UNITED STATES OF AMERICA before the SECURITIES AND EXCHANGE COMMISSION

In the Matter of:

CENTERPOINT ENERGY, INC. CERTIFICATE OF 1111 Louisiana Houston, Texas 77002

NOTIFICATION

(70-10128)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended September 30, 2003. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

1

 The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

271,991 shares were issued under the Investor's Choice Plan.

A total of 5,000 stock options were granted to Company employees under the Company's Long Term Incentive Plan at a strike price of \$8.61. None of those options are currently exercisable. A total of 18,315 previously issued stock options were exercised.

A total of 5,000 shares of common stock were granted at a grant price of \$8.61 as time-based restricted shares under the Company's Long Term Incentive Plan. The shares will vest in equal annual installments in September, 2004, 2005 and 2006.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On September 9, 2003, the Company issued \$200 million aggregate principal amount of 7.25% senior unsecured notes due in 2010. Proceeds in the amount of approximately \$198 million were used to repay a term loan under the CenterPoint Facility.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On September 9, 2003, CenterPoint Energy Houston Electric, LLC (the "T&D Utility") issued \$300 million aggregate principal amount of 5.75% general mortgage bonds due January 15, 2014. Proceeds were used to repay approximately \$258 million of intercompany notes payable to CenterPoint Energy and to repay approximately \$40 million of money pool borrowings. Proceeds in the amount of approximately \$292 million from the note and money pool repayments were ultimately used by CenterPoint to repay the term loan under the CenterPoint Facility.

The aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries was \$55 million. The weighted average interest rate for such short-term debt as of such date was 5.0%.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed. There were no securities issued by such subsidiaries during the quarter.

- 10. The information required by a Certificate of Notification on Form U-6B-2. Not applicable.
- 11. The amount and terms of any other securities issued under the authority sought herein during the quarter.

None

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on November 12, 2003 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 12, 2003 (File No. 1-13265), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 12, 2003 (File No. 1-3187), and the Quarterly Report on Form 10-Q filed by Texas Genco Holdings, Inc. on November 12, 2003 (File No. 1-31449), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

None.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto. Until the formation of a service company, See Exhibit H hereto. Until the formation of a service company, CenterPoint Energy provides common and shared services for its subsidiaries through its approximately 1,100 employees (approximately 10% of total employees). Under its cost allocation methodology, which previously has been submitted to regulators in the various states in which CenterPoint utility subsidiaries operate, costs incurred directly for an operating unit are directly charged to that unit at cost. Costs that cannot be directly charged are allocated to the business units using appropriate allocators. using appropriate allocators.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the $\,$ Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott

Vice President, Deputy General Counsel and Assistant Corporate Secretary

Dated: November 26, 2003

6

Exhibit	Description
Exhibit A	CenterPoint Energy, Inc., CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. Guaranties Issued or Amended During Second Quarter 2003 (filed in connection herewith with a request for confidential treatment)
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, CenterPoint Energy Resources Corp. and Subsidiaries and Texas Genco Holdings, Inc. (as of September 30, 2003) (unaudited)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. as of September 30, 2003
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Resources Corp., CenterPoint Energy Houston Electric, LLC and Texas Genco Holdings, Inc.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of September 30, 2003
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of September 30, 2003
Exhibit G	CenterPoint Consolidated Financials (forecasts through 2007) (filed in connection herewith with a request for confidential treatment)
Exhibit H	Information on Service Transactions between CenterPoint Energy, Inc. and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

ASSETS

	DECEMBER 31 2002	, SEPTEMBER 30, 2003
CURRENT ASSETS: Cash and cash equivalents. Investment in Time Warner common stock. Accounts receivable, net. Accrued unbilled revenues. Fuel stock and petroleum products. Materials and supplies. Non-trading derivative assets. Taxes receivable. Current assets of discontinued operations. Prepaid expenses and other current assets.	\$ 304,2 283,4 558,3 354,4 166,7 185,0 27,2 72,0 12,5 71,1	86 326,983 28 497,750 97 224,775 42 262,671 74 181,829 75 15,127 27 133,349 05 6,399
Total current assets	2,035,3	
PROPERTY, PLANT AND EQUIPMENT: Property, plant and equipment Less accumulated depreciation and amortization Property, plant and equipment, net	19,852,7 (8,487,6	12) (8,726,128)
OTHER ASSETS: Goodwill, net. Other intangibles, net. Regulatory assets. Non-trading derivative assets Non-current assets of discontinued operations. Other. Total other assets.	1,740,5 65,8 4,000,6 3,8 50,2 444,8	80 80,086 46 4,776,690 66 8,467 72 21,473 60 531,160
TOTAL ASSETS	\$ 19,706,5	

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS - (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

LIABILITIES AND SHAREHOLDERS' EQUITY

	DECEMBER 31, 2002	SEPTEMBER 30, 2003
CURRENT LITARY TITES.		
CURRENT LIABILITIES: Short-term borrowings. Current portion of long-term debt. Indexed debt securities derivative. Accounts payable. Taxes accrued. Interest accrued. Non-trading derivative liabilities. Regulatory liabilities. Accumulated deferred income taxes, net.	\$ 347,000 810,325 224,881 621,528 192,570 197,274 26,387 168,173 285,214	\$ 55,000 168,837 263,391 470,202 165,773 160,387 14,388 181,359 290,261
Deferred revenues	48,940 2,856 286,005	59,765 249,265
Total current liabilities	3,211,153	2,078,628
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	2,445,133 230,037 873 832,152 959,421 6,912 698,121	2,789,323 217,010 3,830 877,361 664,156 8,009 730,463
Total other liabilities	5,172,649	5,290,152
LONG-TERM DEBT	9,194,320	10,890,928
COMMITMENTS AND CONTINGENCIES		
MINORITY INTEREST IN CONSOLIDATED SUBSIDIARIES	292	185,308
COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY	706,140	
CUARTINI DEPOL FOUTTV		
SHAREHOLDERS' EQUITY: Common stock (300,101,587 shares and 305,419,649 shares outstanding at December 31, 2002 and September 30, 2003, respectively)	3,050 3,046,043 (78,049) (1,062,083) (487,011)	3,060 2,868,485 (9,542) (751,135) (497,356)
Total shareholders' equity	1,421,950	1,613,512
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 19,706,504 ========	\$ 20,058,528 ========

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

ASSETS

	DECEMBER 31, 2002		SEPTEMBER 30 2003	
CURRENT ASSETS:				
Cash and cash equivalents	\$	70,866	\$	14,693
Accounts and notes receivable, net		99,304		113,423
Accrued unbilled revenues		70,385		82,801
Materials and supplies		59,941		56,790
Taxes receivable		40,997		72,136
Other		11,838		8,847
Total comment conta		050.004		0.40,000
Total current assets		353,331		348,690
PROPERTY, PLANT AND EQUIPMENT:				
Property, plant and equipment		5,959,843		6,053,158
Less accumulated depreciation and amortization		(2,122,611)		(2,238,237)
Property, plant and equipment, net		3,837,232		3,814,921
Property, prant and equipment, net				
OTHER ASSETS:				
Other intangibles, net		39,912		39,429
Regulatory assets		3,970,007		4,743,310
Notes receivable affiliated companies		814,513		814,513
Other		66,049		84,005
Total other assets		4,890,481		5,681,257
TOTAL ADDETO	•	0 001 011	•	0 044 000
TOTAL ASSETS	\$	9,081,044	\$	9,844,868
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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS - (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

