



CenterPoint Energy Reports Second Quarter 2010 Earnings

HOUSTON, Aug 04, 2010 /PRNewswire via COMTEX News Network/ -- CenterPoint Energy, Inc. (NYSE: CNP) today reported net income of \$81 million, or \$0.20 per diluted share, for the second quarter of 2010 compared to \$86 million, or \$0.24 per diluted share, for the same period of 2009. Operating income for the second quarter of 2010 was \$263 million compared to \$253 million for the same period of 2009.

(Logo: <http://photos.prnewswire.com/prnh/20020930/CNPLOGO>)

(Logo: <http://www.newscom.com/cgi-bin/prnh/20020930/CNPLOGO>)

"I am pleased with our operating performance this quarter," said David M. McClanahan, president and chief executive officer of CenterPoint Energy. "Our electric and natural gas distribution businesses recorded solid results and we benefited from the investments that we have made in our interstate pipeline and field services segments. The continued stability of our regulated utilities, together with opportunities to invest in energy infrastructure projects, position us well for the future."

For the six months ended June 30, 2010, net income was \$195 million, or \$0.49 per diluted share, compared to \$153 million, or \$0.44 per diluted share, for the same period of 2009. Operating income for the six months ended June 30, 2010, was \$620 million compared to \$538 million for the same period of 2009.

OPERATING INCOME BY SEGMENT

Electric Transmission & Distribution

The electric transmission & distribution segment reported operating income of \$158 million for the second quarter of 2010, consisting of \$122 million from the regulated electric transmission & distribution utility operations (TDU) and \$36 million related to transition and system restoration bonds. Operating income for the second quarter of 2009 was \$162 million, consisting of \$129 million from the TDU and \$33 million related to transition bonds. Operating income for the TDU benefited from growth of over 21,000 metered customers since June 2009 and slightly higher usage, which were more than offset by increased operation and maintenance expenses, in part due to higher labor and benefit costs, higher net transmission costs and reduced revenue associated with a credit to customers' bills to reflect the benefit of deferred taxes after Hurricane Ike.

Operating income for the six months ended June 30, 2010, was \$265 million, consisting of \$193 million from the TDU and \$72 million related to transition and system restoration bonds. Operating income for the same period of 2009 was \$232 million, consisting of \$166 million from the TDU and \$66 million related to transition bonds.

Natural Gas Distribution

The natural gas distribution segment reported operating income of \$10 million for the second quarter of 2010 compared to \$2 million for the same period of 2009. Operating income benefited from rate changes, higher non-volumetric revenues and lower operation and maintenance expenses resulting primarily from reduced bad debt expense. These benefits were partially offset by lower system throughput.

Operating income for the six months ended June 30, 2010, was \$149 million compared to \$120 million for the same period of 2009.

Interstate Pipelines

The interstate pipelines segment reported operating income of \$67 million for the second quarter of 2010 compared to \$61 million for the same period of 2009. Operating income increased due to higher revenue from new firm contracts primarily associated with Phase IV of the Carthage to Perryville pipeline as well as lower operation and maintenance expenses, partially offset by reduced revenues from off-system sales and ancillary services.

In addition to operating income, this segment recorded equity income of \$4 million for the second quarter of 2010 primarily from

its 50 percent interest in the Southeast Supply Header (SESH) compared to \$9 million for the second quarter of 2009, which included \$5 million related to a reduction in estimated property tax and a one-time fee received in connection with the construction of the pipeline.

Operating income for the six months ended June 30, 2010, was \$139 million compared to \$130 million for the same period of 2009. In addition to operating income, this segment recorded equity income of \$7 million for the six months ended June 30, 2010 primarily from its 50 percent interest in the Southeast Supply Header (SESH) compared to \$7 million for the six months ended June 30, 2009, which included a non-cash charge of \$5 million to reflect SESH's discontinued use of regulatory accounting and \$5 million related to a property tax reduction and a one-time receipt of a construction fee.

