANCE	TEXAS GENCO HOLDINGS, INC		PRO FORMA BALANCE	
		ILLIONS, EXCEPT	SHARE AND PER SHARE AMOU		
Revenues	\$ 5,200	\$ 992	()	\$ 4,225	
Expenses: Fuel and cost of gas sold Purchased power Operation and maintenance Depreciation and amortization	26 802	450 26 200 81	 11(a)(d)	2,773 613 236	
Taxes other than income taxes	317 205	25		180	
Total		782	27	3,802	
Operating Income		210		423	
Other (Expense) Income: Interest and other finance charges Other, net	(415) 18	2		(392) 16	
Total	(397)	2	23	(376)	
Income from Continuing Operations before Income Taxes and Minority Interest Income tax expense Minority interest	246	212 (71 	13) (5)(c)(d 27(b)	47	
Income from Continuing Operations		\$ 141 ========	\$ 35	\$	
Basic Earnings Per Share	\$ 0.43 ======			\$ 0.08 ======	
Weighted Average Common Shares Outstanding	306,631,000 ======			306,631,000 ======	
Diluted Earnings Per Share	\$ 0.42 ======			\$ 0.08 ======	
Diluted Weighted Average Common Shares Outstanding	308,977,000 			308,977,000 ======	

	CENTERPOINT ENERGY, INC. HISTORICAL BALANCE	TEXAS GENCO HOLDINGS, INC.	ADJUSTMENTS	PRO FORMA BALANCE	
	(IN MIL				
Revenues	\$ 9,760	\$2,002	\$ 32(a)	\$7,790	
Expenses: Fuel and cost of gas sold Purchased power Operation and maintenance		1,098 73	29(a) 	4,298	
Depreciation and amortization Taxes other than income	625	412 159 38	30(a)(d) 	1,334 466 337	
Total	8,156	1,780	59	6,435	
Operating Income	1,604	222	(27)	1,355	
Other (Expense) Income: Interest and other finance charges Other, net	(024)	(2)	191(a)(c)		
Total	(939)		198	(741)	
Income from Continuing Operations before Income Taxes and Minority Interest Income tax expense Minority interest	665 (216)	222 (71)	171 (60)(c)(d) 29(b)	614	
Income from Continuing Operations		\$ 151	\$ 140	\$	
Basic Earnings Per Share	\$ 1.38			\$ 1.35 =======	
Weighted Average Common Shares Outstanding	303,867,000 ======			303,867,000 ======	
Diluted Earnings Per Share	\$ 1.37 ======			\$ 1.34 =======	
Diluted Weighted Average Common Shares Outstanding	306,220,000 ======			306,220,000 ======	

	CENTERPOINT ENERGY, INC. HISTORICAL BALANCE	TEXAS GENCO HOLDINGS, INC.	PRO FORMA BALANCE				
	(IN MILLIONS, EXCEPT SHARE AND PER SHARE AMOUNTS)						
Revenues	\$7,898	\$ 1,541	\$ 81(a)	\$6,438			
Expenses:							
Fuel and east of goe cold	3,865	990	79(a)	2,954			
Purchased power Operation and maintenance Depreciation and amortization	94	94		,			
Operation and maintenance	1,605	391	28(a)(d)	1,242			
Depreciation and amortization	614	156		458			
laxes other than income	387	43		344			
Total	6,565	1,674	107	4,998			
Operating Income (Loss)	1,333	(133)	(26)	1,440			
Other (Expense) Income:							
Tata and athen finance channes	(764)	(26)	26(a)(c)	(712)			
Other, net	(2)	3	31(a)	26			
Other, net			31(a)				
Total	(766)	(23)	57	(686)			
Income (Loss) from Continuing							
Operations before Income Taxes	567	(156)		754			
Operations before Income Taxes Income tax benefit (expense)	(198)	63	(11)(c)(d)				
Income (Loss) from Continuing							
Operations				\$ 482			
	======	===========	=======				
Basic Earnings Per Share	\$ 1.24			\$ 1.62			
	============			===========			
Weighted Average Common Shares	207 007 000			207 007 000			
Outstanding	297,997,000			297,997,000 ======			
Diluted Earnings Per Share	\$ 1.23			\$ 1.61			
Diluted Unighted August Commen C							
Diluted Weighted Average Common Shares	200 644 000			299,644,000			
Outstanding	299,644,000 ======			299,644,000			

