

UNITED STATES OF AMERICA
before the
SECURITIES AND EXCHANGE COMMISSION

In the Matter of:

CENTERPOINT ENERGY, INC. CERTIFICATE OF
1111 Louisiana NOTIFICATION
Houston, Texas 77002

(70-9895)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended June 30, 2003. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

266,110 shares were issued under the Investor's Choice Plan.

4,900 stock options were granted to Company employees at a strike price of \$7.56 under the Company's Long Term Incentive Plan and 31,446 stock options were granted at a strike price of \$8.085. None of the options granted is currently exercisable.

A total of 2,400 shares of common stock were granted at a grant price of \$7.56 to participants under the Company's Long-Term Incentive Plan as time-based restricted shares which vest March, 2006, and 12,913 time-based restricted shares, which vest in May 2006, were granted at a grant price of \$8.085. A total of 18,000 shares of time-based restricted stock, one-third of which will vest annually, were granted at a grant price of \$9.665. Also, a total of 22,970 shares of common stock were granted to participants under the Long-Term Incentive Plan as performance-based restricted shares for the 2003-2005 performance cycle.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A hereto.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On April 9, 2003, the Company remarketed \$175 million aggregate principal amount of pollution control bonds that it had owned since the fourth quarter of 2002. Remarketed bonds maturing in 2029 have a principal amount of \$75 million and an interest rate of 8%. Remarketed bonds maturing in 2018 have a principal amount of \$100 million and an interest rate of 7.75%. Proceeds from the remarketing were used to repay bank debt.

On May 19, 2003, the Company issued \$575 million aggregate principal amount of convertible senior notes due May 15, 2023 with an interest rate of 3.75%. Holders may convert each of their notes into shares of CenterPoint common stock, initially at a conversion rate of 86.3558 shares of common stock per \$1,000 principal amount of notes at any time prior to maturity, under the following circumstances: (1) if the last reported sale price of CenterPoint common stock for at least 20 trading days during the period of 30 consecutive trading days ending on the last trading day of the previous calendar quarter is greater than or equal to 120% or, following May 15, 2008, 110% of the conversion price per share of CenterPoint common stock on such last trading day, (2) if the notes have been called for redemption, (3) during any period in which the credit ratings assigned to the notes by both Moody's Investors Service, Inc. and Standard & Poor's Ratings Services, a division of The McGraw-Hill Companies, are lower than Ba2 and BB, respectively, or the notes are no longer rated by at least one of these ratings services or their successors, or (4) upon the occurrence of specified corporate transactions, including the distribution to all holders of CenterPoint common stock of certain rights entitling them to purchase shares of CenterPoint common stock at less than the last reported sale price of a share of CenterPoint common stock on the trading day prior to the declaration date of the distribution or the distribution to all holders of CenterPoint common stock of the Company's assets, debt securities or certain rights to purchase the Company's securities, which distribution has a per share value exceeding 15% of the last reported sale price of a share of CenterPoint common stock on the trading day immediately preceding the declaration date for such distribution. The convertible senior notes also have a contingent interest feature requiring contingent interest to be paid to holders of notes commencing on or after May 15, 2008, in the event that the average trading price of a note for the applicable five trading day period equals or exceeds 120% of the principal amount of the note as of the day immediately preceding the first day of the applicable six-month interest period. Contingent interest will be equal to 0.25% of the average trading price of the note for the applicable five trading day period. Proceeds from the issuance of the convertible senior notes were used for the Term Loan Reduction and to repay revolver borrowings under the Company's bank facility in the amount of \$557 million (term loan reduction) and \$0.75 million (revolver reduction).

On May 27, 2003, the Company issued \$400 million aggregate principal amount of senior notes composed of \$200 million principal amount of 5-year notes with an

interest rate of 5.875% and \$200 million principal amount of 12-year notes with an interest rate of 6.85%. Proceeds in the amount of \$397 million were used to reduce the term loan component of the Company's bank facility.

On May 28, 2003, the Company granted the banks a security interest in its 81% stock ownership of Texas Genco. Granting the security interest in the stock of Texas Genco eliminated a 25 basis point increase in the borrowing costs under the bank facility that would have been effective after May 28, 2003. The security interest is to be released at the time of the sale of Texas Genco.

In July 2003, the Company remarketed two series of insurance-backed pollution control bonds aggregating \$150.9 million, reducing the interest rate from 5.8% to 4%. Of the total amount of bonds remarketed, \$92.0 million mature on August 1, 2015 and \$58.9 million mature on October 15, 2015.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On April 14, 2003, CenterPoint Energy Resources Corp. ("GasCo") issued \$112 million aggregate principal amount of 7.875% senior unsecured notes due in 2013. A portion of the proceeds were used to refinance \$360 million aggregate principal amount of GasCo's 6 3/8% Term Enhanced ReMarketable Securities ("TERMS") and to pay costs associated with the refinancing.

On May 23, 2003, CenterPoint Energy Houston Electric, LLC (the "T&D Utility") issued \$200 million aggregate principal amount of 20-year general mortgage bonds with an interest rate of 5.6%. Proceeds were used to redeem, on July 1, 2003, \$200 million aggregate principal amount of the T&D Utility's 7.5% first mortgage bonds due 2023 at 103.51% of their principal amount. Funds for the redemption were deposited in trust on May 23, 2003, and the first mortgage bonds were legally extinguished.

As of June 30, 2003, GasCo had a revolving credit facility that provided for an aggregate of \$200 million in committed credit. As of June 30, 2003, this revolving credit facility was not utilized. This revolving credit facility terminates on March 23, 2004.

Rates for borrowings under this facility, including the facility fee, are LIBOR plus 250 basis points based on current credit ratings and the applicable pricing grid. The revolving credit facility contains various business and financial covenants.

For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit E hereto.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed. There were no securities issued by such subsidiaries during the quarter.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. The amount and terms of any other securities issued under the authority sought herein during the quarter.

None.

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on August 13, 2003 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on August 13, 2003 (File No. 1-13265), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on August 14, 2003 (File No. 1-3187), and the Quarterly Report on Form 10-Q filed by Texas Genco Holdings, Inc. on August 13, 2003 (File No. 1-31449), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

None.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information: (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto. Until the formation of a service company, CenterPoint Energy provides common and shared services for its subsidiaries through its approximately 1,100 employees (approximately 10% of total employees). Under its cost allocation methodology, which previously has been submitted to regulators in the various states in which CenterPoint utility subsidiaries operate, costs incurred directly for an operating unit are directly charged to that unit at cost. Costs that cannot be directly charged are allocated to the business units using appropriate allocators.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel
and Assistant Corporate Secretary

Dated: August 29, 2003

Exhibits

Exhibit -----	Description -----
Exhibit A	CenterPoint Energy, Inc., CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. Guaranties Issued or Amended During Second Quarter 2003 (filed in connection herewith with a request for confidential treatment)
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, CenterPoint Energy Resources Corp. and Subsidiaries and Texas Genco Holdings, Inc. (as of June 30, 2003) (unaudited)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. as of June 30, 2003
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Resources Corp., CenterPoint Energy Houston Electric, LLC and Texas Genco Holdings, Inc.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of June 30, 2003
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of June 30, 2003
Exhibit G	CenterPoint Consolidated Financials (forecasts through 2007) (filed in connection herewith with a request for confidential treatment)
Exhibit H	Information on Service Transactions between CenterPoint Energy, Inc. and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

ASSETS

DECEMBER 31, 2002	JUNE 30, 2003	2002	2003

- ----- CURRENT ASSETS: Cash and cash equivalents			
304,281	\$ 50,164	Investment in AOL Time Warner common stock	283,486 348,190
	Accounts receivable, net	558,328	659,134
	Accrued unbilled revenues	354,497	220,311
	Fuel stock and petroleum products	166,742	185,207
	Materials and supplies	185,074	182,151
	Non-trading derivative assets	27,275	21,953
	Taxes receivable	72,027	
	102,968 Current assets of discontinued operations	12,505	5,113
	Prepaid expenses and other current assets	71,138	55,970

	Total current assets	2,035,353	
	1,831,161 -----		
PROPERTY, PLANT AND EQUIPMENT: Property, plant and equipment			
	19,852,729	19,757,347	Less accumulated depreciation and amortization ...
	(8,487,612)	(8,617,144)	-----

	Property, plant and equipment, net	11,365,117	11,140,203

OTHER ASSETS: Goodwill, net			
1,740,510	1,740,510	Other intangibles, net	65,880 65,943
	Regulatory assets	4,000,646	
	4,537,864	Non-trading derivative assets	3,866 14,352
	Non-current assets of discontinued operations	50,272	22,103
	Other		

444,860	537,339	-----	
	Total other assets	6,306,034	
	6,918,111 -----		
TOTAL ASSETS			
	\$ 19,706,504	\$ 19,889,475	=====
	=====		

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS - (CONTINUED)
(THOUSANDS OF DOLLARS)
(UNAUDITED)