Field Services

The field services segment reported operating income of \$31 million for the second quarter of 2010 compared to \$23 million for the same period of 2009. Revenue growth from higher gathering volumes and higher commodity prices was partially offset by increased operation and maintenance expenses primarily related to facility expansions.

In addition to operating income, this business had equity income of \$3 million in the second quarter of 2010 compared to \$2 million in the second quarter of 2009 from its 50 percent interest in a gas processing plant.

Operating income for the six months ended June 30, 2010, was \$54 million compared to \$49 million for the same period of 2009. Equity income from the jointly-owned gas processing plant was \$5 million for the six months ended June 30, 2010, compared to \$4 million for the same period of 2009.

Competitive Natural Gas Sales and Services

The competitive natural gas sales and services segment reported an operating loss of \$6 million for the second quarter of 2010 compared to operating income of \$6 million for the same period of 2009. Operating income for the second quarter of 2010 included charges of \$8 million resulting from mark-to-market accounting for derivatives associated with certain forward natural gas purchases and sales used to lock in economic margins compared to gains of \$3 million for the same period of 2009.

Operating income for the six months ended June 30, 2010, was \$9 million compared to \$8 million for the same period of 2009. Operating income for the six months ended June 30, 2010, included charges of \$5 million resulting from mark-to-market accounting compared to charges of \$16 million for the same period of 2009. The six months ended June 30, 2009 also included a \$6 million write-down of natural gas inventory to the lower of average cost or market.

DIVIDEND DECLARATION

On July 22, 2010, CenterPoint Energy's board of directors declared a regular quarterly cash dividend of \$0.195 per share of common stock payable on September 10, 2010, to shareholders of record as of the close of business on August 16, 2010.

OUTLOOK REAFFIRMED FOR 2010

CenterPoint Energy reaffirmed its 2010 earnings guidance of \$1.02 to \$1.12 per diluted share. This guidance takes into consideration performance to date, equity issuances and various economic and operational assumptions related to the business segments in which the company operates. The company has made certain assumptions regarding the timing and cost of financing activities and the impact to earnings of various regulatory proceedings. In providing this guidance, the company has not included the impact of any changes in accounting standards, increased taxes recorded in the first quarter of 2010 as a result of recent health care legislation, any impact from acquisitions or divestitures, the timing effects of mark-to-market or inventory accounting in the company's competitive natural gas sales and services business, or the outcome of the TDU's true-up appeal. The company has also excluded any impact to income from the change in value of Time Warner stocks and the related ZENS securities. For the impact of these factors on the company's earnings for the three months and six months ended June 30, 2010, see the reconciliation below.

FILING OF FORM 10-Q FOR CENTERPOINT ENERGY, INC.

Today, CenterPoint Energy, Inc. filed with the Securities and Exchange Commission (SEC) its Quarterly Report on Form 10-Q for the period ended June 30, 2010. A copy of that report is available on the company's Web site, www.CenterPointEnergy.com, under the Investors section. Other filings the company makes with the SEC and other documents relating to its corporate governance can also be found on that site.

WEBCAST OF EARNINGS CONFERENCE CALL

CenterPoint Energy's management will host an earnings conference call on Wednesday, August 4, 2010, at 10:30 a.m. Central time or 11:30 a.m. Eastern time. Interested parties may listen to a live audio broadcast of the conference call at www.CenterPointEnergy.com. A replay of the call can be accessed approximately two hours after the completion of the call and will be archived on the Web site for at least one year.

CenterPoint Energy, Inc., headquartered in Houston, Texas, is a domestic energy delivery company that includes electric transmission & distribution, natural gas distribution, competitive natural gas sales and services, interstate pipelines, and field services operations. The company serves more than five million metered customers primarily in Arkansas, Louisiana, Minnesota, Mississippi, Oklahoma and Texas. Assets total over \$19 billion. With about 8,800 employees, CenterPoint Energy and its predecessor companies have been in business for more than 135 years. For more information, visit the Web site at www.CenterPointEnergy.com.