	DECEMBER 31, 2002	SEPTEMBER 30, 2003
CURRENT LIABILITIES: Current portion of long-term debt. Accounts payable Accounts payable affiliated companies, net. Notes payable affiliated companies, net. Interest accrued Interest accrued. Regulatory liabilities. Franchise fees accrued. Other. Total current liabilities.	\$ 18,758 32,362 43,662 214,976 85,205 78,355 168,173 33,837 23,894	\$ 41,228 26,120 32,118 127,705 66,813 30,923 180,932 44,338 26,014
OTHER LIABILITIES: Accumulated deferred income taxes, net. Unamortized investment tax credits. Benefit obligations. Regulatory liabilities. Notes payable affiliated companies. Accounts payable affiliated companies Other. Total other liabilities.	1,419,301 53,581 61,671 940,615 916,400 24,987 3,416,555	1,667,252 50,064 80,576 642,312 379,900 395,516 13,101
LONG-TERM DEBT COMMITMENTS AND CONTINGENCIES	2,641,281	3,347,078
MEMBER'S EQUITY: Common stock	1 2,205,039 118,946 2,323,986	2,200,401 492,476
TOTAL LIABILITIES AND MEMBER'S EQUITY	\$ 9,081,044 ======	\$ 9,844,868 =======

4

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

ASSETS

		DECEMBER 31, 2002		SEPTEMBER 30, 2003	
CURRENT ASSETS:					
Cash and cash equivalentsAccounts and notes receivable, principally customers (net of allowance for	\$	9,237	\$	18,018	
doubtful accounts of \$19,568 and \$20,222, respectively)		380,317		269,058	
Accrued unbilled revenue		284, 112		141, 974	
Materials and supplies		32,264		33,006	
Natural gas inventory		103,443		182,403	
Non-trading derivative assets		27, 275		15, 127	
Taxes receivable		61,512		43,733	
Current deferred tax asset				2,712	
Prepaid expenses		20,767		6,851	
Other		29,998		56,791	
Total current assets		948,925		769,673	
PROPERTY, PLANT AND EQUIPMENT: Property, plant and equipment		3,885,820		4,020,501	
Less accumulated depreciation		(650,148)		(732,949)	
Property, plant and equipment, net		3,235,672		3,287,552	
OTHER ASSETS:					
Goodwill		1,740,510		1,740,510	
Other intangibles, net		19,878		19,666	
Non-trading derivative assets		3,866		8,467	
Notes receivable - affiliated companies, net		39,097		34,747	
Other		55,571		137,835	
Total other assets		1,858,922		1,941,225	
TOTAL ASSETS	\$	6,043,519	\$	5,998,450	
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CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS -- (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

	DECEMBER 31, 2002	SEPTEMBER 30, 2003
CURRENT LIABILITIES: Short-term borrowings. Current portion of long-term debt. Accounts payable, principally trade. Accounts and notes payable - affiliated companies, net. Interest accrued.	\$ 347,000 517,616 465,694 101,231 49,084	\$ 55,000 296,062 15,809 58,821
Taxes accrued Customer deposits. Non-trading derivative liabilities. Accumulated deferred income taxes, net Other	57,057 54,081 9,973 6,557 102,510	65,032 53,540 8,500 88,697
Total current liabilities	1,710,803	641,461
OTHER LIABILITIES: Accumulated deferred income taxes, net	589, 332 132, 434 873 125, 876 	621,881 131,021 3,830 133,944
LONG-TERM DEBT	1,441,264	2,347,787
COMMITMENTS AND CONTINGENCIES		
COMPANY OBLIGATED MANDATORILY REDEEMABLE CONVERTIBLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY	508	
STOCKHOLDER'S EQUITY: Common stock Paid-in capital Retained earnings Accumulated other comprehensive income Total stockholder's equity	1 1,986,364 44,804 11,260 2,042,429	1 1,985,254 137,401 (4,130) 2,118,526
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 6,043,519 =======	\$ 5,998,450 =======

TEXAS GENCO HOLDINGS, INC. CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

		DEMBER 31, 2002	SE	PTEMBER 30, 2003
ASSETS				
CURRENT ASSETS: Cash and cash equivalents Customer accounts receivable. Accounts receivable, other. Materials and supplies. Fuel stock and petroleum products. Prepaid expenses.	\$	578 68,604 4,544 92,869 63,298 4,024	\$	385 108,137 5,450 92,034 80,268 1,571
Total current assets		233,917		287,845
PROPERTY, PLANT AND EQUIPMENT, NET		3,980,770		4,128,010
OTHER ASSETS: Nuclear decommissioning trust		162,576 11,584		179,213 28,325
Total other assets		174,160		207,538
TOTAL ASSETS	\$ ====	4,388,847	\$ ===	4,623,393 =======
LIABILITIES AND SHAREHOLDERS' EQUITY				
CURRENT LIABILITIES: Accounts payable - affiliated companies, net Accounts payable, fuel	\$	22,652 76,399 43,877 86,186 38,591 48,721 15,918	\$	5,111 94,087 55,107 29,353 96,142 55,559 16,582
OTHER LIABILITIES: Accumulated deferred income taxes, net. Unamortized investment tax credit. Nuclear decommissioning reserve. Benefit obligations. Accrued reclamation costs. Notes payable - affiliated companies, net. Other. Total other liabilities.		813,246 170,569 139,664 15,751 39,765 18,995 34,470		851,303 161,460 193,490 17,338 4,085 18,571 56,810
COMMITMENTS AND CONTINGENCIES				
SHAREHOLDERS' EQUITY: Common stock (80,000,000 shares outstanding at December 31, 2002 and September 30, 2003, respectively)		1 2,878,502 (54,460)		1 2,879,127 89,267
Total shareholders' equity		2,824,043		2,968,395
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$	4,388,847	\$ ===	4,623,393

CAPITAL STRUCTURE BY ENTITY AS OF SEPTEMBER 30, 2003 (IN THOUSANDS)

		TERPOINT RGY, INC.			ENTERPOINT ENERGY HOUSTON ECTRIC, LLC		CENTERPOINT ENERGY RESOURCES CORP.		TEXAS GENCO HOLDINGS, INC.	
CURRENT PORTION OF LONG-TERM DEBT	\$	168,837	1.29%	\$	41,228	0.63%	\$ -	0.00%	\$ -	0.00%
INDEXED DEBT SECURITIES DERIVATIVE		263,391	2.01%		, -	0.00%	-	0.00%	-	0.00%
DEBT TO AFFILIATE-CENTERPOINT ENERGY, INC.		´ -	0.00%		507,605	7.70%	-	0.00%	47,924	1.59%
LONG-TERM DEBT	1	0,890,928	83.00%		3,347,078	50.80%	2,347,787	52.57%	· -	0.00%
TRUST PREFERRED SECURITIES		· · · -	0.00%		-	0.00%	· · · -	0.00%	-	0.00%
MINORITY INTEREST		185,308	1.41%		-	0.00%		0.00%	-	0.00%
COMMON STOCK		3,060	0.02%		1	0.00%	1	0.00%	1	0.00%
ADDITIONAL PAID-IN CAPITAL		2,868,485	21.86%		2,200,401	33.40%	1,985,254	44.45%	2,879,127	95.45%
RETAINED EARNINGS		(751, 135)	-5.72%		492,476	7.47%	137,401	3.08%	89,267	2.96%
ACCUMULATED OTHER COMPREHENSIVE INCOME		(497, 356)	-3.79%		, -	0.00%	(4,130)	-0.09%	· -	0.00%
UNEARNED ESOP STOCK		(9,542)	-0.07%		-	0.00%	-	0.00%	-	0.00%
TOTAL CAPITALIZATION	\$ 1	3,121,976	100.00%	\$	6,588,789	100.00%	\$ 4,466,313	100.00%	\$ 3,016,319	100.00%
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EXHID