LIABILITIES AND SHAREHOLDERS' EQUITY

DECEMBER 31,	JUNE 30,	2002	2003	-----	-----	CURRENT
LIABILITIES: Short-term borrowings						
					\$ 347,000	\$ --
					Current portion of long-term debt	
			810,325	295,541	Indexed	
					debt securities derivative	
		224,881	280,430	Accounts payable		
					621,528	
					558,730 Taxes accrued	
					192,570 126,395 Interest accrued	
					197,274	
					171,690 Non-trading derivative liabilities	
			26,387	12,697	Regulatory	
					liabilities	
		168,173	176,554	Accumulated deferred income taxes, net		
					285,214	290,940
					Deferred	
					revenues	
		48,940	95,638	Current liabilities of discontinued operations		
					2,856	--
					Other	
					286,005 235,449 -----	
					Total current liabilities	
					3,211,153	2,244,064
					----- OTHER LIABILITIES: Accumulated deferred income	
					taxes, net	
					2,445,133	2,664,677
					Unamortized investment tax credits	
					230,037	221,352
					Non-trading	
					derivative liabilities	
					2,873	Benefit obligations
					832,152	
					873,880 Regulatory liabilities	
					959,421	730,246
					Non-current liabilities of discontinued operations	
					6,912	--
					Other	
					698,121 739,697 -----	
					Total other liabilities	
					5,172,649	5,232,725
					----- LONG-TERM DEBT	
					9,194,320 10,085,949 -----	
					COMMITMENTS AND CONTINGENCIES	
					MINORITY INTEREST IN CONSOLIDATED SUBSIDIARIES	
					292	169,622

					COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY	
					TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY	
					706,140	706,361

					SHAREHOLDERS' EQUITY: Common stock (300,101,587 shares and 304,643,167	
					shares outstanding at December 31, 2002 and June 30, 2003, respectively)	
					3,050	3,057
					Additional paid-in capital	
					3,046,043	2,869,943
					Unearned ESOP stock	
					(78,049)	
					(17,012) Retained deficit	
					(1,062,083) (929,129) Accumulated other comprehensive loss	
					(487,011)	(476,105)

					Total shareholders' equity	
					1,421,950	1,450,754

					TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	
					\$ 19,706,504	\$ 19,889,475
					=====	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

ASSETS

DECEMBER 31, JUNE 30, 2002 2003 ----- --		
----- CURRENT ASSETS: Cash and cash		
equivalents	\$ 70,866	
\$ 27,588 Accounts and notes receivable, net		
..... 99,304 126,624		
Accrued unbilled revenues		
70,385 85,046		
Materials and supplies		
..... 59,941 57,222		
Taxes receivable		
..... 40,997		
73,730 Other		
.....		
11,838 7,692 ----- -----	Total	
current assets		
353,331 377,902 ----- -----		
PROPERTY, PLANT AND EQUIPMENT: Property, plant		
and equipment	5,959,843	
6,016,187 Less accumulated depreciation and		
amortization (2,122,611) (2,194,737) -----		
----- -----	Property, plant and	
equipment, net	3,837,232	
3,821,450 ----- -----		
OTHER ASSETS:		
Other intangibles, net	39,912 39,590	
Regulatory assets		
..... 3,970,007		
4,507,973 Notes receivable -- affiliated		
companies	814,513 814,513	
Other		
.....		
66,049 91,648 ----- -----	Total	
other assets		
4,890,481 5,453,724 ----- -----		
TOTAL ASSETS		
\$ 9,081,044 \$ 9,653,076 ===== =====		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS - (CONTINUED)
(THOUSANDS OF DOLLARS)
(UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

DECEMBER 31,	JUNE 30,	2002	2003	-----
--	-----	CURRENT LIABILITIES: Current		
portion of long-term debt				
\$ 18,758	\$ 26,398	Accounts payable		
			32,362	
21,152	Accounts payable -- affiliated			
companies, net ...	43,662	26,804	Notes	
payable -- affiliated companies, net				
.....	214,976	207,320	Taxes accrued	
				85,205
45,209	Interest accrued			
				78,355
86,213	Regulatory liabilities			
		168,173	176,127	
	Other			
57,731	61,503	-----	-----	Total
current liabilities				
699,222	650,726	-----	-----	
OTHER LIABILITIES: Accumulated deferred				
income taxes, net	1,419,301			
1,559,090	Unamortized investment tax			
credits	53,581	51,236		
Benefit obligations				
				61,671
61,710	Regulatory liabilities			
		940,615	706,588	
Notes payable -- affiliated companies				
.....	916,400	637,400	Accounts	
payable -- affiliated companies				
-	- 395,516	Other		
24,987	12,342	-----	-----	Total
other liabilities				
3,416,555	3,423,882	-----	-----	
LONG-TERM DEBT				
2,641,281	3,074,924	-----	-----	
COMMITMENTS AND CONTINGENCIES MEMBER'S				
EQUITY: Common stock				
				1 1
Paid-in capital				
2,205,039	2,205,039	Retained earnings		
				118,946
298,504	-----	Total		
member's equity				
2,323,986	2,503,544	-----	-----	
TOTAL LIABILITIES AND MEMBER'S EQUITY				
.....	\$9,081,044	\$9,653,076	=====	
			=====	

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

DECEMBER 31,	JUNE 30,	2002	2003	-----	CURRENT ASSETS:
CASH AND CASH EQUIVALENTS					
					\$
		9,237	\$ 21,245	Accounts and notes receivable, principally customers, (net of allowance for doubtful accounts of \$19,568 and \$24,587, respectively)	
			380,317	352,052	Accrued unbilled revenue
				284,112	135,265
				Accounts and notes receivable - affiliated companies, net	
				--	45,001
				Materials and supplies	
				32,264	33,555
				Natural gas inventory	
					103,443
			106,341	Non-trading derivative assets	
				27,275	21,953
				Taxes receivable	
					61,512
			17,405	Prepaid expenses	
					20,767
			4,471	Other	
		29,998	25,911	----- Total current assets	
				948,925	763,199
				----- PROPERTY, PLANT AND EQUIPMENT: Property, plant and equipment	
			3,964,268	Less accumulated depreciation	
				(650,148)	(705,122)
				----- Property, plant and equipment, net	
				3,235,672	3,259,146
				----- OTHER ASSETS: Goodwill	
			1,740,510	1,740,510	Other intangibles, net
				19,878	20,253
				Non-trading derivative assets	
				3,866	14,352
				Notes receivable - affiliated companies, net	
				39,097	37,421
				Other	
		55,571	126,971	----- Total other assets	
				1,858,922	
		1,939,507		----- TOTAL ASSETS	
					\$
		6,043,519	\$ 5,961,852	=====	

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS -- (CONTINUED)
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

DECEMBER 31,	JUNE 30,	2002	2003	-----	CURRENT LIABILITIES:
					Short-term borrowings
				 \$ 347,000 \$ --
					Current portion of long-term debt
				 517,616 142,145 Accounts
					payable, principally trade
					465,694 329,959 Accounts and notes payable - affiliated companies, net
				 101,231 -- Interest accrued
				 49,084
					61,621 Taxes accrued
				 57,057
					54,058 Customer deposits
				 54,081
					52,383 Non-trading derivative liabilities
				 9,973 2,469 Accumulated
					deferred income taxes, net
					6,557 7,422 Other
				
					102,510 67,300 ----- Total current liabilities
				 1,710,803 717,357 ----
					----- OTHER LIABILITIES: Accumulated deferred income taxes, net
				 589,332 599,940 Benefit
					obligations
					132,434 130,737 Non-trading derivative liabilities
				 873 2,873 Other
				
					125,876 151,129 ----- Total other liabilities
				 848,515 884,679 ----
					----- LONG-TERM DEBT
				
					1,441,264 2,206,922 ----- COMMITMENTS AND CONTINGENCIES COMPANY
					OBLIGATED MANDATORILY REDEEMABLE CONVERTIBLE PREFERRED SECURITIES OF SUBSIDIARY
					TRUST HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY
				 508 508 ----- STOCKHOLDER'S EQUITY: Common
					stock
					1 1 Paid-in capital
				
					1,986,364 1,985,254 Retained earnings
				 44,804
					147,634 Accumulated other comprehensive income
				 11,260 19,497 -----
					---- Total stockholder's equity
				 2,042,429 2,152,386 ---
					----- TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY
				 \$6,043,519 \$5,961,852 =====
					=====

TEXAS GENCO HOLDINGS, INC.

CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

DECEMBER 31, 2002	JUNE 30, 2003	ASSETS	CURRENT ASSETS:
		Cash and cash equivalents	\$ 578 \$ 154
		Customer accounts receivable	68,604 171,900
		Accounts receivable, other	4,544 7,169
		Materials and supplies	92,869 91,374
		Fuel stock and petroleum products	63,298 78,866
		Prepaid expenses and other current assets	4,024 9,509
		Total current assets	233,917 358,972
		PROPERTY, PLANT AND EQUIPMENT, NET	3,980,770 4,146,855
		OTHER ASSETS: Nuclear decommissioning trust	162,576 173,845
		Other	11,584 14,476
		Total other assets	174,160 188,321
		TOTAL ASSETS	\$ 4,388,847 \$ 4,694,148
		LIABILITIES AND SHAREHOLDERS' EQUITY	CURRENT
		LIABILITIES: Accounts payable - affiliated companies, net	\$ 22,652 \$ 11,276
		Accounts payable, fuel	142,355 76,399
		Accounts payable, other	43,877 57,783
		Notes payable - affiliated companies, net	86,186 128,643
		Taxes and interest accrued	38,591
		Deferred capacity auction revenue	48,721 89,008
		Other	15,918 11,353
		Total current liabilities	332,344 482,272
		OTHER LIABILITIES: Accumulated deferred income taxes, net	813,246 856,384
		Unamortized investment tax credit	170,569 164,496
		Nuclear decommissioning reserve	139,664 191,242
		Benefit obligations	15,751 17,086
		Accrued reclamation costs	39,765 3,991
		Notes payable - affiliated companies, net	18,995 19,006
		Other	34,470 54,306
		Total other liabilities	1,232,460 1,306,511
		COMMITMENTS AND CONTINGENCIES	SHAREHOLDERS' EQUITY:
		Common stock (80,000,000 shares outstanding at December 31, 2002 and June 30, 2003, respectively)	1 1
		Additional paid-in capital	2,878,502 2,878,502
		Retained earnings (deficit)	(54,460) 26,862
		Total Shareholders' Equity	2,824,043 2,905,365
		TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 4,388,847 \$ 4,694,148

