

UNITED STATES OF AMERICA
before the
SECURITIES AND EXCHANGE COMMISSION

In the Matter of:

CENTERPOINT ENERGY, INC.
1111 Louisiana
Houston, Texas 77002

CERTIFICATE OF
NOTIFICATION

(70-10128)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended December 31, 2003. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

228,552 shares were issued under the Investor's Choice Plan.

A total of 50,874 shares were issued on the exercise of previously issued stock options, and 1,791 shares were issued under the terms of the 2001 Incentive Compensation Plan. 10,000 shares were issued to the Company's non-executive chairman pursuant to the terms of a 2002 agreement under which he assumed his responsibilities.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On October 7, 2003, the Company refinanced its existing bank credit facility by entering into two new three-year facilities: (i) a \$1.425 billion revolving credit facility with a group of banks and (ii) a \$923 million term loan facility from institutional investors. Both facilities, like the credit facility they replaced, are secured by a pledge of the common stock the Company owns in Texas Genco.

In December 2003, the Company issued \$255 million of 2.875% convertible notes, due 2024. Proceeds from the notes were designated to redeem \$250 million aggregate liquidation amount of 8.125% trust preferred securities issued by HL&P Capital Trust I.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date

On November 3, 2003, CenterPoint Energy Resources Corp. ("GasCo") issued \$160 million aggregate principal amount of its 5.95% senior unsecured notes due 2014. GasCo accepted \$140 million aggregate principal amount of GasCo's TERM Notes maturing in November 2003 and \$1.25 million as consideration for the notes. GasCo retired the TERM notes received and used the remaining proceeds to finance remaining costs of issuance of the notes and for general corporate purposes.

In October 2003, the Federal Energy Regulatory Commission issued an order recognizing Texas Genco, LP as an exempt wholesale generator under Section 33 of the Act. As a result of that order, the Texas Genco Holdings, Inc. and its subsidiaries are no longer treated as utility subsidiaries of the Company.

The aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries was \$63 million. The weighted average interest rate for such short-term debt as of such date was 5.0%.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed. There were no securities issued by such subsidiaries during the quarter except as described under Item 18 in connection with an internal reorganization of two unregulated GasCo subsidiaries.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. The amount and terms of any other securities issued under the authority sought herein during the quarter.

None.

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Annual Report on Form 10-K filed by the Company on January 15, 2004 (File No. 1-31447), the Annual Report on Form 10-K filed by CenterPoint Energy Resources Corp. on January 15, 2004 (File No. 1-13265), and the Annual Report on Form 10-K filed by CenterPoint Energy Houston Electric, LLC on January 15, 2004 (File No. 1-3187), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

On December 31, 2003 two subsidiaries of GasCo, Industrial Gas Supply Corporation and Unit Gas Transmission Company, merged into another subsidiary of GasCo, Louisiana Unit Gas Transmission Company, which changed its name to CenterPoint Energy Intrastate Pipelines, Inc.

On December 31, 2003 two subsidiaries of GasCo, CenterPoint Energy Gas Resources Corp. (a Texas corporation) and CenterPoint Energy Gas Marketing Company (a Delaware corporation) merged into a third subsidiary of GasCo, CenterPoint Energy Marketing, Inc. (a Delaware corporation). CenterPoint Energy Marketing, Inc. is the surviving company following the merger and its name was changed to CenterPoint Energy Gas Services, Inc.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto. Until the formation of a service company on January 1, 2004, CenterPoint Energy provided common and shared services for its subsidiaries through its approximately 1,100 employees (approximately 10% of total employees). Under its cost allocation methodology, which previously has been submitted to regulators in the various states in which CenterPoint utility subsidiaries operate, costs incurred directly for an operating unit are directly charged to that unit at cost. Costs that could not be directly charged were allocated to the business units using appropriate allocators.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel
and Assistant Corporate Secretary

Dated: March 31, 2004

Exhibits

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Exhibit
Description
Exhibit A
CenterPoint
Energy,
Inc.,
CenterPoint
Energy
Resources
Corp. and
Texas Genco
Holdings,
Inc.
Guaranties
Issued or
Amended
During
Fourth
Quarter 2003
(filed in
connection
herewith
with a
request for
confidential
treatment)
Exhibit B
Consolidated
Balance
Sheets for
CenterPoint
Energy, Inc.
and
Subsidiaries,
CenterPoint
Energy
Houston
Electric,
LLC and
Subsidiaries,
CenterPoint
Energy
Resources
Corp. and
Subsidiaries
and Texas
Genco
Holdings,
Inc. (as of
December 31,
2003)
Exhibit C
Capital
Structure
Chart of
CenterPoint
Energy,
Inc.,
CenterPoint
Energy
Houston
Electric,
LLC,
CenterPoint
Energy
Resources
Corp. and
Texas Genco
Holdings,
Inc. as of
December 31,
2003 Exhibit
D Retained
Earnings
Analysis of
CenterPoint
Energy,
Inc.,
CenterPoint
Energy
Resources
Corp.,
CenterPoint
Energy
Houston
Electric,
LLC and
Texas Genco
Holdings,
Inc. Exhibit
E Money Pool
Participants

and
Outstanding
Borrowings
as of
December 31,
2003 Exhibit
F
CenterPoint
Energy, Inc.
Investments
in Financing
Subsidiaries
as of
December 31,
2003 Exhibit
G
CenterPoint
Consolidated
Financials
(forecasts
through
2006) (filed
in
connection
herewith
with a
request for
confidential
treatment)
Exhibit H
Information
on Service
Transactions
between
CenterPoint
Energy, Inc.
and Utility
Subsidiaries
(Corporate
Services,
Support
Services and
Information
Technology
Services)