CENTERPOINT ENERGY, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	BALANCE JUNE	INCOME FROM CONTINUING OPERATIONS		LOSS FROM DISCONTINUED OPERATIONS
SHAREHOLDERS' EQUITY				
Common stock	\$ 3,057	-	-	-
Additional paid-in capital	2,869,943	-	-	-
Unearned ESOP stock	(17,012)		-	-
Retained earnings (deficit)	(929,129)	183,034	(3,731)	(1,309)
Net deferred loss from cash flow hedges and reclass of deferred loss to net income	(56, 196)	-	-	-
Benefits - minimum liability adjustment	(419, 909)	-	-	-
TOTAL SHAREHOLDERS' EQUITY	\$ 1,450,754	183.034	(3.731)	
101/12 SIMINE 1025 ENG	========			
CENTERPOINT ENERGY, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	NET DEFERRED LOSS FROM CASI FLOW HEDGES AND RECLASS OF DEFERRED LOSS TO NET INCOME	H ISSUANCES STOCK RELA F TO BENEFIT INVESTME	- OF TED AND ENDING NT SEPTEM	
SHAREHOLDERS' EQUITY				
Common stock	-	3		3,060
Additional paid-in capital	-) 2,86	
Unearned ESOP stock	-	7,470	(
Retained earnings (deficit)	-	-	(/5	1,135)
Net deferred loss from cash flow hedges and reclass of deferred loss to net income Benefits - minimum liability adjustment	(21, 251)	- -	•	9,909)
TOTAL SHAREHOLDERS' EQUITY	(21,251) ======	6,015 =====	1,61	.3,512 :=====

EXHIBIT D

CENTERPOINT ENERGY RESOURCES CORP. ROLLFORWARD OF EQUITY (IN THOUSANDS)	BEGINNING BALANCE JUNE 30, 2003	NET LOSS	OTHER COMPREHENSIVE LOSS	ENDING BALANCE SEPTEMBER 30, 2003
STOCKHOLDER'S EQUITY				
Common stock	\$ 1	-	-	1
Paid-in Capital	1,985,254	-	-	1,985,254
Retained earnings	147,634	(10, 233)	-	137,401
Accumulated other comprehensive income (loss)	19,497	-	(23,627)	(4,130)
TOTAL STOCKHOLDER'S EQUITY	\$ 2,152,386 ========	(10,233) ======	(23,627) ======	2,118,526 =======

EXHIBIT D

	=========	======	======	========	
TOTAL COMMON STOCK EQUITY	\$ 2,503,544	193,972	(4,638)	2,692,878	
ge					
Retained earnings	298,504	193,972		492,476	
Paid-in Capital	2,205,039	-	(4,638)	2,200,401	
Common Stock	\$ 1	-	-	1	
MEMBER'S EQUITY					
					-
LLC ROLLFORWARD OF EQUITY (IN THOUSANDS)	JUNE 30, 2003	NET INCOME	OTHER	SEPTEMBER 30, 2003	
CENTERPOINT ENERGY HOUSTON ELECTRIC,	BEGINNING BALANCE			ENDING BALANCE	

EXHIBIT D

TEXAS GENCO HOLDINGS, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	BEGINNING BALANCE JUNE 30, 2003	NET INCOME	DIVIDENDS	OTHER	ENDING BALANCE SEPTEMBER 30, 2003	
SHAREHOLDERS' EQUITY						
Common stock	\$ 1	-	-	-	1	
Additional paid-in capital	2,878,502	-	-	625	2,879,127	
Retained earnings	26,862	82,406	(20,000)	(1)	89,267	
TOTAL SHAREHOLDERS' EQUITY	\$ 2,905,365	82,406	(20,000)	624	2,968,395	
	=========	======	======	====	=======	

EXHIBIT E

CENTERPOINT ENERGY - MONEY POOL SEPTEMBER 30, 2003

INVESTING/BORROWING RATE

6.3711%

COMPANY NAME	CO.CODE	PRIOR DAY POSITION	(TO CN	P) (FROM CNP	TODAY'S POSITION	N.
CNP CE FundingCo	0002 0051	184,034,423 4,405,000		5,180,00	9 178,854,4 4,405,6	
CE Houston Electric LLC CE International, Inc. CE Management Services	0003 9021 0093	(117, 189, 868) 3,685,000 (71,060,159)	6,085,	000 3,00	(111,104,8 3,685,6 (71,063,1	368) 000 L59)
CE Products CE Properties CE Resources Corp. Texas Genco GP LLC	0057 0056 0016 0356	250, 956 24, 326, 663 -		1,00		663 -
Texas Genco GP LLC Texas Genco Holdings HI FinCo GP LLC HI FinCo LP	0004 0310 0049 0050	1,000 (28,579,015) 126,000		886,00 15,00	. , ,	915)
RE FinCo II GP, LLC RE FinCo II LP	0163 0162	216,829,042 (216,829,042)				- -
TOTAL POOL ACTIVITY		-	6,085,	000 6,085,00	9 	-
TOTAL SOURCES		216,829,042			211,633,6	
TOTAL USES		(216,829,042)			- (211,633,6	042)
NET				======	= =======	- ===
EXTERNAL INVESTMENTS		PRIOR DAY INVESTMENT	INVEST	(REDEEM)	OUTSTANDIN INVESTMENT	
OND						
CNP CE Resources Corp.		- -	-	-	- -	
CE Houston Electric Texas Genco, LP		-	-	-	-	
TOTAL INVESTMENTS						
		===	===	===	===	
BANK LOANS		PRIOR I OUTSTANI		INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
CNID						
CNP Term Term Term	Mat 10/02/0 Mat 03/23/0 Mat 06/04/0	04 600,000 04 103,000	9,000 9,000	- - -	152,814,000 600,000,000 103,000,000	5.62500% 5.51563% 5.73438%
Revolver Revolver Revolver Revolver	Mat 10/02/0 Mat 10/07/0 Mat 10/08/0 Mat 10/14/0)3 90,000	- 9,000	90,000,000	75,000,000 90,000,000 90,000,000 50,000,000	5.12500% 5.18750% 5.12500% 5.18750%
Revolver Revolver Revolver ABR	Mat 10/17/6 Mat 06/23/6 CONVERTED 9 FROM ABR TO	70,000 04 600,000	0,000	-	70,000,000 600,000,000	5.12500% 5.01563%
	LIBOR	103,000		(77,000,000)	26,000,000	7.00000%
CNP TOTAL		1,843,814	4,000	13,000,000 =====	1,856,814,000	5.32180% ======
CERC Revolver	ABR	55,000	9,000		55,000,000	5.00000%
CERC TOTAL		55,000 ======	9,000	- =======	55,000,000 ======	5.00000% =====
REMAINING CAPACITY UNDER BA				LOANS OUTSTANDING	LOCS	

A	s	0	f	S	е	p	te	em	b	e	r		2	0	0	3	
-		-			-	-			-	-	-	-	-	-	-	-	

CenterPoint Energy, Inc. 10053 CenterPoint Energy Capital Trust I 10054 CenterPoint Energy Capital Trust II 10129 CenterPoint Energy Trust I	- - -
CenterPoint Energy Houston Electric, LLC 10049 Houston Industries FinanceCo GP 10050 Houston Industries FinanceCo LP 10158 Reliant Energy FinanceCo III LP 10162 Reliant Energy FinanceCo II LP 10163 Reliant Energy FinanceCo II GP, LLC 10187 Reliant Energy FinanceCo IV LP	- - - - - -
Utility Holding Company 10053 CenterPoint Energy Capital Trust I 10054 CenterPoint Energy Capital Trust II 10129 CenterPoint Energy Trust I 10181 CenterPoint Energy Investment Management, Inc.	7,876,743 2,976,479 11,586,486 677,162,507