This news release includes forward-looking statements. Actual events and results may differ materially from those projected. The statements in this news release regarding the company's earnings outlook for 2010 and future financial performance and results of operations, and other statements that are not historical facts are forward-looking statements. Factors that could affect actual results include the timing and outcome of appeals from the true-up proceedings, the timing and impact of future regulatory, legislative, and IRS decisions, effects of competition, weather variations, changes in CenterPoint Energy's or its subsidiaries' business plans, financial market conditions, the timing and extent of changes in natural gas and natural gas liquids prices, the impact of unplanned facility outages, and other factors discussed in CenterPoint Energy's and its subsidiaries' Forms 10-K for the fiscal year ended December 31, 2009, CenterPoint Energy's and its subsidiaries' Forms 10-Q for the period ended March 31, 2010, CenterPoint Energy's Form 10-Q for the period ended June 30, 2010, and other filings with the SEC.

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CenterPoint Energy, Inc. and Subsidiaries

Reconciliation of reported Net Income and diluted EPS to the basis used in providing annual earnings guidance

	Quarter Ended June 30, 2010 -----		Six Months Ended June 30, 2010 -----	
	Net Income ----- (in millions)	EPS ---	Net Income ----- (in millions)	EPS ---
As reported	\$81	\$0.20	\$195	\$0.49
Timing effects impacting CES(1):				
Mark-to-market (gains) losses - natural gas derivative contracts	5	0.01	3	0.01
Natural gas inventory write- downs	-	-	-	-
ZENS-related mark-				

to-market (gains)				
losses:				
Marketable securities(2)	14	0.04	(10)	(0.02)
Indexed debt securities	(21)	(0.05)	(3)	(0.01)
Tax impact of federal health care legislation	-	-	21	0.05
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Per the basis used in providing annual earnings guidance	\$79	\$0.20	\$206	\$0.52
	===	=====	=====	=====

(1) Competitive natural gas sales and services

(2) Time Warner Inc., Time Warner Cable Inc. and AOL Inc.

CenterPoint Energy, Inc. and Subsidiaries
Statements of Consolidated Income
(Millions of Dollars)
(Unaudited)

	Quarter Ended June 30,		Six Months Ended June 30,	
	2009	2010	2009	2010
	-----	-----	-----	-----
Revenues:				
Electric Transmission & Distribution	\$521	\$562	\$933	\$1,044
Natural Gas Distribution	518	465	1,939	2,002
Competitive Natural Gas Sales and Services	432	560	1,197	1,412
Interstate Pipelines	155	148	308	286
Field Services	56	80	113	148
Other Operations	3	3	6	6
Eliminations	(45)	(62)	(90)	(119)
Total	1,640	1,756	4,406	4,779
	-----	-----	-----	-----
Expenses:				
Natural gas	710	778	2,499	2,713
Operation and maintenance	398	410	811	824
Depreciation and amortization	188	217	354	417
Taxes other than income taxes	91	88	204	205
Total	1,387	1,493	3,868	4,159
	-----	-----	-----	-----
Operating Income	253	263	538	620

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Other Income (Expense) :				
Gain (loss) on marketable securities	55	(22)	21	16
Gain (loss) on indexed debt securities	(46)	32	(24)	5
Interest and other finance charges	(129)	(121)	(258)	(243)
Interest on transition and system restoration bonds	(33)	(36)	(66)	(72)
Equity in earnings of unconsolidated affiliates	11	7	11	12
Other - net	18	3	22	4
	----	----	----	----
Total	(124)	(137)	(294)	(278)
	----	----	----	----
Income Before Income Taxes	129	126	244	342
Income Tax Expense	(43)	(45)	(91)	(147)
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Net Income	\$86	\$81	\$153	\$195
	===	===	====	====

Reference is made to the Notes to the Consolidated Financial Statements contained in the Annual Report on Form 10-Q of CenterPoint Energy, Inc.