CAPITAL STRUCTURE BY ENTITY
AS OF JUNE 30, 2003
(IN THOUSANDS)

CENTERPOINT
CENTERPOINT
ENERGY ENERGY
TEXAS GENCO
CENTERPOINT
HOUSTON
RESOURCES
HOLDINGS,
ENERGY, INC.
ELECTRIC, LLC
CORP. INC. --

CURRENT
PORTION OF
LONG-TERM
DEBT \$

295,541 2.28%
\$ 26,398
0.41% \$

142,145 3.16%
\$ -- 0.00%

INDEXED DEBT
SECURITIES
DERIVATIVE

280,430 2.16%
-- 0.00% --
0.00% --

0.00% DEBT TO
AFFILIATE-
CENTERPOINT
ENERGY, INC.

-- 0.00%
844,720
13.10% --

0.00% 147,649
4.84% LONG-
TERM DEBT

10,085,949
77.65%
3,074,924

47.68%
2,206,922
49.02% --

0.00% TRUST
PREFERRED
SECURITIES

706,361 5.44%
-- 0.00% 508
0.01% --

0.00%
MINORITY
INTEREST

169,622 1.31%
-- 0.00%
0.00% --

0.00% COMMON
STOCK 3,057
0.02% 1 0.00%

1 0.00% 1
0.00%

ADDITIONAL
PAID-IN
CAPITAL

2,869,943
22.10%
2,205,039
34.19%

1,985,254

44.10%
2,878,502
94.28%
RETAINED
EARNINGS
(929,129)
-7.15%
298,504 4.63%
147,634 3.28%
26,862 0.88%
ACCUMULATED
OTHER
COMPREHENSIVE
INCOME
(476,105)
-3.67% --
0.00% 19,497
0.43% --
0.00%
UNEARNED ESOP
STOCK
(17,012)
-0.13% --
0.00% --
0.00% --
0.00% -----

----- TOTAL
CAPITALIZATION
\$ 12,988,657
100.00% \$
6,449,586
100.00% \$
4,501,961
100.00% \$
3,053,014
100.00%
=====
=====
=====
=====
=====
=====
=====
=====

OTHER
 CHANGES IN
 STOCK-
 ISSUANCES OF
 STOCK
 BEGINNING
 RELATED TO
 ENDING
 CENTERPOINT
 ENERGY, INC.
 BALANCE
 INCOME FROM
 LOSS FROM
 NET DEFERRED
 BENEFIT AND
 BALANCE
 ROLLFORWARD
 OF MARCH 31,
 CONTINUING
 DISCONTINUED
 GAIN FROM
 CASH
 INVESTMENT
 JUNE 30,
 EQUITY (IN
 THOUSANDS)
 2003
 OPERATIONS
 DIVIDENDS
 OPERATIONS
 FLOW HEDGES
 PLANS 2003 -

SHAREHOLDERS'
 EQUITY

Common stock
 \$ 3,054 -- -
 - - - - 3
 3,057
 Additional
 paid-in
 capital
 2,886,669 --
 - - - -
 (16,726)
 2,869,943
 Unearned
 ESOP stock
 (59,885) --
 - - - -
 42,873
 (17,012)
 Retained
 earnings
 (deficit)
 (927,556)
 82,957
 (64,796)
 (19,734) --
 -- (929,129)
 Net deferred
 gain from
 cash flow
 hedges
 (66,832) --

-- -- 10,636
-- (56,196)
Benefits -
 minimum
 liability
 adjustment
(419,909) --

(419,909) --

 TOTAL
SHAREHOLDERS'
EQUITY \$
1,415,541
 82,957
 (64,796)
 (19,734)
 10,636
 26,150
1,450,754
=====

=====
=====
=====
=====
=====
=====

BEGINNING
 CENTERPOINT
 ENERGY
 RESOURCES
 CORP.
 BALANCE
 OTHER
 ROLLFORWARD
 OF EQUITY
 MARCH 31,
 COMPREHENSIVE
 ENDING
 BALANCE (IN
 THOUSANDS)
 2003 NET
 INCOME
 INCOME OTHER
 JUNE 30,
 2003 - -----

STOCKHOLDER'S
 EQUITY

Common stock
 \$ 1 -- -- --
 1 Paid-in
 Capital
 1,986,364 --
 -- (1,110)
 1,985,254
 Retained
 earnings
 132,976
 14,658 -- --
 147,634
 Accumulated
 other
 comprehensive
 income
 10,850 --
 8,647 --
 19,497 -----

- TOTAL
 STOCKHOLDER'S
 EQUITY

\$2,130,191
 14,658 8,647
 (1,110)
 2,152,386
 =====
 =====
 =====
 =====
 =====

CENTERPOINT
ENERGY
HOUSTON
ELECTRIC,
LLC
BEGINNING
BALANCE
ENDING
BALANCE
ROLLFORWARD
OF EQUITY
(IN
THOUSANDS)
MARCH 31,
2003 NET
INCOME
JUNE 30,
2003 - ---

- MEMBER'S
EQUITY
Common
Stock \$ 1
-- 1 Paid-
in Capital
2,205,039
--

2,205,039
Retained
earnings
199,121
99,383
298,504 --

TOTAL
MEMBER'S
EQUITY
\$2,404,161
99,383
2,503,544
=====

=====

BEGINNING
BALANCE
TEXAS GENCO
HOLDINGS,
INC. MARCH
31, ENDING
BALANCE
ROLLFORWARD
OF EQUITY
(IN
THOUSANDS)
2003 NET
INCOME
DIVIDENDS
OTHER JUNE
30, 2003 - -

SHAREHOLDERS'
EQUITY

Common stock
\$ 1 - - - -
1 Additional
paid-in
capital
2,878,502 - -
- - - -
2,878,502
Retained
earnings
(deficit)
13,568
33,293
(20,000) 1
26,862 -----

- TOTAL

SHAREHOLDERS'
EQUITY

\$2,892,071
33,293
(20,000) 1
2,905,365

=====
=====
=====
=====
=====

CENTERPOINT ENERGY - MONEY POOL
JUNE 30, 2003

INVESTING/BORROWING RATE 6.1428%

PRIOR DAY (TO
CNP) (FROM
CNP) TODAY'S
COMPANY NAME
CO. CODE
POSITION
POSITION - --

CNP 0002
292,467,423
8,079,000
300,546,423
CE FundingCo
0051
4,335,000
4,335,000 CE
Houston
Electric LLC
0003
(189,324,868)
1,395,000
(190,719,868)
CE
International,
Inc. 9021
3,672,000
3,672,000 CE
Management
Services 0093
(69,053,159)
1,000
(69,054,159)
CE Products
0057 246,956
246,956 CE
Properties
0056
18,125,663
2,000
18,123,663 CE
Resources
Corp. 0016
56,097,000
5,396,000
61,493,000
Texas Genco
GP LLC 0356
1,000 1,000
Texas Genco
LP 0004
(116,715,015)
12,043,000
(128,758,015)
Texas Genco
Holdings 0310
148,000
34,000
114,000 HI
FinCo GP LLC
0049 -- -- HI
FinCo LP 0050
-- -- RE
FinCo II GP,
LLC 0163 -- -
- RE FinCo II

LP 0162 -- --

 TOTAL POOL
 ACTIVITY --
 13,475,000
 13,475,000 --

 =====
 =====
 TOTAL SOURCES
 374,945,042
 388,532,042 -

 TOTAL USES
 (374,945,042)
 (388,532,042)

 NET -- --
 =====
 =====

PRIOR DAY
 OUTSTANDING
 EXTERNAL
 INVESTMENTS
 INVESTMENT
 INVEST
 (REDEEM)
 INVESTMENT

 CNP
 16,800,000
 --
 (16,800,000)
 -- CE
 Resources
 Corp. -- --
 -- -- CE
 Houston
 Electric --

 Texas
 Genco, LP -

 TOTAL
 INVESTMENTS
 16,800,000
 --
 (16,800,000)
 --
 =====
 =====
 =====
 =====

PRIOR DAY
 INCREASE
 TODAY'S BANK
 LOANS
 OUTSTANDING
 (REPAY)
 OUTSTANDING
 WTD RATE - -


```

-----
--- -----
----- -----
-- CNP Term
Mat 7/23/03
343,000,000
--
343,000,000
5.56250%
Term Mat
9/23/03
300,000,000
--
300,000,000
5.53125%
Term Mat
3/23/04
600,000,000
--
600,000,000
5.51563%
Term Mat
06/04/04
103,000,000
--
103,000,000
5.73438%
Revolver Mat
07/03/03
80,000,000 -
- 80,000,000
5.25000%
Revolver Mat
07/09/03
90,000,000 -
- 90,000,000
5.29688%
Revolver Mat
07/17/03
70,000,000 -
- 70,000,000
5.25000%
Revolver Mat
07/25/03
150,000,000
--
150,000,000
5.04688%
Revolver Mat
07/28/03
50,000,000 -
- 50,000,000
5.03125%
Revolver Mat
06/23/04
600,000,000
--
600,000,000
5.01563%
Revolver ABR
-- 5,000,000
5,000,000
7.00000% ---
-----
-----
-----
- CNP TOTAL
2,386,000,000
5,000,000
2,391,000,000
5.34693%
=====
=====
=====