GENCO

CERC

CORPORATE COSTS

		150 02.000					
	Sum of Amount	CNP Houston Electric, LLC	Texas Genco, LP	Texas Genco Holdings, Inc	CNP Resources Corp	CNP Mississippi Riv Trans	
	Summarized Category	0003	0004	0310	0016	0024	
Corp Communications	125019	(487.09)					
Corp Legal Finance IT & SS	125020 125066	526.24					
Merg Acq & Divest	125092	(9,661.66)					
Benchmarking	125099	(36.69)					
Prop Acctg Services Property Accounting	125104 125105	(15.29) (77.51)					
Property Accounting	125106	(- /					
Property Tax	125111	1,916.94					
Regulatory Reporting Revenue Accounting	125112 125115	(7.30) (16.11)					
HR - Compensation	125166	(171.61)					
HR - Workforce Planning HR-Corp Services	125175 125183	(102.25) (48.75)					
HR - Houston Gas Opt	125189	(48.43)					
HR-Arkla, Entex, Support	125191	(298.27)					
Shared Services Corp Ins/Risk Mgmt	125197 125203	(35.58)					
Communications	125206	(54.73)					
Finance & Administra	125218	(67.26)					
Audit Services Comm TDU	125400 157500	(171.70) 543,455.26					
Comm Entex	157501	040/400120					
Comm CEGT	157503						
Comm Field Srvs Comm Properties	157506 157507						
Comm Arkla	157508						
Comm Minnegasco Comm 77	157509 157510						
Comm 79	157511						
Comm 81	157512						
Comm 80 Comm 84	157513 157514						
comm 85	157515						
Comm 99	157516						
Comm Mgmt Srvs Comm Genco	157517 157518		243,234.46				
Sr Exec TDU	157528	445,105.57	,				
Sr Exec Entex Sr Exec CEGT	157529 157530						
Sr Exec Field Srvs	157533						
Sr Exec Properties	157534						
Sr Exec Arkla Sr Exec Minnegasco	157535 157536						
Sr Exec 77	157537						
Sr Exec 79 Sr Exec 81	157538						
Sr Exec 80	157539 157540						
Sr Exec 84	157541						
Sr Exec 85 Sr Exec 99	157542 157543						
Sr Exec Mgmt Srvs	157544						
Sr Exec Genco	157545	1 050 500 02	240,361.48				
HR Houston Electric HR Entex Common	157557 157558	1,850,589.82			(45,859.46)		
HR CEGT	157559				(59,991.75)		
HR Field Srvs HR Properties	157562 157563				(13,528.34)		
HR Arkla	157564				(30,076.40)		
HR Minnegasco	157565				(33, 498.74)		
HR 77 HR 79	157566 157567				(6,723.91) (442.89)		
HR 81	157568				(40.27)		
HR 80 HR 84	157569 157570				(885.78)		
HR 85	157571				(9,824.16) (5,234.17)		
HR 99	157572				(1,731.31)		
HR Mgmt Srvs HR Genco	157573 157574		847,565.32				
Legal Houston Electr	157587	1,747,459.61	J-1, JJJ 132				
Legal Entex Common	157588						
Legal CEGT Legal MRT	157589 157590					42,688.54	
Legal CEPS	157591					,	
Legal Field Srvs Legal Properties	157592 157593						
Legal Arkla	157594						

TDU

Legal Minnegasco Legal 77 Legal 80 Legal 84 Legal 85 Legal 99	157595 157596 157599 157600 157601 157602				
Legal Mgmt Srvs	157603 157604		856,701.33		
Legal Genco Legal REII	157604		050,701.55		
Legal Products	157608				
Legal Northwind	157609				
Legal Bond Transitio	157610	(10,472.62)			
Legal Stranded	157612	220,104.42			
Legal Fuel Rec	157613	16,381.48			
CNP Legal Power Sys.	157614				
Legal Phonoscope	157617	37,388.77			
FinanceTDU	157625	6,036,972.92			
Finance Entex	157626			213,393.80	
Finance CEGT 27	157627			36,460.99	
Finance MRT	157628				11,505.17
Finance CEPS 33	157629				
Finance Field Srvs	157630			12,283.19	
Finance Properties	157631				

			CERC					
	Sum of Amount	CNP Gas Transmission Co	CNP Pipeline Services Inc	CNP Field Services, Inc	National Furnace Company	Ark/La Finance Corp	CenterPoint Energy Arkla	
	Summarized Category	0027	0033	0036	0040	0047	0062	
Corp Communications Corp Legal Finance IT & SS Merg Acq & Divest Benchmarking Prop Acctg Services	125019 125020 125066 125092 125099 125104						(6,006.74)	
Property Accounting Property Accounting Property Tax Regulatory Reporting Revenue Accounting HR - Compensation HR - Workforce Planning	125105 125106 125111 125112 125115 125166 125175						616.00	
HR-Corp Services HR - Houston Gas Opt HR-Arkla,Entex,Support Shared Services Corp Ins/Risk Mgmt Communications Finance & Administra Audit Services	125183 125189 125191 125197 125203 125206 125218 125400						(14,699.62)	
Comm TDU Comm Entex Comm CEGT Comm Field Srvs Comm Properties Comm Arkla Comm Minnegasco Comm 77 Comm 79 Comm 81 Comm 80 Comm 84 comm 85	125490 157500 157501 157503 157506 157507 157508 157509 157510 157511 157512 157513 157514	81,968.87		18,335.54			199,277.69	
Comm 99 Comm Mgmt Srvs Comm Genco Sr Exec TDU Sr Exec Entex Sr Exec Field Srvs Sr Exec Properties Sr Exec Arkla Sr Exec Minnegasco Sr Exec 77 Sr Exec 79 Sr Exec 81 Sr Exec 80 Sr Exec 84 Sr Exec 85	157516 157516 157518 157528 157529 157530 157533 157534 157535 157536 157537 157538 157539 157540 157541	83,443.30		18,816.74			125,187.17	
Sr Exec 99 Sr Exec Mgmt Srvs Sr Exec Genco HR Houston Electric HR Entex Common HR CEGT HR Field Srvs HR Properties HR Arkla HR Minnegasco HR 77 HR 79 HR 81	157543 157544 157545 157557 157558 157559 157562 157563 157564 157565 157566 157566	387,309.73		73,875.89			646,063.72	

HR 80 HR 84	157569 157570				
HR 85	157571				
HR 99	157572				
HR Mgmt Srvs	157573				
HR Genco	157574				
Legal Houston Electr	157587				
Legal Entex Common	157588				
Legal CEGT	157589	653,150.44			
Legal MRT	157590				
Legal CEPS	157591		21,651.99		
Legal Field Srvs	157592		,	72,969.11	
Legal Properties	157593			,	
Legal Arkla	157594				301,181.52
Legal Minnegasco	157595				,
Legal 77	157596				
Legal 80	157599				
Legal 84	157600				
Legal 85	157601				
Legal 99	157602				
Legal Mgmt Srvs	157603				
Legal Genco	157604				
Legal REII	157606				
Legal Products	157608				
Legal Northwind	157609				
Legal Bond Transitio	157610				
Legal Stranded	157612				
Legal Fuel Rec	157613				
CNP Legal Power Sys.	157614				
Legal Phonoscope	157617				
FinanceTDU	157625				
Finance Entex	157626				
Finance CEGT 27	157627	846,517.22			
Finance MRT	157628				
Finance CEPS 33	157629		6,238.92		
Finance Field Srvs	157630			206,123.34	
Finance Properties	157631				
				CERC	
				OLINO	