CenterPoint Energy, Inc. and Subsidiaries
Selected Data From Statements of Consolidated Income
(Millions of Dollars, Except Share and Per Share Amounts)
(Unaudited)

	Quarter Ended		Six Months	
	June 30,		June 30,	
	-----		-----	
	2009	2010	2009	2010
	----	----	----	----
Basic Earnings				
Per Common Share	\$0.24	\$0.20	\$0.44	\$0.49
	=====	=====	=====	=====
Diluted Earnings				
Per Common Share	\$0.24	\$0.20	\$0.44	\$0.49
	=====	=====	=====	=====
Dividends Declared per				

Common Share	\$0.190	\$0.195	\$0.38	\$0.39
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Weighted Average
Common Shares
Outstanding
(000):

- Basic	352,461	399,515	346,660	396,203
- Diluted	354,280	401,993	348,522	398,689

Operating Income
(Loss) by
Segment

Electric

Transmission &
Distribution:

Electric

Transmission
and
Distribution
Operations

\$129	\$122	\$166	\$193
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Transition and
System

Restoration

Bond Companies

33	36	66	72
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Total Electric

Transmission &
Distribution

162	158	232	265
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Natural Gas

Distribution

2	10	120	149
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Competitive

Natural Gas

Sales and

Services

6	(6)	8	9
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Interstate

Pipelines

61	67	130	139
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Field Services

23	31	49	54
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Other Operations

(1)	3	(1)	4
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Total

\$253	\$263	\$538	\$620
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CenterPoint Energy, Inc. and Subsidiaries

Results of Operations by Segment

(Millions of Dollars)

(Unaudited)

Electric Transmission & Distribution

	Quarter Ended		
	June 30,		% Diff
	2009	2010	Fav/ (Unfav)
Results of Operations:			
Revenues:			
Electric transmission and distribution utility	\$432	\$449	4%
Transition and system restoration bond companies	89	113	27%
Total	521	562	8%
Expenses:			
Operation and maintenance	181	204	(13%)
Depreciation and amortization	69	71	(3%)
Taxes other than income taxes	53	52	2%
Transition and system restoration bond companies	56	77	(38%)
Total	359	404	(13%)
Operating Income	\$162	\$158	(2%)
	====	====	
Operating Income:			
Electric transmission and distribution operations	\$129	\$122	(5%)
Transition and system restoration bond companies	33	36	9%
Total Segment Operating Income	\$162	\$158	(2%)
	====	====	
Electric Transmission & Distribution			
Operating Data:			
Actual MWH Delivered			
Residential	6,831,444	7,064,276	3%
Total	19,840,955	20,173,782	2%
Weather (average for service area):			
Percentage of 10-year average:			
Cooling degree days	108%	109%	
Heating degree days	112%	78%	

Number of metered customers -end of period:			
Residential	1,846,908	1,866,699	1%
Total	2,092,209	2,113,695	1%

Natural Gas Distribution

	Quarter Ended		% Diff
	June 30,		

	2009	2010	Fav/ (Unfav)
	----	----	-----
Results of Operations:			
Revenues	\$518	\$465	(10%)
	----	----	
Expenses:			
Natural gas	295	244	17%
Operation and maintenance	152	144	5%
Depreciation and amortization	41	44	(7%)
Taxes other than income taxes	28	23	18%
Total	516	455	12%
Operating Income	\$2	\$10	400%
	===	===	

Natural Gas Distribution

Operating Data:			
Throughput data in BCF			
	2009	2010	% Diff
	----	----	-----
Residential	20	16	(20%)
Commercial and Industrial	46	49	7%
Total Throughput	66	65	(2%)
	===	===	

Weather (average for service area)

Percentage of 10-year average:			
	2009	2010	% Diff
	-----	-----	-----
Heating degree days	109%	66%	

Number of customers -end of period:

Residential	2,961,941	2,973,013	-
Commercial and Industrial	241,875	244,089	1%
Total	3,203,816	3,217,102	-
	=====	=====	