```

REMAINING
CAPACITY
UNDER

FACILITY
LOANS BANK
FACILITIES
SIZE
OUTSTANDING
LOCS
REMAINING -

---- CNP
Term Loan
1,346,000,000
1,346,000,000

-- 0 CNP
Revolver
1,500,000,000
1,045,000,000
19,321,650
435,678,350

CERC
Revolver
200,000,000
-- --
200,000,000

---- TOTAL
3,046,000,000
2,391,000,000
19,321,650
635,678,350

=====
=====
=====
=====

INVESTMENT IN FINANCING SUBS

As of June
2003 -----

CenterPoint
Energy,
Inc. 10053
CenterPoint
Energy
Capital
Trust I --
10054
CenterPoint
Energy
Capital
Trust II -
- 10129
CenterPoint
Energy
Trust I --
CenterPoint
Energy
Houston
Electric,
LLC 10049
Houston
Industries
FinanceCo
GP --
10050
Houston
Industries
FinanceCo
LP --
10158
Reliant
Energy
FinanceCo
III LP --
10162
Reliant
Energy
FinanceCo
II LP --
10163
Reliant
Energy
FinanceCo
II GP, LLC
-- 10187
Reliant
Energy
FinanceCo
IV LP --
Utility
Holding
Company
10053
CenterPoint
Energy
Capital
Trust I
7,875,164
10054
CenterPoint
Energy
Capital
Trust II
3,040,066
10129
CenterPoint
Energy
Trust I
11,648,482

10181
CenterPoint
Energy
Investment
Management,
Inc.
690,950,736

SECOND QTR 2003 SERVICES
BILLED FROM CNP CORP

TDU GENCO CERC ---

- CNP TEXAS CNP
HOUSTON TEXAS
GENCO CNP CNP CNP
GAS PIPELINE
CORPORATE SUM OF
ELECTRIC, GENCO
HOLDINGS,
RESOURCES
MISSISSIPPI
TRANSMISSION
SERVICES, COSTS
AMOUNT LLC LP INC
CORP RIV TRANS CO
INC - ----- --

----- SUMMARIZED
CATEGORY 0003 0004
0310 0016 0024
0027 0033 -----

Corp Legal 125020
379.46 Sr Exec
Legal 125021
(2,096.49) Finance
IT & SS 125066
Merg Acq & Divest
125092 (285.07)
Revenue Accounting
125093 (4.54)
Benchmarking
125099 (88.86)
Plant Acct. Admin
125104 (53.66)
Property
Accounting 125105
(231.88) Property
Accounting 125106
Property Tax
125111 (470.00)
Regulatory
Reporting 125112
(0.22) Financial
Accounting 125114
(33.49) Revenue
Accounting 125115
(71.66) HR -
Compensation
125166 (61.90) HR
- Workforce Plann
125175 (508.65)
HR-Learning &
Organi/ Training
125181 2,679.46
500.00 HR -
Houston Gas Opt
125189 (112.51)
HR-
Arkla, Entex, Suppo
125191 (40.66)
Shared Services
125197 Corp Risk

Mgmt/Ins 125203
(298.39)
Communications
125206 (16.25)
Advertising&Brand
Eq 125207
(4,166.00)
Strategic Planning
125209 (15.89)
Finance &
Administra 125218
(112.00)
Branding/Promotions
125225 4,166.00
Audit Services
125400 (307.76)
Comm TDU 157500
826,118.19 Comm
Entex 157501 Comm
CEGT 157503
146,313.42 Comm
Field Srvs 157506
Comm Properties
157507 Comm Arkla
157508 Comm
Minnegasco 157509
Comm 77 157510
Comm 79 157511
Comm 81 157512
Comm 80 157513
Comm 84 157514
comm 85 157515
Comm 99 157516
Comm Mgmt Srvs
157517 Comm Genco
157518 547,778.98
Comm Entex Fuels
157519 Sr Exec TDU
157528 647,514.59
Sr Exec Entex
157529 Sr Exec
CEGT 157530
121,388.61 Sr Exec
Field Srvs 157533
Sr Exec Properties
157534 Sr Exec
Arkla 157535 Sr
Exec Minnegasco
157536 Sr Exec 77
157537 Sr Exec 79
157538 Sr Exec 81
157539 Sr Exec 80
157540 Sr Exec 84
157541 Sr Exec 85
157542 Sr Exec 99
157543 Sr Exec
Mgmt Srvs 157544
Sr Exec Genco
157545 349,664.47
HR Houston
Electric 157557
2,019,669.89 HR
Entex Common
157558 48,195.67
HR CEGT 157559
63,047.89
289,067.81 HR
Field Srvs 157562
14,217.51 HR
Properties 157563
HR Arkla 157564
31,608.57 HR
Minnegasco 157565
35,205.26 HR 77
157566 7,066.44 HR
79 157567 465.45
HR 81 157568 42.30
HR 80 157569
930.91 HR 84
157570 10,324.61
HR 85 157571

5,500.83 HR 99
157572 1,819.52 HR
Mgmt Srvs 157573
HR Genco 157574
911,149.15 Legal
Houston Electr
157587
2,211,783.74 Legal
Entex Common
157588 Legal CEGT
157589 955,822.61
Legal MRT 157590
67,706.81 Legal
CEPS 157591
40,472.07 Legal
Field Srvs 157592
Legal Properties
157593 Legal Arkla
157594 Legal
Minnegasco 157595
Legal 77 157596
Legal 80 157599
Legal 84 157600
Legal 85 157601

CERC -----

----- CNP

FIELD NATIONAL
ARK/LA CENTERPOINT
CNP INDUSTRIAL
CORPORATE SUM OF
SERVICES, FURNACE
FINANCE ENERGY
MARKETING, GAS LA
UNIT GAS COSTS
AMOUNT INC COMPANY
CORP ARKLA INC.
SUPPLY
TRANSMISSION - ---

SUMMARIZED
CATEGORY 0036 0040
0047 0062 0077
0079 0080 -----

---- Corp Legal
125020 Sr Exec
Legal 125021
Finance IT & SS
125066 (7,368.56)
Merg Acq & Divest
125092 Revenue
Accounting 125093
Benchmarking
125099 Plant Acct.
Admin 125104
Property
Accounting 125105
Property
Accounting 125106
Property Tax
125111 Regulatory
Reporting 125112
Financial
Accounting 125114
Revenue Accounting
125115 HR -
Compensation
125166 HR -
Workforce Plann
125175 HR-Learning
& Organi/ Training

125181 HR -
Houston Gas Opt
125189 HR-
Arkla, Entex, Suppo
125191 Shared
Services 125197
(16,700.01) Corp
Risk Mgmt/Ins
125203
Communications
125206
Advertising&Brand
Eq 125207
Strategic Planning
125209 Finance &
Administra 125218
Branding/Promotions
125225 Audit
Services 125400
Comm TDU 157500
Comm Entex 157501
Comm CEGT 157503
Comm Field Srvs
157506 32,870.89
Comm Properties
157507 Comm Arkla
157508 138,388.01
Comm Minnegasco
157509 Comm 77
157510 16,337.61
Comm 79 157511
1,076.12 Comm 81
157512 Comm 80
157513 2,152.27
Comm 84 157514
comm 85 157515
Comm 99 157516
Comm Mgmt Srvs
157517 Comm Genco
157518 Comm Entex
Fuels 157519 Sr
Exec TDU 157528 Sr
Exec Entex 157529
Sr Exec CEGT
157530 Sr Exec
Field Srvs 157533
27,373.54 Sr Exec
Properties 157534
Sr Exec Arkla
157535 157,717.13
Sr Exec Minnegasco
157536 Sr Exec 77
157537 35,259.40
Sr Exec 79 157538
2,322.48 Sr Exec
81 157539 Sr Exec
80 157540 4,644.94
Sr Exec 84 157541
Sr Exec 85 157542
Sr Exec 99 157543
Sr Exec Mgmt Srvs
157544 Sr Exec
Genco 157545 HR
Houston Electric
157557 HR Entex
Common 157558 HR
CEGT 157559 HR
Field Srvs 157562
50,196.04 HR
Properties 157563
HR Arkla 157564
613,937.31 HR
Minnegasco 157565
HR 77 157566
14,600.43 HR 79
157567 388.96 HR
81 157568 HR 80
157569 777.90 HR
84 157570 HR 85
157571 HR 99
157572 HR Mgmt

Srvs 157573 HR
Genco 157574 Legal
Houston Electr
157587 Legal Entex
Common 157588
Legal CEGT 157589
Legal MRT 157590
Legal CEPS 157591
Legal Field Srvs
157592 95,302.21
Legal Properties
157593 Legal Arkla
157594 307,161.27
Legal Minnegasco
157595 Legal 77
157596 48,393.44
Legal 80 157599
3,374.27 Legal 84
157600 Legal 85
157601