				OLINO			
	Sum of Amount	CNP Marketing, Inc	Industrial Gas Supply	Transmission	Unit Gas Transmission Co	CenterPoint Energy Entex	CNP Gas Resources Corp
	Summarized Category	0077	0079	0080	0081	0082	0084
Corp Communications Corp Legal Finance IT & SS Merg Acq & Divest	125019 125020 125066 125092						
Benchmarking Prop Acctg Services Property Accounting Property Accounting Property Tax	125099 125104 125105 125106 125111					3,024.76 4,544.05 826.37	
Regulatory Reporting Revenue Accounting HR - Compensation HR - Workforce Planning HR-Corp Services	125112 125115 125166 125175 125183					11,627.00	
HR - Houston Gas Opt HR-Arkla,Entex,Support Shared Services Corp Ins/Risk Mgmt Communications Finance & Administra	125189 125191 125197 125203 125206 125218					(137.88) (548.87)	
Audit Services Comm TDU Comm Entex Comm CEGT Comm Field Srvs Comm Properties Comm Arkla	125400 157500 157501 157503 157506 157507 157508					597,525.19	
Comm Minnegasco Comm 77 Comm 79 Comm 81 Comm 86 Comm 84 comm 85 Comm 99	157509 157510 157511 157512 157513 157514 157515 157516	9,113.20	600.27	1,200.54	54.57		13,315.10
Comm Mgmt Srvs Comm Genco Sr Exec TDU Sr Exec Entex Sr Exec CEGT Sr Exec Field Srvs Sr Exec Properties Sr Exec Arkla	157517 157518 157528 157529 157530 157533 157534 157535					190,881.09	
Sr Exec Minnegasco Sr Exec 77 Sr Exec 79 Sr Exec 81 Sr Exec 80 Sr Exec 84	157536 157537 157538 157539 157540 157541	27,986.95	1,843.46	3,686.91	167.58		40,891.12

Sr Exec 85 Sr Exec 99 Sr Exec Mgmt Srvs Sr Exec Genco HR Houston Electric HR Entex Common HR CEGT HR Field Srvs HR Properties HR Arkla HR Minnegasco HR 77 HR 79 HR 81 HR 80	157542 157543 157544 157545 157557 157558 157559 157562 157563 157564 157566 157566	27,013.05	1,199.7			1,005,395	. 55
HR 84	157569 157570			2,400			26,618.51
HR 85 HR 99	157571 157572						
HR Mgmt Srvs HR Genco	157573 157574						
Legal Houston Electr Legal Entex Common	157587 157588					512,747	.44
Legal CEGT Legal MRT	157589 157590						
Legal CEPS Legal Field Srvs	157591 157592						
Legal Properties Legal Arkla	157593 157594						
Legal Minnegasco Legal 77	157595 157596	23,889.24					
Legal 80 Legal 84	157599 157600			2,447	.66		4,895.31
Legal 85 Legal 99	157601 157602						
Legal Mgmt Srvs Legal Genco	157603 157604						
Legal REII Legal Products	157606 157608						
Legal Northwind Legal Bond Transitio	157609 157610						
Legal Stranded Legal Fuel Rec	157612 157613						
CNP Legal Power Sys. Legal Phonoscope	157614 157617						
FinanceTDU Finance Entex	157625 157626					2,559,607	.24
Finance CEGT 27 Finance MRT	157627 157628						
Finance CEPS 33 Finance Field Srvs	157629 157630						
Finance Properties	157631						
				CE	RC		
			CNP				
	Sum of Amount	La Trans Div of Entex	Alternative	CNP Gas Marketing Co		Pine Pipeline Acquisition	Minnegasco
	Summarized Category	0085	0086	0099	0123	0124	9072
Corp Communications Corp Legal Finance IT & SS Merg Acq & Divest Benchmarking Prop Acctg Services Property Accounting Property Tax Regulatory Reporting Revenue Accounting HR - Compensation HR - Workforce Planning HR-Corp Services HR - Houston Gas Opt HR-Arkla, Entex, Support Shared Services Corp Ins/Risk Mgmt Communications Finance & Administra Audit Services Comm TDU Comm Entex Comm Entex Comm Field Srvs Comm Properties Comm Minnegasco Comm 77 Comm 79 Comm 81	125019 125020 125066 125092 125099 125104 125105 125106 125111 125112 125115 125166 125175 125183 125189 125191 125197 125203 125206 125218 125400 157500 157501 157503 157506 157507 157508 157509 157510 157511 157512						63,752.21
Comm 80 Comm 84	157513 157514						
comm 85 Comm 99	157515 157516	7,094.12		2,346.50			

Comm Mgmt Srvs	157517			
Comm Genco	157518			
Sr Exec TDU	157528			
Sr Exec Entex	157529			
Sr Exec CEGT	157530			
Sr Exec Field Srvs	157533			
Sr Exec Properties	157534			
Sr Exec Arkla	157535			
Sr Exec Minnegasco	157536			
Sr Exec 77	157537			
Sr Exec 79	157538			
Sr Exec 81	157539			
Sr Exec 80	157540			
Sr Exec 84	157541			
Sr Exec 85	157542	21,786.24		
Sr Exec 99	157543	·	7,206.23	
Sr Exec Mgmt Srvs	157544		,	
Sr Exec Genco	157545			
HR Houston Electric	157557			
HR Entex Common	157558			
HR CEGT	157559			
HR Field Srvs	157562			
HR Properties	157563			
HR Arkla	157564			
HR Minnegasco	157565			
HR 77	157566			
HR 79	157567			
HR 81	157568			
HR 80	157569			
HR 84	157570			
HR 85	157571	14,181.95		
HR 99	157572		6,720.36	
HR Mgmt Srvs	157573			
HR Genco	157574			
Legal Houston Electr	157587			
Legal Entex Common	157588 157589			
Legal CEGT Legal MRT	157599			
Legal CEPS	157591			
Legal Field Srvs	157592			
Legal Properties	157593			
Legal Arkla	157594			
Legal Minnegasco	157595			
Legal 77	157596			
Legal 80	157599			
Legal 84	157600			
Legal 85	157601	815.88		
Legal 99	157602		5,514.60	
Legal Mgmt Srvs	157603			
Legal Genco	157604			
Legal REII	157606			
Legal Products	157608			
Legal Northwind	157609			
Legal Bond Transitio	157610			
Legal Stranded	157612			
Legal Fuel Rec CNP Legal Power Sys.	157613 157614			
Legal Phonoscope	157614 157617			
FinanceTDU	157625			
Finance Entex	157626			
Finance CEGT 27	157627			
Finance MRT	157628			
Finance CEPS 33	157629			
Finance Field Srvs	157630			
Finance Properties	157631			
r				

139,432.01

546,065.04

175,064.65

	Sum of Amount	
	Summarized Category	GRAND TOTAL
Corp Communications	125019	(487.09)
Corp Legal	125020	526.24
Finance IT & SS	125066	(6,006.74)
Merg Acq & Divest	125092	(9,661.66)
Benchmarking	125099	(36.69)
Prop Acctg Services	125104	3,009.47
Property Accounting	125105	4,466.54
Property Accounting	125106	826.37
Property Tax	125111	1,916.94
Regulatory Reporting	125112	12,235.70
Revenue Accounting	125115	(16.11)
HR - Compensation	125166	(171.61)
HR - Workforce Planning	125175	(102.25)
HR-Corp Services	125183	(48.75)
HR - Houston Gas Opt	125189	(186.31)
HR-Arkla, Entex, Support	125191	(847.14)
Shared Services	125197	(14,699.62)
Corp Ins/Risk Mgmt	125203	(35.58)
Communications	125206	(54.73)
Finance & Administra	125218	(67.26)
Audit Services	125400	(171.70)
Comm TDU	157500	543,455.26
Comm Entex	157501	597,525.19
Comm CEGT	157503	81,968.87