	CENTERPOINT ENERGY, INC. HISTORICAL TEXAS GENCO BALANCE HOLDINGS, INC.		PRO ADJU	FORMA STMENTS	PRO FORMA BALANCE		
					R SHARE AMOUN		
Revenues	\$ 10,559	\$	3,411	\$		\$ 	7,148
Expenses:							
Fuel and cost of gas soldPurchased powerOperation and maintenanceDepreciation and amortization	5,085		1,304				3,781
Purchased power	1,223		1,223				,
Operation and maintenance	1,754		402		22(d)		1,374
Depreciation and amortization	663		154				509
laxes other than income	510		63				447
Total	9,235		3,146		22		6,111
Operating Income	1,324		265		(22)		1,037
Other (Expense) Income:							
Interest and other finance charges	(607)		(65)		(1)(a)		(543)
Other, net	40		(05)		1(a)		39
					1(a)		
Total	(567)		(63)				(504)
Income from Continuing Operations							
before Income Taxes	757		202		(22)		533
Income tax expense			(74)		8(d)		
Income from Continuing Operations	\$		128		(14)		357
Basic Earnings Per Share	¢ 172					¢	1.23
	================						======
Weighted Average Common Shares Outstanding	289,776,000 =======						89,776,000 ======
Diluted Earnings Per Share	\$ 1.71					\$ ===	1.22
Diluted Weighted Average Common Shares Outstanding	292,193,000 ======						92,193,000 ======

NOTES TO UNAUDITED PRO FORMA CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- (a) Represents previously eliminated intercompany transactions.
- (b) Reflects net proceeds of \$2.5 billion from the sale of Texas Genco and the corresponding paydown of \$915 million of term loan debt. Also reflects the elimination of the minority interest in Texas Genco as a result of the sale of Texas Genco. In accordance with Statement of Financial Accounting Standards No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets," CenterPoint Energy recorded an impairment loss of \$253 million in connection with the sale transaction, representing the excess of the carrying amount of its investment in Texas Genco over the net proceeds to be received. The Company had previously recorded an impairment of its investment in Texas Genco of \$399 million in connection with the distribution of 19% of Texas Genco's outstanding shares of common stock to its shareholders in January 2003.
- In accordance with Emerging Issues Task Force Issue No. 87-24 (C) "Allocation of Interest to Discontinued Operations", the Company has reclassified interest to discontinued operations of Texas Genco based on net proceeds to be received from the sale of Texas Genco of \$2.5 billion, and has applied the proceeds to the amount of debt assumed to be paid down in each respective period according to the terms of the respective credit facilities in effect for those periods. In periods where only the term loan was assumed to be repaid, the actual interest paid was reclassified. In periods where a portion of the revolver was assumed to be repaid, the percentage of that portion of the revolver to the total outstanding balance was calculated, and that percentage was applied to the actual interest paid in those periods. Interest expense of \$58 million, \$198 million and \$23 million was reclassified to discontinued operations of Texas Genco in 2002, 2003 and the six months ended June 30, 2004, respectively. The Company intends to use the remainder of the proceeds for other general corporate purposes, including further pension contributions, and is currently evaluating its alternatives.
- (d) General corporate overhead previously allocated to Texas Genco from the Company, which will not be eliminated by the sale of Texas Genco, has been reflected as general corporate overhead of CenterPoint Energy in income from continuing operations. The amounts reclassified were \$22 million, \$27 million and \$27 million for 2001, 2002 and 2003, respectively and \$10 million for the six months ended June 30, 2004.