CERC -----

----- CNP UNIT
GAS CENTERPOINT
CNP GAS LA TRANS
CNP CNP GAS
ILLINOIS CORPORATE
SUM OF
TRANSMISSION
ENERGY RESOURCES
DIV ALTERNATIVE
MARKETING GAS
COSTS AMOUNT CO
ENTEX CORP OF
ENTEX FUELS, INC
CO TRANS CO - ----

SUMMARIZED
CATEGORY 0081 0082
0084 0085 0086
0099 0123 -----

----- Corp Legal
125020 Sr Exec
Legal 125021
Finance IT & SS
125066 Merg Acq &
Divest 125092
Revenue Accounting
125093
Benchmarking
125099 Plant Acct.
Admin 125104
2,534.26 Property
Accounting 125105
7,777.72 Property
Accounting 125106
2,734.34 Property
Tax 125111
Regulatory
Reporting 125112
4,246.00 Financial
Accounting 125114
Revenue Accounting
125115 HR -
Compensation
125166 HR -
Workforce Plann
125175 HR-Learning
& Organi/ Training
125181 1,100.00 HR

- Houston Gas Opt
125189 (369.60)
HR-
Arkla, Entex, Suppo
125191 (173.23)
Shared Services
125197 Corp Risk
Mgmt/Ins 125203
Communications
125206
Advertising&Brand
Eq 125207
Strategic Planning
125209 Finance &
Administra 125218
Branding/Promotions
125225 Audit
Services 125400
Comm TDU 157500
Comm Entex 157501
528,149.87 Comm
CEGT 157503 Comm
Field Srvs 157506
Comm Properties
157507 Comm Arkla
157508 Comm
Minnegasco 157509
Comm 77 157510
Comm 79 157511
Comm 81 157512
97.84 Comm 80
157513 Comm 84
157514 23,870.54
comm 85 157515
12,717.91 Comm 99
157516 4,206.70
Comm Mgmt Srvs
157517 Comm Genco
157518 Comm Entex
Fuels 157519
638.32 Sr Exec TDU
157528 Sr Exec
Entex 157529
240,481.67 Sr Exec
CEGT 157530 Sr
Exec Field Srvs
157533 Sr Exec
Properties 157534
Sr Exec Arkla
157535 Sr Exec
Minnegasco 157536
Sr Exec 77 157537
Sr Exec 79 157538
Sr Exec 81 157539
211.13 Sr Exec 80
157540 Sr Exec 84
157541 51,516.71
Sr Exec 85 157542
27,447.43 Sr Exec
99 157543 9,078.76
Sr Exec Mgmt Srvs
157544 Sr Exec
Genco 157545 HR
Houston Electric
157557 HR Entex
Common 157558
980,930.90 HR CEGT
157559 HR Field
Srvs 157562 HR
Properties 157563
HR Arkla 157564 HR
Minnegasco 157565
HR 77 157566 HR 79
157567 HR 81
157568 35.38 HR 80
157569 HR 84
157570 8,627.72 HR
85 157571 4,596.72
HR 99 157572
3,527.08 HR Mgmt
Srvs 157573 HR

Genco 157574 Legal
 Houston Electr
 157587 Legal Entex
 Common 157588
 709,579.23 Legal
 CEGT 157589 Legal
 MRT 157590 Legal
 CEPS 157591 Legal
 Field Srvs 157592
 Legal Properties
 157593 Legal Arkla
 157594 Legal
 Minnegasco 157595
 Legal 77 157596
 Legal 80 157599
 Legal 84 157600
 6,748.51 Legal 85
 157601 1,124.75
 CERC -----
 ----- PINE
 CORPORATE SUM OF
 PIPELINE COSTS
 AMOUNT ACQUISITION
 MINNEGASCO - -----

 -- SUMMARIZED
 CATEGORY 0124 9072
 GRAND TOTAL -----

 --- Corp Legal
 125020 379.46 Sr
 Exec Legal 125021
 (2,096.49) Finance
 IT & SS 125066
 (7,368.56) Merg
 Acq & Divest
 125092 (285.07)
 Revenue Accounting
 125093 (4.54)
 Benchmarking
 125099 (88.86)
 Plant Acct. Admin
 125104 2,480.60
 Property
 Accounting 125105
 7,545.84 Property
 Accounting 125106
 2,734.34 Property
 Tax 125111
 (470.00)
 Regulatory
 Reporting 125112
 4,245.78 Financial
 Accounting 125114
 (33.49) Revenue
 Accounting 125115
 (71.66) HR -
 Compensation
 125166 (61.90) HR
 - Workforce Plann
 125175 (508.65)
 HR-Learning &
 Organi/ Training
 125181 4,279.46 HR
 - Houston Gas Opt
 125189 (482.11)
 HR-
 Arkla, Entex, Suppo
 125191 (213.89)
 Shared Services
 125197 (16,700.01)
 Corp Risk Mgmt/Ins
 125203 (298.39)
 Communications
 125206 (16.25)
 Advertising&Brand
 Eq 125207
 (4,166.00)
 Strategic Planning

125209 (15.89)
Finance &
Administra 125218
(112.00)
Branding/Promotions
125225 4,166.00
Audit Services
125400 (307.76)
Comm TDU 157500
826,118.19 Comm
Entex 157501
528,149.87 Comm
CEGT 157503
146,313.42 Comm
Field Srvs 157506
32,870.89 Comm
Properties 157507
(0.00) Comm Arkla
157508 138,388.01
Comm Minnegasco
157509 86,063.08
86,063.08 Comm 77
157510 16,337.61
Comm 79 157511
1,076.12 Comm 81
157512 97.84 Comm
80 157513 2,152.27
Comm 84 157514
23,870.54 comm 85
157515 12,717.91
Comm 99 157516
4,206.70 Comm Mgmt
Srvs 157517 (0.00)
Comm Genco 157518
547,778.98 Comm
Entex Fuels 157519
638.32 Sr Exec TDU
157528 647,514.59
Sr Exec Entex
157529 240,481.67
Sr Exec CEGT
157530 121,388.61
Sr Exec Field Srvs
157533 27,373.54
Sr Exec Properties
157534 (0.00) Sr
Exec Arkla 157535
157,717.13 Sr Exec
Minnegasco 157536
175,663.53
175,663.53 Sr Exec
77 157537
35,259.40 Sr Exec
79 157538 2,322.48
Sr Exec 81 157539
211.13 Sr Exec 80
157540 4,644.94 Sr
Exec 84 157541
51,516.71 Sr Exec
85 157542
27,447.43 Sr Exec
99 157543 9,078.76
Sr Exec Mgmt Srvs
157544 (0.00) Sr
Exec Genco 157545
349,664.47 HR
Houston Electric
157557
2,019,669.89 HR
Entex Common
157558
1,029,126.57 HR
CEGT 157559
352,115.70 HR
Field Srvs 157562
64,413.55 HR
Properties 157563
(0.00) HR Arkla
157564 645,545.88
HR Minnegasco
157565 497,932.81

533,138.07 HR 77
157566 21,666.87
HR 79 157567
854.41 HR 81
157568 77.68 HR 80
157569 1,708.81 HR
84 157570
18,952.33 HR 85
157571 10,097.55
HR 99 157572
5,346.60 HR Mgmt
Srvs 157573 (0.00)
HR Genco 157574
911,149.15 Legal
Houston Electr
157587
2,211,783.74 Legal
Entex Common
157588 709,579.23
Legal CEGT 157589
955,822.61 Legal
MRT 157590
67,706.81 Legal
CEPS 157591
40,472.07 Legal
Field Srvs 157592
95,302.21 Legal
Properties 157593
(0.00) Legal Arkla
157594 307,161.27
Legal Minnegasco
157595 290,099.88
290,099.88 Legal
77 157596
48,393.44 Legal 80
157599 3,374.27
Legal 84 157600
6,748.51 Legal 85
157601 1,124.75

SECOND QTR 2003 SERVICES
BILLED FROM CNP CORP

TDU GENCO
CERC -----

CNP TEXAS
HOUSTON
TEXAS GENCO
CNP CNP CNP
GAS
CORPORATE
SUM OF
ELECTRIC,
GENCO,
HOLDINGS,
RESOURCES
MISSISSIPPI
TRANSMISSION
COSTS AMOUNT
LLC LP INC
CORP RIV
TRANS CO - -

SUMMARIZED
CATEGORY
0003 0004
0310 0016
0024 0027 --

Legal 99
157602 Legal
Mgmt Srvs
157603 Legal
Genco 157604
1,509,508.31
Legal REII
157606 Legal
Products
157608 Legal
Northwind
157609 Legal
Bond
Transitio
157610
13,204.53
Legal
Stranded
157612
373,783.39
Legal Fuel
Rec 157613
529,803.78
CNP Legal
Power Sys
157614 Legal
Gen Mort

Bond 157615
235,368.03
Finance TDU
157625
4,395,807.54
Finance
Entex 157626
(82,768.87)
Finance CEGT
27 157627
(15,483.10)
576,757.04
Finance MRT
157628
7,945.25
Finance CEPS
33 157629
Finance
Field Srvs
157630
(5,024.55)
Finance
Properties
157631
Finance
Arkla 157632
(50,805.33)
Finance
Minnegasco
157633
(74,275.39)
Finance 77
157634
(16,317.56)
Finance 79
157635
(19.02)
Finance 81
157636
(574.47)
Finance 80
157637
(3,706.70)
Finance 84
157638
(88,063.77)
Finance 85
157639
(3,446.19)
Finance 99
157640
(23,561.90)
Finance Mgmt
Srvs 157641
Finance
Genco 157642
2,172,788.66
Finance
Noram 157643
83,592.62
Finance REII
157644
Finance STP
157645
1,711.90
Finance
Products
157646
Finance
Northwind
157647
Finance
Entex Fuels
157649 Govt
TDU 157659
1,804,161.35
Govt Entex
157660 Govt
Genco 157669
845,698.80
Illinois Gas