Comm Field Srvs	157506	18,335.54
Comm Properties	157507	(0.00)
Comm Arkla	157508	199,277.69
Comm Minnegasco	157509	63,752.21
Comm 77	157510	9,113.20
Comm 79	157511	600.27
Comm 81	157512	54.57
Comm 80	157513	1,200.54
Comm 84	157514	13,315.10
comm 85	157515	7,094.12
Comm 99	157516	2,346.50
Comm Mgmt Srvs	157517	(0.00)
Comm Genco	157518	243, 234.46
Sr Exec TDU	157528	445,105.57
Sr Exec Entex	157529	190,881.09
Sr Exec CEGT	157530	83,443.30
Sr Exec Field Srvs	157533	18,816.74
Sr Exec Properties	157534	(0.00)
Sr Exec Arkla	157535	125, 187.17
Sr Exec Minnegasco	157536	139,432.01
Sr Exec 77 Sr Exec 79	157537	27,986.95
Sr Exec 81	157538 157539	1,843.46 167.58
Sr Exec 80	157549	3,686.91
Sr Exec 84	157541	40,891.12
Sr Exec 85	157542	21,786.24
Sr Exec 99	157543	7,206.23
Sr Exec Mgmt Srvs	157544	(0.00)
Sr Exec Genco	157545	240,361.48
HR Houston Electric	157557	1,850,589.82
HR Entex Common	157558	959,536.09
HR CEGT	157559	327, 317.98
HR Field Srvs	157562	60,347.55
HR Properties	157563	(0.00)
HR Arkla	157564	615,987.32
HR Minnegasco	157565	512,566.30
HR 77	157566	20,289.14
HR 79	157567	756.88
HR 81	157568	68.82
HR 80	157569	1,514.46
HR 84	157570	16,794.35
HR 85	157571	8,947.78
HR 99	157572	4,989.05
HR Mgmt Srvs	157573	(0.00)
HR Genco	157574	847,565.32
Legal Houston Electr	157587	1,747,459.61
Legal Entex Common	157588	512,747.44
Legal CEGT	157589	653, 150. 44
Legal MRT	157590	42,688.54
Legal CEPS	157591	21,651.99
Legal Field Srvs	157592	72,969.11
Legal Properties Legal Arkla	157593 157594	(0.00) 301,181.52
Legal Minnegasco	157595	175,064.65
Legal 77	157596	23,889.24
Legal 80	157599	2,447.66
Legal 84	157600	4,895.31
Legal 85	157601	815.88
Legal 99	157602	5,514.60
Legal Mgmt Srvs	157603	(0.00)
Legal Genco	157604	856,701.33
Legal REII	157606	(0.00)
Legal Products	157608	(0.00)
Legal Northwind	157609	(0.00)
Legal Bond Transitio	157610	(10,472.62)
Legal Stranded	157612	220,104.42
Legal Fuel Rec	157613	16,381.48
CNP Legal Power Sys.	157614	(0.00)
Legal Phonoscope	157617	37,388.77
FinanceTDU	157625	6,036,972.92
Finance Entex	157626	2,773,001.04
Finance CEGT 27	157627	882,978.21
Finance MRT	157628	11,505.17
Finance CEPS 33	157629	6,238.92 218,406,52
Finance Field Srvs	157630 157631	218,406.53
Finance Properties	157631	(0.00)

		Т	DU	GENCO		CERC	
	Sum of Amount	CNP Houston Electric, LLC		Holdings, Ir	ic Corp	ces Mississi	ppi Riv
	Summarized Category	0003	0004	0310	0016	6 00)24
Finance Arkla Finance Minnegasco Finance 77 Finance 79 Finance 81 Finance 80 Finance 84 Finance 85 Finance 99	157632 157633 157634 157635 157636 157637 157638 157639 157640				130,699 193,627 43,528 60 1,540 9,839 235,665 9,212 63,031	7.51 8.30 1.05 0.62 0.20 0.89	
Finance Mgmt Srvs Finance Genco Finance Noram Finance REII	157641 157642 157643 157644		3,084,491.0	7	123,309	0.22	
Finance STP Finance Products Finance Northwind Finance Entex Fuels Govt TDU	157645 157646 157647 157649 157659	2,109,756.72	25,314.8	7			
Govt Entex Govt Genco Illinois Gas Transit National Furnance 40 Iou. Fin Co 47	157660 157669 157802 157803 157804		677,108.8	8			
Funding Co 51 MRT Holding 269 RFS Holding 270 Genco 271 Legal Tractebel Wise Legal IGS Vicksburg	157805 157806 157807 157808 157812 157814				276	0.20	
Legal Substation Imm Gas Receivable FinCo II GP (0163) Pine Pipeline (0124) TX Genco Holdings	157818 157819 157820 157821 157822	37.50		9,595.05	129,744	1.69	
CNP Power Systems	157823						
TOTAL CORPORATE COSTS		12,987,922.40	5,974,777.4		994,829		
				CERC			
	Sum of Amount	CNP Gas Transmission Co	CNP Pipeline Services Inc	CNP Field Services, Inc	National Furnace Company	Ark/La Finance Corp	CenterPoint Energy Arkla
	Summarized Category	0027	0033	0036	0040	0047	0062
Finance Arkla Finance Minnegasco Finance 77 Finance 79 Finance 81 Finance 86 Finance 85 Finance 99 Finance Mgmt Srvs Finance Genco Finance Noram Finance REII Finance STP Finance Products Finance Products Finance Northwind Finance Entex Fuels Govt TDU Govt Entex Govt Genco Illinois Gas Transit	157632 157633 157634 157635 157636 157637 157638 157639 157640 157641 157642 157643 157644 157645 157646 157647 157649 157669 157669 157802				844 14		1,021,519.22
National Furnance 40 Iou. Fin Co 47 Funding Co 51 MRT Holding 269 RFS Holding 270 Genco 271 Legal Tractebel Wise Legal IGS Vicksburg Legal Substation Imm Gas Receivable	157803 157804 157805 157806 157807 157808 157812 157814 157818 157819		19,529.22		844.14	529.88	

FinCo II GP (0163) 157820 Pine Pipeline (0124) 157821 TX Genco Holdings 157822 CNP Power Systems 157823 TOTAL CORPORATE COSTS 2,052,389.56 47,420.13 390,120.62 844.14 529.88 2,273,138.96 CERC Unit Gas CNP Gas CNP Industrial Gas La Unit Gas Transmission CenterPoint Resources Supply Sum of Amount Marketing, Inc Transmission Co Energy Entex Corp ---------------0077 Summarized Category 0079 0080 0081 0082 0084 Finance Arkla 157632 Finance Minnegasco 157633 77,910.49 Finance 77 157634 Finance 79 157635 23,386.15 Finance 81 157636 22,832.88 Finance 80 157637 23,009.97 Finance 84 157638 164,616.31 Finance 85 157639 Finance 99 157640 Finance Mgmt Srvs 157641 Finance Genco 157642 Finance Noram 157643 Finance REII 157644 Finance STP 157645 Finance Products 157646 Finance Northwind 157647 Finance Entex Fuels 157649 Govt TDU 157659 Govt Entex 157660 73,364.51 Govt Genco 157669 Illinois Gas Transit 157802 National Furnance 40 157803 Iou. Fin Co 47 157804 Funding Co 51 157805 MRT Holding 269 157806 RFS Holding 270 157807 Genco 271 157808 Legal Tractebel Wise 157812 Legal IGS Vicksburg 157814 1,276.30 Legal Substation Imm 157818 Gas Receivable 157819 FinCo II GP (0163) Pine Pipeline (0124) 157820 157821 TX Genco Holdings 157822 CNP Power Systems 157823 TOTAL CORPORATE COSTS 165,912.93 28,305.95 32,745.32 23,164.12 4,958,856.45 250,336.35 CERC CNP La Trans Div Alternative CNP Gas CNP Illinois Pine Pipeline Fuels, Inc Marketing Co Gas Trans Co Acquisition Sum of Amount of Entex Minnegasco 0086 Summarized Category 0085 0099 0123 0124 9072 -------------------------Finance Arkla 157632 582,137.95 Finance Minnegasco 157633 Finance 77 157634 Finance 79 157635 Finance 81 157636 Finance 80 157637 Finance 84 157638 46,848,45 Finance 85 157639 Finance 99 157640 10,477.99 Finance Mgmt Srvs 157641 Finance Genco 157642 157643 Finance Noram Finance REII 157644 157645 Finance STP Finance Products 157646 Finance Northwind 157647 Finance Entex Fuels 1,046.91 157649 Govt TDU 157659 Govt Entex 157660 Govt Genco 157669 Illinois Gas Transit 914.93 157802 National Furnance 40 157803 Iou. Fin Co 47 157804 Funding Co 51 157805 MRT Holding 269 157806 RFS Holding 270 157807 287.44