	Six Months Ended June 30, -----		% Diff
	2009	2010	Fav/ (Unfav)
	----	----	-----
Results of Operations:			
Revenues:			
Electric transmission and distribution utility	\$778	\$835	7%
Transition and system restoration bond companies	155	209	35%
	---	---	
Total	933	1,044	12%
	---	-----	

Expenses:			
Operation and maintenance	369	394	(7%)
Depreciation and amortization	137	144	(5%)
Taxes other than income taxes	106	104	2%
Transition and system restoration bond companies	89	137	(54%)
	---	---	
Total	701	779	(11%)
	---	---	
Operating Income	\$232	\$265	14%
	====	====	

Operating Income:			
Electric transmission and distribution operations	\$166	\$193	16%
Transition and system restoration bond companies	66	72	9%
	---	---	
Total Segment Operating Income	\$232	\$265	14%
	====	====	

Electric Transmission & Distribution Operating Data:			
Actual MWH Delivered			
Residential	10,797,963	12,237,273	13%
Total	34,983,263	36,610,092	5%

Weather (average for
service area):
Percentage of
10-year average:

Cooling degree days	109%	99%
Heating degree days	89%	160%

Number of metered customers -end of period:

Residential	1,846,908	1,866,699	1%
Total	2,092,209	2,113,695	1%

Natural Gas Distribution

Six Months Ended

June 30,

% Diff

2009

2010

Fav/(Unfav)

Results of

Operations:

Revenues	\$1,939	\$2,002	3%
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Expenses:

Natural gas	1,340	1,383	(3%)
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Operation and maintenance	321	311	3%
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Depreciation and amortization	81	84	(4%)
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Taxes other than income taxes	77	75	3%
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Total	1,819	1,853	(2%)
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Operating Income	\$120	\$149	24%
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Natural Gas

Distribution

Operating Data:

Throughput data in

BCF

Residential	98	112	14%
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Commercial and Industrial	123	136	11%
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Total Throughput	221	248	12%
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Weather (average for service area)

Percentage of

10-year average:

Heating degree days	103%	111%
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Number of customers

-end of period:

Residential	2,961,941	2,973,013	-
-------------	-----------	-----------	---

Commercial and Industrial	241,875	244,089	1%
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Total	3,203,816	3,217,102	-
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Reference is made to the Notes to the Consolidated Financial Statements contained in the Annual Report on Form 10-Q of CenterPoint Energy, Inc.

CenterPoint Energy, Inc. and Subsidiaries
Results of Operations by Segment
(Millions of Dollars)
(Unaudited)

Competitive Natural Gas Sales and Services

	Quarter Ended June 30, -----		% Diff
	2009 ----	2010 ----	Fav/ (Unfav) -----
Results of Operations:			
Revenues	\$432 ----	\$560 ----	30%
Expenses:			
Natural gas	414	554	(34%)
Operation and maintenance	10	10	-
Depreciation and amortization	1	1	-
Taxes other than income taxes	1	1	-
Total	426	566	(33%)
Operating Income (Loss)	\$6 ===	\$(6) ===	(200%)
Competitive Natural Gas Sales and Services Operating Data:			
Throughput data in BCF	114 ===	128 ===	12%
Number of customers -end of period	10,878 =====	11,694 =====	8%

Interstate Pipelines

	Quarter Ended June 30, -----		% Diff
	2009 ----	2010 ----	Fav/ (Unfav) -----
Results of Operations:			

Revenues	\$155	\$148	(5%)
	----	----	
Expenses:			
Natural gas	34	24	29%
Operation and maintenance	41	35	15%
Depreciation and amortization	12	13	(8%)
Taxes other than income taxes	7	9	(29%)
Total	94	81	14%
Operating Income	\$61	\$67	10%
	===	===	

Pipelines Operating Data:

Throughput data in BCF			
Transportation	396	400	1%
	===	===	

Competitive Natural Gas Sales and Services

	Six Months Ended		% Diff
	June 30,		
	2009	2010	Fav/ (Unfav)
	----	----	-----
Results of Operations:			
Revenues	\$1,197	\$1,412	18%
	-----	-----	
Expenses:			
Natural gas	1,166	1,380	(18%)
Operation and maintenance	20	19	5%
Depreciation and amortization	2	2	-
Taxes other than income taxes	1	2	(100%)
Total	1,189	1,403	(18%)
Operating Income (Loss)	\$8	\$9	13%
	===	===	

Competitive Natural Gas Sales and Services

Operating Data:			
Throughput data in BCF	255	269	5%
	===	===	

Number of customers -end of period	10,878	11,694	8%
	=====	=====	

Interstate Pipelines

	Six Months Ended		% Diff
	June 30,		

	----- 2009 ----	2010 ----	Fav/ (Unfav) -----
Results of Operations:			
Revenues	\$308	\$286	(7%)
Expenses:			
Natural gas	63	34	46%
Operation and maintenance	76	70	8%
Depreciation and amortization	24	26	(8%)
Taxes other than income taxes	15	17	(13%)
Total	178	147	17%
Operating Income	\$130	\$139	7%
	====	====	

Pipelines Operating Data:			
Throughput data in BCF			
Transportation	857	838	(2%)
	===	===	

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CenterPoint Energy, Inc. and Subsidiaries
Results of Operations by Segment
(Millions of Dollars)
(Unaudited)

	Field Services -----		
	Quarter Ended June 30, -----		% Diff
	2009 ----	2010 ----	Fav/ (Unfav) -----
Results of Operations:			
Revenues	\$56	\$80	43%
Expenses:			
Natural gas	11	18	(64%)
Operation and maintenance	18	25	(39%)
Depreciation and amortization	3	5	(67%)
Taxes other than income taxes	1	1	-
Total	33	49	(48%)
Operating Income	\$23	\$31	35%
	===	===	

Field Services Operating Data:

Throughput data in BCF

Gathering	102	156	53%
	===	===	

Other Operations

Quarter		
Ended		
June 30,		% Diff

		Fav/
		(Unfav)
2009	2010	
----	----	-----

Results of Operations:

Revenues	\$3	\$3	-
Expenses	4	-	100%
Operating Income (Loss)	\$(1)	\$3	400%
	===	===	

Capital Expenditures by Segment
(Millions of Dollars)
(Unaudited)

	Quarter	
	Ended	
	June 30,	

	2009	2010
	----	----
Capital Expenditures by Segment		
Electric Transmission & Distribution	\$108	\$101
Hurricane Ike	2	-
	---	---
Total Electric Transmission & Distribution	110	101
Natural Gas Distribution	43	45
Competitive Natural Gas Sales and Services	-	1
Interstate Pipelines	27	32
Field Services	66	220
Other Operations	2	3
Total	\$248	\$402
	====	====

(Millions of Dollars)
(Unaudited)

Quarter	
Ended	
June 30,	

2009	2010
----	----

Interest Expense Detail

Amortization of Deferred Financing Cost	\$9	\$5
Capitalization of Interest Cost	(1)	(2)
Transition and System Restoration Bond Interest Expense	33	36
Other Interest Expense	121	118
Total Interest Expense	\$162	\$157
	====	====

Field Services

	Six Months Ended June 30,		% Diff
	2009	2010	Fav/ (Unfav)
	----	----	-----
Results of Operations:			
Revenues	\$113	\$148	31%
	----	----	
Expenses:			
Natural gas	18	34	(89%)
Operation and maintenance	37	46	(24%)
Depreciation and amortization	7	11	(57%)
Taxes other than income taxes	2	3	(50%)
Total	64	94	(47%)
Operating Income	\$49	\$54	10%
	===	===	

Field Services Operating Data:

Throughput data in BCF			
Gathering	206	284	38%
	===	===	

Other Operations

	Six Months Ended June 30,		% Diff
	2009	2010	Fav/ (Unfav)
	----	----	-----
Results of Operations:			
Revenues	\$6	\$6	-
Expenses	7	2	71%
Operating Income (Loss)	\$(1)	\$4	500%
	===	===	

Capital Expenditures by Segment
(Millions of Dollars)
(Unaudited)

	Six Months Ended June 30, -----	
	2009	2010
	----	----
Capital Expenditures by Segment		
Electric Transmission & Distribution	\$189	\$196
Hurricane Ike	18	-
	---	---
Total Electric Transmission & Distribution	207	196
Natural Gas Distribution	77	74
Competitive Natural Gas Sales and Services	1	1
Interstate Pipelines	74	40
Field Services	104	341
Other Operations	9	7
Total	\$472	\$659
	====	====

(Millions of Dollars)
(Unaudited)

	Six Months Ended June 30, -----	
	2009	2010
	----	----
Interest Expense Detail		
Amortization of Deferred Financing Cost	\$18	\$12
Capitalization of Interest Cost	(3)	(3)
Transition and System Restoration Bond Interest Expense	66	72
Other Interest Expense	243	234
Total Interest Expense	\$324	\$315
	====	====

Reference is made to the Notes to the Consolidated Financial Statements contained in the Annual Report on Form 10-Q of CenterPoint Energy, Inc.

CenterPoint Energy, Inc. and Subsidiaries
Condensed Consolidated Balance Sheets
(Millions of Dollars)
(Unaudited)

December	June
31,	30,
2009	2010
----	----

ASSETS

Current Assets:		
Cash and cash equivalents	\$740	\$583
Other current assets	2,164	1,769
Total current assets	2,904	2,352
	-----	-----
Property, Plant and Equipment, net	10,788	11,217
	-----	-----
Other Assets:		
Goodwill	1,696	1,696
Regulatory assets	3,677	3,540
Other non-current assets	708	716
Total other assets	6,081	5,952
Total Assets	\$19,773	\$19,521
	=====	=====

LIABILITIES AND SHAREHOLDERS' EQUITY

Current Liabilities:		
Short-term borrowings	\$55	\$32
Current portion of transition and system restoration bonds long-term debt	241	274
Current portion of indexed debt	121	124
Current portion of other long-term debt	541	769
Other current liabilities	2,080	1,833
Total current liabilities	3,038	3,032
	-----	-----
Other Liabilities:		
Accumulated deferred income taxes, net and investment tax credit	2,792	2,786
Regulatory liabilities	921	967
Other non-current liabilities	1,264	1,265
Total other liabilities	4,977	5,018
	-----	-----
Long-term Debt:		
Transition and system restoration bonds	2,805	2,665
Other	6,314	5,745
Total long-term debt	9,119	8,410
	-----	-----
Shareholders' Equity	2,639	3,061
Total Liabilities and Shareholders' Equity	\$19,773	\$19,521
	=====	=====

Reference is made to the Notes to the Consolidated Financial Statements contained in the Annual Report on Form 10-Q of CenterPoint Energy, Inc.

CenterPoint Energy, Inc. and Subsidiaries
Condensed Statements of Consolidated Cash Flows
(Millions of Dollars)
(Unaudited)

	Six Months Ended June 30,	
	----- 2009	----- 2010
	----	----
Cash Flows from Operating Activities:		
Net income	\$153	\$195
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	374	431
Deferred income taxes	78	(37)
Write-down of natural gas inventory	6	-
Changes in net regulatory assets	19	26
Changes in other assets and liabilities	422	195
Other, net	4	8
Net Cash Provided by Operating Activities	1,056	818
Net Cash Used in Investing Activities	(504)	(719)
Net Cash Used in Financing Activities	(568)	(256)
	----	----
Net Decrease in Cash and Cash Equivalents	(16)	(157)
Cash and Cash Equivalents at Beginning of Period	167	740
Cash and Cash Equivalents at End of Period	\$151	\$583
	====	====

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