Transit
157802
National
Furnance 40
157803 lou.
Fin Co 47
157804
Funding Co
51 157805
MRT Holding
269 157806
670.36 Genco
271 157808
Legal
Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 Legal
Substation
Imm 157818
(1,614.17)
Gas
Receivable
157819
180,626.14
FinCo II GP
(0163)
157820 Pine
Pipeline
(0124)
157821 TX
Genco
Holdings
157822
10,598.82
CNP Power
Systems
157823 -----

----- TOTAL
CORPORATE
COSTS

13,053,849.90
6,338,800.27
10,598.82
119,267.23
75,652.06
2,089,349.49

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CERC -----

CNP CNP
PIPELINE
FIELD
NATIONAL
ARK/LA
CENTERPOINT
CNP
INDUSTRIAL
CORPORATE
SUM OF
SERVICES,
SERVICES,
FURNACE

FINANCE
ENERGY
MARKETING,
GAS COSTS
AMOUNT INC
INC COMPANY
CORP ARKLA
INC SUPPLY -

SUMMARIZED
CATEGORY
0033 0036
0040 0047
0062 0077
0079 -----

Legal 99
157602 Legal
Mgmt Srvs
157603 Legal
Genco 157604
Legal REII
157606 Legal
Products
157608 Legal
Northwind
157609 Legal
Bond
Transitio
157610 Legal
Stranded
157612 Legal
Fuel Rec
157613 CNP
Legal Power
Sys 157614
Legal Gen
Mort Bond
157615
Finance TDU
157625
Finance
Entex 157626
Finance CEGT
27 157627
Finance MRT
157628
Finance CEPS
33 157629
9,407.61
Finance
Field Srvs
157630
161,571.09
Finance
Properties
157631
Finance
Arkla 157632
1,064,175.02
Finance
Minnegasco
157633
Finance 77
157634
110,330.27
Finance 79
157635

CORPORATE
COSTS
80,156.90
367,313.77
1,989.74
1,558.19
2,257,310.17
224,921.15
36,473.81
=====
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CERC -----

--- UNIT GAS
CENTERPOINT
CNP GAS LA
TRANS CNP
CORPORATE
SUM OF LA
UNIT GAS
TRANSMISSION
ENERGY
RESOURCES
DIV
ALTERNATIVE
COSTS AMOUNT
TRANSMISSION
CO ENTEX
CORP OF
ENTEX FUELS,
INC -----

- SUMMARIZED
CATEGORY
0080 0081
0082 0084
0085 0086 --

Legal 99
157602 Legal
Mgmt Srvs
157603 Legal
Genco 157604
Legal REII
157606 Legal
Products
157608 Legal
Northwind
157609 Legal
Bond
Transitio
157610 Legal
Stranded
157612 Legal
Fuel Rec
157613 CNP
Legal Power

Sys 157614
Legal Gen
Mort Bond
157615
Finance TDU
157625
Finance
Entex 157626
2,751,881.59
Finance CEGT
27 157627
Finance MRT
157628
Finance CEPS
33 157629
Finance
Field Srvs
157630
Finance
Properties
157631
Finance
Arkla 157632
Finance
Minnegasco
157633
Finance 77
157634
Finance 79
157635
Finance 81
157636
28,917.65
Finance 80
157637
34,445.69
Finance 84
157638
464,339.21
Finance 85
157639
35,048.24
Finance 99
157640
Finance Mgmt
Srvs 157641
Finance
Genco 157642
Finance
Noram 157643
Finance REII
157644
Finance STP
157645
Finance
Products
157646
Finance
Northwind
157647
Finance
Entex Fuels
157649
4,205.05
Govt TDU
157659 Govt
Entex 157660
88,645.73
Govt Genco
157669
Illinois Gas
Transit
157802
National
Furnance 40
157803 lou.
Fin Co 47
157804
Funding Co
51 157805
MRT Holding

269 157806
Genco 271
157808 Legal
Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 Legal
Substation
Imm 157818
Gas

Receivable
157819 FinCo
II GP (0163)
157820 Pine
Pipeline
(0124)
157821 TX
Genco
Holdings
157822 CNP
Power
Systems

157823 -----

----- TOTAL
CORPORATE
COSTS
45,395.07
29,262.00
5,317,518.48
555,102.69
80,935.05
4,843.37

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CERC -----

----- CNP
CNP GAS
ILLINOIS
PINE
CORPORATE
SUM OF
MARKETING
GAS PIPELINE
COSTS AMOUNT
CO TRANS CO
ACQUISITION
MINNEGASCO -

SUMMARIZED
CATEGORY
0099 0123
0124 9072
GRAND TOTAL

Legal 99
157602
2,249.52
2,249.52
Legal Mgmt
Srvs 157603
(0.00) Legal
Genco 157604
1,509,508.31
Legal REII
157606
(0.00) Legal
Products
157608
(0.00) Legal
Northwind
157609
(0.00) Legal
Bond
Transitio
157610
13,204.53
Legal
Stranded
157612
373,783.39
Legal Fuel
Rec 157613
529,803.78
CNP Legal
Power Sys
157614
(0.00) Legal
Gen Mort
Bond 157615
235,368.03
Finance TDU
157625
4,395,807.54
Finance
Entex 157626
(82,768.87)
Finance CEGT
27 157627
561,273.94
Finance MRT
157628
7,945.25
Finance CEPS
33 157629
9,407.61
Finance
Field Srvs
157630
156,546.54
Finance
Properties
157631
(0.00)
Finance
Arkla 157632
1,013,369.69
Finance
Minnegasco
157633
666,591.43
592,316.04
Finance 77
157634
94,012.71
Finance 79
157635
24,265.38
Finance 81
157636
28,343.18
Finance 80
157637
30,738.99
Finance 84
157638

376,275.44
Finance 85
157639
31,602.05
Finance 99
157640
90,400.76
66,838.86
Finance Mgmt
Srvs 157641
(0.00)
Finance
Genco 157642
2,172,788.66
Finance
Noram 157643
83,592.62
Finance REII
157644
(0.00)
Finance STP
157645
1,711.90
Finance
Products
157646
(0.00)
Finance
Northwind
157647
(0.00)
Finance
Entex Fuels
157649
4,205.05
Govt TDU
157659
1,804,161.35
Govt Entex
157660
88,645.73
Govt Genco
157669
845,698.80
Illinois Gas
Transit
157802
1,872.08
1,872.08
National
Furnance 40
157803
1,989.74
lou. Fin Co
47 157804
1,558.19
Funding Co
51 157805
(0.00) MRT
Holding 269
157806
670.36 Genco
271 157808
400.19
400.19 Legal
Tractebel
Wise 157812
30,277.22
Legal IGS
Vicksburg
157814
8,401.85
Legal
Substation
Imm 157818
(1,614.17)
Gas
Receivable
157819
180,626.14
FinCo II GP

(0163)
157820
(0.00) Pine
Pipeline
(0124)
157821
685.17
685.17 TX
Genco
Holdings
157822
10,598.82
CNP Power
Systems
157823
(0.00) -----

--- TOTAL
CORPORATE
COSTS
109,863.01
1,872.08
685.17
1,716,350.73
32,519,069.15
=====
=====
=====
=====
=====

SECOND QTR 2003 SERVICES
BILLED FROM CNP CORP

TDU GENCO
CERC -----

CNP TEXAS
CNP HOUSTON
TEXAS GENCO
CNP CNP CNP
GAS PIPELINE
SUPPORT SUM
OF ELECTRIC,
GENCO
HOLDINGS,
RESOURCES
MISSISSIPPI
TRANSMISSION
SERVICES,
SERVICES
AMOUNT LLC
LP INC CORP
RIV TRANS CO
INC - -----

SUMMARIZED
CATEGORY
0003 0004
0310 0016
0024 0027
0033 -----

FM CORP RE &
FM MGR
156101
(402.20) FM
PROJECT
MANAGEMENT
156102
54,405.99 FM
PROJECT
SUPPORT
156103
(255.69) FM
BLDG OPN - N
ZONE 156105
(22.65) FM
BLDG OPN - C
ZONE 156106
(311.10) FM
BLDG OPN - S
ZONE 156107
(551.32) FM
1111
LOUISIANA
156108
(2,240.09)
FM IBSC

Facility
156109
(79.15) FM
ECDC 156111
FS PAYROLL
PROC MGR
156120
(8.51) OSS
OFFICE SERV
MGMT 156130
(18.61) OSS
HOU MAIL
SRVS 156132
(36.28) OSS
RECORD
ARCHIVES
156135
(202.49) OSS
HOUSTON
FORMS 156136
(235.27) OSS
HOU GRAPHICS
156137
(107.34) P&L
LDC
Purchasing
156146
(227.36) P&L
CORP PURCH
156148
(186.59) P&L
E:Procurement
156151
(88.20) P&L
SUPPLIER
DIVERS
156152
(6,731.24)
P&L A/P
PROCESS MGR
156153
(167.40) SEC
SECURITY MGR
156160 SEC
Cen
Monitor/Patr
156161
(8,240.84)
SEC Central
Monitor
156162 SEC
SECURITY MGR
156163
(1.06) SS VP
SHARED SERV
156165
(21.91) FS
BUS
SOLUTIONS
156168
(1.06) SS SH
SRVS ADMIN
156171 SS
Houston
Electric
157738
1,258,407.05
SS Entex
Common
157739 SS
Entex Metro
157740 SS
Entex Rural
157741 SS
Pipelines
157742
183,311.83
SS Field
Srvs 157743
SS
Properties