157808

157812

157814

Genco 271

Legal Tractebel Wise

Legal IGS Vicksburg

Legal Substation Imm	157818						
Gas Receivable	157819						
FinCo II GP (0163)	157820						
Pine Pipeline (0124)	157821					447.23	
TX Genco Holdings	157822						
CNP Power Systems	157823						
TOTAL CORPORATE COSTS		90,726.64	1,046.91	32,553.12	914.93	447.23	1,506,451.86

	Sum of Amount	
	Summarized Category	GRAND TOTAL
Finance Arkla	157632	1,152,218.79
Finance Minnegasco	157633	775,765.46
Finance 77	157634	121,438.79
Finance 79	157635	23,446.20
Finance 81	157636	24,373.50
Finance 80	157637	32,849.17
Finance 84	157638	400,282.20
Finance 85	157639	56,060.71
Finance 99	157640	73,509.66
Finance Mgmt Srvs	157641	(0.00)
Finance Genco	157642	3,084,491.07
Finance Noram	157643	123,309.22
Finance REII	157644	(0.00)
Finance STP	157645	25,314.87
Finance Products	157646	(0.00)
Finance Northwind	157647	(0.00)
Finance Entex Fuels	157649	1,046.91
Govt TDU	157659	2,109,756.72
Govt Entex	157660	73,364.51
Govt Genco	157669	677,108.88
Illinois Gas Transit	157802	914.93
National Furnance 40	157803	844.14
Iou. Fin Co 47	157804	529.88
Funding Co 51	157805	(0.00)
MRT Holding 269	157806	270.20
RFS Holding 270	157807	(0.00)
Genco 271	157808	287.44
Legal Tractebel Wise	157812	19,529.22
Legal IGS Vicksburg	157814	1,276.30
Legal Substation Imm	157818	37.50
Gas Receivable	157819	129,744.69
FinCo II GP (0163)	157820	(0.00)
Pine Pipeline (0124)	157821	447.23
TX Genco Holdings	157822	9,595.05
CNP Power Systems	157823	(0.00)

31,877,223.65

TOTAL CORPORATE COSTS

GENCO

CERC

TDU

		TDU		GENCO		CE	CERC		
	Sum of Amount	CNP Houston Electric, LLC	Texas Gend	Hold	as Genco ings, Inc	Corp	CNP Mississippi Trans	Riv	
SUPPORT SERVICES	Summarized Category	0003	0004		 0310 	0016	0024		
FM CORP RE & FM MGR FM PROJECT MANAGMENT FM PROJECT SUPPORT FM BLDG OPN - N ZONE FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE FM 1111 LOUISIANA FM IBSC Facility FM ECDC OSS OFFICE SERV MGMT OSS HOU MAIL SRVS OSS RECORD ARCHIVES OSS HOUSTON FORMS OSS HOU GRAPHICS P&L PURCH & MM MGR P&L LDC PURCH P&L E:Procurement P&L SUPPLIER DIVERS. SEC SECURITY MGR SEC CEN MONITOR'PATT SEC CENTRAL MONITOR SS VP SHARED SERV SS H SRVS ADMIN SS HOUSTON ELECTRIC SS ENTEX COMMON	156101 156102 156103 156105 156106 156107 156108 156109 156111 156132 156135 156135 156136 156146 156146 156148 156151 156152 156160 156161 156162 156162 156165 156171 157738 157739	(272.05) 2,202.14 (377.09) (1,882.90) (3,275.80) (1,029.99) (159.57) (98.51) (28.58) (166.58) (222.21) (24.76) (7.47) (190.36) (121.84) (15.14) (5,304.96) (6,045.95) (11.39) 1,290,797.45							
SS Entex Metro SS Entex Rural SS Pipelines SS Field Srvs SS Properties SS Arkla SS Minnegasco SS 77 SS 99 SS Mgmt Srvs SS Genco	157740 157741 157742 157743 157744 157745 157746 157747 157748 157749		357,809.4	19					
TOTAL SUPPORT SERVICES		1,273,764.44	357,809.4		 0.00)	(0.00)	(0.00)		
				CERC					
	Co		NP Field vices, Inc	National Furnace Company	Ark/La Finance Corp	CenterPoin Energy Ark			
SUPPORT SERVICES	0027	0033	0036	0040	0047	0062	00	77 	
FM CORP RE & FM MGR FM PROJECT MANAGMENT FM PROJECT SUPPORT FM BLDG OPN - N ZONE FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE						3,315.74 6,739.20			
FM 1111 LOUISIANA FM IBSC Facility FM ECDC OSS OFFICE SERV MGMT OSS HOU MAIL SRVS OSS RECORD ARCHIVES OSS HOUSTON FORMS OSS HOU GRAPHICS P&L PURCH & MM MGR P&L LDC PURCH P&L E:Procurement						5,101.76			
P&L SUPPLIER DIVERS. SEC SECURITY MGR SEC Cen Monitor/Patr SEC Central Monitor SS VP SHARED SERV SS SH SRVS ADMIN SS Houston Electric SS Entex Common SS Entex Metro SS Entex Rural SS Pipelines	161,062.80					6,463.41			

SS Field Srvs

SS Entex Metro

SS Properties SS Arkla 631,082.56 SS Minnegasco SS 77 15,068.96 SS 99 SS Mgmt Srvs SS Genco TOTAL SUPPORT SERVICES 161,062.80 (0.00) 44,395.72 (0.00) (0.00) 652,702.67 Unit Gas CNP Gas CNP Industrial Gas La Unit Gas
Supply Transmission Resources La Trans Div Alternative Corp of Entex Fuels, Inc Transmission CenterPoint Energy Entex Co 0081 0082 SUPPORT SERVICES 0079 0084 0085 0086 FM CORP RE & FM MGR FM PROJECT MANAGMENT 9,417.60 FM PROJECT SUPPORT FM BLDG OPN - N ZONE FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE FM 1111 LOUISIANA FM IBSC Facility FM ECDC OSS OFFICE SERV MGMT OSS HOU MAIL SRVS OSS RECORD ARCHIVES OSS HOUSTON FORMS OSS HOU GRAPHICS P&L PURCH & MM MGR P&L LDC Purchasing P&L CORP PURCH P&L E:Procurement P&L SUPPLIER DIVERS. SEC SECURITY MGR SEC Cen Monitor/Patr SEC Central Monitor SS VP SHARED SERV SS SH SRVS ADMIN SS Houston Electric SS Entex Common 1,097,950.56 SS Entex Metro 132,439.11 SS Entex Rural 70,060.20 SS Pipelines SS Field Srvs SS Properties SS Arkla SS Minnegasco SS 77 SS 99 SS Mgmt Srvs SS Genco TOTAL SUPPORT SERVICES (0.00) (0.00) (0.00) 1,309,867.47 (0.00) (0.00) (0.00)CERC CNP Gas CNP Illinois Pine Pipeline Marketing Co Gas Trans Co Acquisition Minnegasco ______ SUPPORT SERVICES 0099 0123 0124 09072 GRAND TOTAL FM CORP RE & FM MGR 3,043.69 FM PROJECT MANAGMENT 18,358.94 FM PROJECT SUPPORT (377.09)FM BLDG OPN - N ZONE FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE (1,882.90)(3,275.80)(1,029.99)FM 1111 LOUISIANA (159.57)FM IBSC Facility (0.00)FM ECDC (0.00)OSS OFFICE SERV MGMT 5,003.25 (28.58) OSS HOU MAIL SRVS OSS RECORD ARCHIVES (166.58)OSS HOUSTON FORMS (222.21)OSS HOU GRAPHICS (24.76)P&L PURCH & MM MGR (7.47)P&L LDC Purchasing (190.36)P&L CORP PURCH (121.84)P&L E:Procurement (15.14)P&L SUPPLIER DIVERS. SEC SECURITY MGR (5,304.96) (0.00)(6,045.95) SEC Cen Monitor/Patr SEC Central Monitor (0.00)SS VP SHARED SERV (11.39)SS SH SRVS ADMIN 6,463.41 1,290,797.45 1,097,950.56 SS Houston Electric SS Entex Common