157744 SS
Arkla 157745
SS
Minnegasco
157746 SS 77
157747 SS 99
157748 SS
Mgmt Srvs
157749 SS
Genco 157750
382,240.96 -

TOTAL
SUPPORT
SERVICES
1,292,676.68
382,240.96
(0.00)
(0.00)
(0.00)
183,311.83
(0.00)
=====

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CERC -----

-- CNP FIELD
NATIONAL
ARK/LA
CENTERPOINT
CNP
INDUSTRIAL
SUPPORT SUM
OF SERVICES,
FURNACE
FINANCE
ENERGY
MARKETING,
GAS LA UNIT
GAS SERVICES
AMOUNT INC
COMPANY CO.
ARKLA INC.
SUPPLY
TRANSMISSION

SUMMARIZED
CATEGORY
0036 0040
0047 0062
0077 0079
0080 -----

----- FM
CORP RE & FM
MGR 156101
3,757.90 FM
PROJECT
MANAGEMENT
156102
7,257.60 FM
PROJECT
SUPPORT
156103 FM
BLDG OPN - N
ZONE 156105
FM BLDG OPN
- C ZONE
156106 FM
BLDG OPN - S
ZONE 156107
FM 1111
LOUISIANA
156108 FM
IBSC
Facility
156109 FM
ECDC 156111
FS PAYROLL
PROC MGR
156120 OSS
OFFICE SERV
MGMT 156130
5,416.11 OSS
HOU MAIL
SRVS 156132
OSS RECORD
ARCHIVES
156135 OSS
HOUSTON
FORMS 156136
OSS HOU
GRAPHICS
156137 P&L
LDC
Purchasing
156146 P&L
CORP PURCH
156148 P&L
E:Procurement
156151 P&L
SUPPLIER
DIVERS
156152 P&L
A/P PROCESS
MGR 156153
SEC SECURITY
MGR 156160
SEC Cen
Monitor/Patr
156161 SEC
Central
Monitor
156162 SEC
SECURITY MGR
156163 SS VP
SHARED SERV
156165 FS
BUS
SOLUTIONS
156168 SS SH
SRVS ADMIN
156171
6,463.41 SS
Houston
Electric
157738 SS
Entex Common
157739 SS
Entex Metro
157740 SS
Entex Rural
157741 SS

Pipelines
157742 SS
Field Srvs
157743
36,854.48 SS
Properties
157744 SS
Arkla 157745
625,168.91
SS
Minnegasco
157746 SS 77
157747
11,642.65 SS
99 157748 SS
Mgmt Srvs
157749 SS
Genco 157750

TOTAL
SUPPORT
SERVICES
36,854.48
(0.00)
(0.00)
648,063.93
11,642.65
(0.00)
(0.00)

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CERC -----

UNIT GAS
CENTERPOINT
CNP GAS LA
TRANS CNP
CNP GAS
SUPPORT SUM
OF
TRANSMISSION
ENERGY
RESOURCES
DIV
ALTERNATIVE
MARKETING
SERVICES
AMOUNT CO
ENTEX CORP
OF ENTEX
FUELS, INC
CO - -----

SUMMARIZED
CATEGORY
0081 0082
0084 0085
0086 0099 --

FM CORP RE &
FM MGR
156101 FM
PROJECT
MANAGEMENT
156102
8,208.00 FM
PROJECT
SUPPORT
156103 FM
BLDG OPN - N
ZONE 156105
FM BLDG OPN
- C ZONE
156106 FM
BLDG OPN - S
ZONE 156107
FM 1111
LOUISIANA
156108 FM
IBSC
Facility
156109 FM
ECDC 156111
FS PAYROLL
PROC MGR
156120 OSS
OFFICE SERV
MGMT 156130
OSS HOU MAIL
SRVS 156132
OSS RECORD
ARCHIVES
156135 OSS
HOUSTON
FORMS 156136
OSS HOU
GRAPHICS
156137 P&L
LDC
Purchasing
156146 P&L
CORP PURCH
156148 P&L
E:Procurement
156151 P&L
SUPPLIER
DIVERS
156152 P&L
A/P PROCESS
MGR 156153
SEC SECURITY
MGR 156160
SEC Cen
Monitor/Patr
156161 SEC
Central
Monitor
156162 SEC
SECURITY MGR
156163 SS VP
SHARED SERV
156165 FS
BUS
SOLUTIONS
156168 SS SH
SRVS ADMIN
156171 SS
Houston
Electric
157738 SS
Entex Common
157739
1,209,601.56

SS Entex
Metro 157740
128,385.91
SS Entex
Rural 157741
59,890.07 SS
Pipelines
157742 SS
Field Srvs
157743 SS
Properties
157744 SS
Arkla 157745
SS
Minnegasco
157746 SS 77
157747 SS 99
157748
1,266.05 SS
Mgmt Srvs
157749 SS
Genco 157750

TOTAL
SUPPORT
SERVICES
(0.00)
1,406,085.54
(0.00)
(0.00)
(0.00)
1,266.05

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CERC -----

-- CNP
ILLINOIS
PINE SUPPORT
SUM OF GAS
PIPELINE
SERVICES
AMOUNT TRANS
CO
ACQUISITION
MINNEGASCO -

SUMMARIZED
CATEGORY
0123 0124
9072 GRAND
TOTAL -----

----- FM
CORP RE & FM
MGR 156101
3,355.70 FM
PROJECT
MANAGEMENT
156102
69,871.59 FM
PROJECT

SUPPORT
156103
(255.69) FM
BLDG OPN - N
ZONE 156105
(22.65) FM
BLDG OPN - C
ZONE 156106
(311.10) FM
BLDG OPN - S
ZONE 156107
(551.32) FM
1111
LOUISIANA
156108
(2,240.09)
FM IBSC
Facility
156109
(79.15) FM
ECDC 156111
(0.00) FS
PAYROLL PROC
MGR 156120
(8.51) OSS
OFFICE SERV
MGMT 156130
5,397.50 OSS
HOU MAIL
SRVS 156132
(36.28) OSS
RECORD
ARCHIVES
156135
(202.49) OSS
HOUSTON
FORMS 156136
(235.27) OSS
HOU GRAPHICS
156137
(107.34) P&L
LDC
Purchasing
156146
(227.36) P&L
CORP PURCH
156148
(186.59) P&L
E:Procurement
156151
(88.20) P&L
SUPPLIER
DIVERS
156152
(6,731.24)
P&L A/P
PROCESS MGR
156153
(167.40) SEC
SECURITY MGR
156160
(0.00) SEC
Cen
Monitor/Patr
156161
(8,240.84)
SEC Central
Monitor
156162
(0.00) SEC
SECURITY MGR
156163
(1.06) SS VP
SHARED SERV
156165
(21.91) FS
BUS
SOLUTIONS
156168
(1.06) SS SH
SRVS ADMIN

156171
6,463.41 SS
Houston
Electric
157738
1,258,407.05
SS Entex
Common
157739
1,209,601.56
SS Entex
Metro 157740
128,385.91
SS Entex
Rural 157741
59,890.07 SS
Pipelines
157742
183,311.83
SS Field
Srvs 157743
36,854.48 SS
Properties
157744
(0.00) SS
Arkla 157745
625,168.91
SS
Minnegasco
157746
125,648.38
125,648.38
SS 77 157747
11,642.65 SS
99 157748
1,266.05 SS
Mgmt Srvs
157749
(0.00) SS
Genco 157750
382,240.96 -

TOTAL
SUPPORT
SERVICES
(0.00)
(0.00)
125,648.38
4,087,790.50
=====
=====
=====
=====

SECOND QTR 2003 SERVICES
BILLED FROM CNP CORP

TDU GENCO CERC

----- CNP TEXAS
HOUSTON TEXAS
GENCO CNP CNP
INFORMATION SUM
OF ELECTRIC,
GENCO HOLDINGS,
RESOURCES
MISSISSIPPI
TECHNOLOGY
AMOUNT LLC LP
INC CORP RIV
TRANS - -----

-- SUMMARIZED
CATEGORY 0003
0004 0310 0016
0024 -----

-- IT
ADMINISTRATION
156200
(40,049.07) IT
NCS LAN
SERVICES 156202
(91.67) IT NCS
ENTERPRISE OP
156203 (844.31)
IT NCS NTWK
PLNG 156204
(13,416.06) IT
SD SAP ESD
156213 2,685.20
IT NCS SEC/DIS
REC 156215
(404.63) IT SD
STRAT DATA SVS
156216 (63.56)
IT NCS DESKTOP
ADM 156219
(380.78) IT
DESKTOP SITE
SUP 156222
(3,708.99) CNP
TDU 156226
(125.08) IT NCS
TCOM-BUS DEV
156232
(2,059.99) IT
SD ENT HR &
CORP 156234
(24.50) IT SD
TOOLS SUPPORT
156240 (51.47)
IT SD E-
BUSINESS 156242
(14.19) IT MF
Data Storage
156246 IT
Mainframe CPU
156248 IT Data
Circuit Mgmt
156251
(2,331.20) IT

Tele - Basic
 Line 156256
 (797.38) IT
 Voice Svs -
 MAC's 156260
 (33.15) IT
 Voice Services
 156278
 (5,509.62) IT
 Problem Mgmt
 156281 (391.81)
 IT ARCHITECTURE
 156286 (110.44)
 IT Houston
 Electric 157689
 8,687,001.87 IT
 Customer Care
 157690 (0.00)
 IT Bus Dev
 157691
 264,229.53 IT
 Entex Common
 157692 IT Entex
 Metro 157693 IT
 Entex Rural
 157694 IT
 Pipelines
 157695 IT Arkla
 157696 IT
 Minnegasco
 157697 IT C&I
 157698 IT Mgmt
 Srvs 157699 IT
 Genco 157700
 891,415.12 IT
 Houston 101455
 157701
 184,105.87 IT
 Bus Dev -
 112078 157702
 IT Houston
 Electric 157760
 4,987.07 IT
 Houston
 Electric 157761
 43,079.10 IT
 Houston
 Electric 157763
 62,822.80 IT
 Houston
 Electric 157764
 3,827.17 IT
 Customer Care
 90 157769
 3,022,803.88 IT
 Entex Common
 903 157779 IT
 Arkla 903
 157787 IT
 Metered Houston
 E 157790
 17,383.00 IT
 Metered Houston
 E 157791
 17,382.87 IT
 Misc Services
 (351.57) IT SAP

 - TOTAL
 INFORMATION
 TECHNOLOGY
 12,239,548.89
 891,415.12
 (0.00) (0.00)
 (0.00) -----

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----- GRAND
TOTAL
26,586,075.47
7,612,456.35
10,598.82
119,267.23
75,652.06

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Positive amount
= billed by
company 0002
Negative amount
= receivable
from company
0002

CERC -----

CNP CNP CNP GAS
PIPELINE FIELD
NATIONAL ARK/LA
CENTERPOINT CNP
INFORMATION
TRANSMISSION
SERVICES,
SERVICES,
FURNACE FINANCE
ENERGY
MARKETING,
TECHNOLOGY CO
INC INC COMPANY
CORP ARKLA INC

----- 0027
0033 0036 0040
0047 0062 0077

----- IT
ADMINISTRATION
IT NCS LAN
SERVICES IT NCS
ENTERPRISE OP
IT NCS NTKW
PLNG 140.09 IT
SD SAP ESD IT
NCS SEC/DIS REC
IT SD STRAT
DATA SVS IT NCS
DESKTOP ADM IT
DESKTOP SITE
SUP CNP TDU IT
NCS TCOM-BUS
DEV IT SD ENT
HR & CORP IT SD
TOOLS SUPPORT
IT SD E-
BUSINESS IT MF
Data Storage
(702.47) IT
Mainframe CPU
(27,969.98) IT
Data Circuit
Mgmt IT Tele -
Basic Line IT

Voice Svcs -
MAC's IT Voice
Services IT
Problem Mgmt IT
ARCHITECTURE IT
Houston
Electric IT
Customer Care
IT Bus Dev IT
Entex Common IT
Entex Metro IT
Entex Rural IT
Pipelines
2,049,921.06 IT
Arkla
1,533,895.45 IT
Minnegasco IT
C&I 2,905.68 IT
Mgmt Svcs IT
Genco IT
Houston 101455
IT Bus Dev -
112078 3,967.08
IT Houston
Electric IT
Houston
Electric IT
Houston
Electric IT
Houston
Electric IT
Houston
Customer Care
90 IT Entex
Common 903 IT
Arkla 903
100,503.20 IT
Metered Houston
E IT Metered
Houston E
483.41 -----

----- TOTAL
INFORMATION
TECHNOLOGY
2,049,921.06
(0.00) (0.00)
(0.00) (0.00)
1,610,316.78
2,905.68 -----

4,322,582.38
80,156.90
404,168.25
1,989.74
1,558.19
4,515,690.88
239,469.48
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Positive amount
= billed by
company 0002
Negative amount
= receivable
from company
0002

INDUSTRIAL UNIT
GAS CENTERPOINT
CNP GAS LA

TRANS CNP
 INFORMATION GAS
 LA UNIT GAS
 TRANSMISSION
 ENERGY
 RESOURCES DIV
 ALTERNATIVE
 TECHNOLOGY
 SUPPLY
 TRANSMISSION CO
 ENTEX CORP OF
 ENTEX FUELS,
 INC - -----

0079 0080 0081
 0082 0084 0085
 0086 -----

IT
 ADMINISTRATION
 IT NCS LAN
 SERVICES IT NCS
 ENTERPRISE OP
 IT NCS NTKW
 PLNG IT SD SAP
 ESD IT NCS
 SEC/DIS REC IT
 SD STRAT DATA
 SVS IT NCS
 DESKTOP ADM IT
 DESKTOP SITE
 SUP CNP TDU IT
 NCS TCOM-BUS
 DEV IT SD ENT
 HR & CORP IT SD
 TOOLS SUPPORT
 IT SD E-
 BUSINESS IT MF
 Data Storage IT
 Mainframe CPU
 IT Data Circuit
 Mgmt (10,417.96
) IT Tele -
 Basic Line IT
 Voice Svs -
 MAC's IT Voice
 Services IT
 Problem Mgmt IT
 ARCHITECTURE IT
 Houston
 Electric IT
 Customer Care
 IT Bus Dev IT
 Entex Common
 1,458,639.98 IT
 Entex Metro
 584,940.40 IT
 Entex Rural
 430,746.66 IT
 Pipelines IT
 Arkla IT
 Minnegasco IT
 C&I 2,905.68
 2,907.71
 2,905.68
 2,907.71
 2,907.71 IT
 Mgmt Srvs IT
 Genco IT
 Houston 101455
 IT Bus Dev -
 112078 IT

Houston
Electric IT
Houston
Electric IT
Houston
Electric IT
Houston
Electric IT
Customer Care
90 IT Entex
Common 903
214,557.20 IT
Arkla 903 IT
Metered Houston
E IT Metered
Houston E
2,416.98 -----

----- TOTAL
INFORMATION
TECHNOLOGY
2,905.68
2,907.71
2,905.68
2,680,883.26
2,907.71
2,907.71 (0.00)

39,379.49
48,302.78
32,167.68
9,404,487.28
558,010.40
83,842.76
4,843.37
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=====
=====
=====
=====
=====

Positive amount
= billed by
company 0002
Negative amount
= receivabl
from company
0002

CNP CNP GAS
ILLINOIS PINE
INFORMATION
MARKETING GAS
PIPELINE
TECHNOLOGY CO
TRANS CO
ACQUISITION
MINNEGASCO - - -

0099 0123 0124
9072 GRAND
TOTAL -----

----- IT
ADMINISTRATION
(40,049.07) IT
NCS LAN
SERVICES
(91.67) IT NCS

ENTERPRISE OP
(844.31) IT NCS
NTWK PLNG
(13,275.97) IT
SD SAP ESD
2,685.20 IT NCS
SEC/DIS REC
(404.63) IT SD
STRAT DATA SVS
(63.56) IT NCS
DESKTOP ADM
(380.78) IT
DESKTOP SITE
SUP (3,708.99)
CNP TDU
(125.08) IT NCS
TCOM-BUS DEV
(2,059.99) IT
SD ENT HR &
CORP (24.50) IT
SD TOOLS
SUPPORT (51.47)
IT SD E-
BUSINESS
(14.19) IT MF
Data Storage
(702.47) IT
Mainframe CPU
(27,969.98) IT
Data Circuit
Mgmt
(12,749.16) IT
Tele - Basic
Line (797.38)
IT Voice Svs -
MAC's (33.15)
IT Voice
Services
(5,509.62) IT
Problem Mgmt
(391.81) IT
ARCHITECTURE
(110.44) IT
Houston
Electric
8,687,001.87 IT
Customer Care
(0.00) IT Bus
Dev 264,229.53
IT Entex Common
1,458,639.98 IT
Entex Metro
584,940.40 IT
Entex Rural
430,746.66 IT
Pipelines
2,049,921.06 IT
Arkla
1,533,895.45 IT
Minnegasco
1,746,662.82
1,746,662.82 IT
C&I 2,907.69
20,347.86 IT
Mgmt Srvs
(0.00) IT Genco
184,105.87 IT
Houston 101455
184,105.87 IT
Bus Dev -
112078 3,967.08
IT Houston
Electric
4,987.07 IT
Houston
Electric
43,079.10 IT
Houston
Electric
62,822.80 IT
Houston

Electric
3,827.17 IT
Customer Care
90 3,022,803.88
IT Entex Common
903 214,557.20
IT Arkla 903
100,503.20 IT
Metered Houston
E 17,383.00 IT
Metered Houston
E 17,382.87
2,065.41 483.41

TOTAL
INFORMATION
TECHNOLOGY
2,907.69 (0.00)
(0.00)
1,746,662.82
21,239,095.79 -

114,036.75
1,872.08 685.17
3,588,661.93
57,845,955.44
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Positive amount
= billed by
company 0002

Negative amount
= receivabl
from company
0002 Excluded
Companies
1,287,120.74
Excluded

Expense Orders
128,480.29
Excluded

Capital WBS,
Capital Orders,
Primaries and
Rent 520,988.25
Calculated
Check
59,782,544.56
Total per
Costflow
Overview
59,782,544.56