132,439.11

GENCO

CERC

TDU

		טעו		GENCU		CERC			
	Sum of Amount	CNP Houston Electric, LLC	LP	o, Texas Holdi	ngs, Inc	Corp	CNP Mississippi Riv Trans		
INFORMATION TECHNOLOGY	Summarized Category		0004		310	0016	0024		
IT NCS LAN SERVICES IT NCS ENTERPRISE OP IT NCS NTWK PLNG IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT NCS TCOM-BUS DEV SAP Programming Team IT SD TOOLS SUPPORT IT SD E-BUSINESS IT MF Data Storage IT Mainframe CPU IT Data Circuit Mgmt IT Voice Services IT Problem Mgmt IT HOUSTON Electric IT BUS DEV IT Entex Common IT Entex Metro IT Entex Rural	156202 156203 156204 156215 156216 156219 156222 156226 156232 156234 156240 156242 156248 156248 156251 156278 156281 157689 157691 157693 157693	(6.87) (355.94) (12,183.44) (415.32) (32.36) (681.25) (1,355.33) (392.84) (4,812.97) (11.91) (9.17) (166.18) (1,922.00) (6,044.64) (164.61) 8,916,268.51 246,152.04))))))))))))))))	0:	310	0016	0024		
IT Pipelines IT Arkla IT Minnegasco IT C&I IT Mgmt Srvs IT Genco IT Houston 101455 IT Bus Dev - 112078 IT Houston Electric IT Houston Electric IT Houston Electric	157695 157696 157697 157698 157699 157700 157701 157702 157760 157761	253,282.82 9,526.76 300,545.94 60,858.11		98					
IT HOUSTON ELECTRIC IT HOUSTON ELECTRIC IT Customer Care 90 IT Entex Common 903 IT Arkla 903 IT Metered Houston E	157764 157769 157779 157787 157790	60,858.11 4,650.38 2,769,600.35							
IT Metered Houston E	157791	21,763.27							
TOTAL INFORMATION TECHNOLOGY			896,519.9						
	Grand Total CNP Gas Transmission Co			95.05 Ark/La Finance Corp	994,829.98 CenterPoint Energy Arkl	54,193.71 			
INFORMATION TECHNOLOGY	0027	0033	0036	0040	0047	0062	0077		
IT NCS LAN SERVICES IT NCS ENTERPRISE OP IT NCS NTWK PLNG IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT NCS TCOM-BUS DEV SAP Programming Team IT SD TOOLS SUPPORT IT SD E-BUSINESS IT MF Data Storage IT Mainframe CPU IT Data Circuit Mgmt IT Voice Services IT Problem Mgmt IT Houston Electric IT Bus Dev IT Entex Common IT Entex Metro IT Entex Rural IT Pipelines	1,900,326.79					(739.9 (29,460.6	90)		
IT Arkla	1,000,010					1,419,856.7	'2		

IT Minnegasco IT C&I IT Mgmt Srvs IT Genco IT Houston 101455 IT Bus Dev - 112078 IT Houston Electric IT Houston Electric IT Houston Electric IT Houston Electric IT Gustomer Care 90 IT Entex Common 903 IT Arkla 903 IT Metered Houston E						3,051.60 48,291.78	4,805.75
TOTAL INFORMATION TECHNOLOGY	1,900,326.79	(0.00)	(0.00	(0.00)	(0.00)	1,440,999.60	4,805.75
	4,113,779.15	47,420.13				4,366,841.23	185,787.64
				CERC			
	Industrial Gas Supply	Transmission	Co	CenterPoint Energy Entex	Corp		Fuels, Inc
INFORMATION TECHNOLOGY	0079	0080	0081	0082	0084	0085	0086
IT NCS LAN SERVICES IT NCS ENTERPRISE OP IT NCS NTWK PLNG IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT NCS TCOM-BUS DEV SAP Programming Team IT SD TOOLS SUPPORT IT SD E-BUSINESS IT MF Data Storage IT Mainframe CPU IT Data Circuit Mgmt IT Voice Services IT Problem Mgmt IT Houston Electric IT BUS DEV IT Entex Common IT Entex Rural IT Pipelines IT Arkla IT Minnegasco IT C&I IT Mgmt Srvs IT Genco IT Houston 101455 IT BUS DEV - 112078 IT Houston Electric IT Customer Care 90 IT Entex Common 903 IT Arkla 903 IT Metered Houston E	4,805.75	4,809.12	4,805.75	(9,943.25) 1,507,610.01 668,786.94 437,304.76	4,809.12	4,809.12	
TOTAL INFORMATION TECHNOLOGY		4,809.12					(0.00)
	4,805.75 						
			CERC				
	CNP Gas Marketing Co	CNP Illinois Gas Trans Co	Pine Pipeline Acquisition	e Minnegasco			
INFORMATION TECHNOLOGY	0099	0123	0124	09072	GRAND T	0TAL 	
IT NCS LAN SERVICES IT NCS ENTERPRISE OP IT NCS NTWK PLNG IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT NCS TCOM-BUS DEV SAP Programming Team IT SD TOOLS SUPPORT					(3: (12,1: (4) (6: (1,3: (3: (4,8: (:	(6.87) 55.94) 83.44) 15.32) 32.36) 81.25) 55.33) 92.84) 12.97) 11.91) (9.17)	

IT SD E-BUSINESS IT MF Data Storage IT Mainframe CPU IT Data Circuit Mgmt IT Voice Services IT Problem Mgmt IT Houston Electric IT Bus Dev IT Entex Common IT Entex Metro IT Entex Rural IT Pipelines IT Arkla IT Minnegasco IT C&I IT Mgmt Srvs IT Genco IT Houston 101455 IT Bus Dev - 112078 IT Houston Electric IT Ustomer Care 90 IT Entex Common 903 IT Arkla 903 IT Metered Houston E	4,809.15			1,884,608.07	(166.18) (739.90) (29,460.60) (11,865.25) (6,044.64) (164.61) 8,916,268.51 246,152.04 1,507,610.01 668,786.94 437,304.76 1,900,326.79 1,419,856.72 1,884,608.07 33,653.76 (0.00) 896,519.98 253,282.82 3,051.60 9,526.76 300,545.94 60,858.11 4,650.38 2,769,600.35 254,514.04 48,291.78 21,763.39
IT Metered Houston E					21,763.27
TOTAL INFORMATION TECHNOLOGY	4,809.15	(0.00)	(0.00)	1,884,608.07	21,590,237.44
- -	38,586.64	919.93	447.23	3,514,313.28	57,406,610.36

Positive amount = billed by company 0002