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EXHIBIT B

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

DECEMBER 31, DECEMBER 31,
2002 2003

(IN THOUSANDS)

ASSETS

CURRENT ASSETS:

Cash and cash equivalents	\$ 304,281	\$ 131,480
Investment in Time Warner common stock	283,486	389,302
Accounts receivable, net	558,328	636,646
Accrued unbilled revenues	354,497	395,351
Inventory	351,816	412,926
Non-trading derivative assets	27,275	45,897
Taxes receivable	72,027	159,646
Current assets of discontinued operations	12,505	--
Prepaid expense and other current assets	71,138	101,457

Total current assets	2,035,353	2,272,705
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PROPERTY, PLANT AND EQUIPMENT, NET	12,115,222	11,811,536
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OTHER ASSETS:

Goodwill, net	1,740,510	1,740,510
Other intangibles, net	65,880	79,936
Regulatory assets	4,000,646	4,930,793
Non-trading derivative assets	3,866	11,273
Non-current assets of discontinued operations	50,272	--
Other	444,860	529,911

Total other assets	6,306,034	7,292,423
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TOTAL ASSETS	\$ 20,456,609	\$ 21,376,664
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LIABILITIES AND SHAREHOLDERS' EQUITY

CURRENT LIABILITIES:

Short-term borrowings	\$ 347,000	\$ 63,000
Current portion of long-term debt	810,325	162,423
Indexed debt securities derivative	224,881	321,352
Accounts payable	621,528	694,558
Taxes accrued	192,570	193,273
Interest accrued	197,274	164,669
Non-trading derivative liabilities	26,387	8,036
Regulatory liabilities	168,173	186,239
Accumulated deferred income taxes, net	285,214	345,870
Deferred revenues	48,940	88,740
Current liabilities of discontinued operations	2,856	--
Other	286,005	290,176

Total current liabilities	3,211,153	2,518,336
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OTHER LIABILITIES:

Accumulated deferred income taxes, net	2,445,133	3,010,577
Unamortized investment tax credits	230,037	211,731
Non-trading derivative liabilities	873	3,330
Benefit obligations	832,152	836,459
Regulatory liabilities	959,421	1,358,030
Non-current liabilities of discontinued operations	6,912	--
Other	1,448,226	715,670

Total other liabilities	5,922,754	6,135,797
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LONG-TERM DEBT	9,194,320	10,783,064
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COMMITMENTS AND CONTINGENCIES

MINORITY INTEREST IN CONSOLIDATED SUBSIDIARIES	292	178,910
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COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF
SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR
SUBORDINATED DEBENTURES OF THE COMPANY

706,140	--
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SHAREHOLDERS' EQUITY	1,421,950	1,760,557
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TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 20,456,609	\$ 21,376,664
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EXHIBIT B

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)

CONSOLIDATED BALANCE SHEETS

	DECEMBER 31,	
	2002	2003
(IN THOUSANDS)		
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 70,866	\$ 30,720
Accounts and notes receivable, net	99,304	91,332
Accounts receivable -- affiliated companies, net	--	3,897
Accrued unbilled revenues	70,385	71,507
Inventory	59,941	56,008
Taxes receivable	40,997	184,634
Other	11,838	14,209
	-----	-----
Total current assets	353,331	452,307
	-----	-----
PROPERTY, PLANT AND EQUIPMENT, NET	4,077,672	4,044,283
	-----	-----
OTHER ASSETS:		
Other intangibles, net	39,912	39,010
Regulatory assets	3,970,007	4,896,439
Notes receivable -- affiliated companies	814,513	814,513
Other	66,049	79,770
	-----	-----
Total other assets	4,890,481	5,829,732
	-----	-----
TOTAL ASSETS	\$ 9,321,484	\$ 10,326,322
	=====	=====
LIABILITIES AND MEMBER'S EQUITY		
CURRENT LIABILITIES:		
Current portion of long-term debt	\$ 18,758	\$ 41,229
Accounts payable	32,362	35,771
Accounts payable -- affiliated companies, net	43,662	--
Notes payable -- affiliated companies, net	214,976	113,179
Taxes accrued	85,205	82,650
Interest accrued	78,355	64,769
Regulatory liabilities	168,173	185,812
Franchise fees accrued	33,837	33,677
Other	23,895	28,368
	-----	-----
Total current liabilities	699,223	585,455
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	1,419,301	1,799,926
Unamortized investment tax credits	53,581	55,845
Benefit obligations	61,671	83,236
Regulatory liabilities	940,615	923,038
Notes payable -- affiliated companies	916,400	379,900
Accounts payable -- affiliated companies	--	398,984
Other	265,426	11,424
	-----	-----
Total other liabilities	3,656,994	3,652,353
	-----	-----
LONG-TERM DEBT	2,641,281	3,347,684
	-----	-----
COMMITMENTS AND CONTINGENCIES		
MEMBER'S EQUITY	2,323,986	2,740,830
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TOTAL LIABILITIES AND MEMBER'S EQUITY	\$ 9,321,484	\$ 10,326,322
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
(AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)

CONSOLIDATED BALANCE SHEETS

	DECEMBER 31,	
	2002	2003
	(IN THOUSANDS)	
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 9,237	\$ 34,447
Accounts receivable, principally customers, net	380,317	462,988
Accrued unbilled revenue	284,112	323,844
Inventory	135,707	187,226
Non-trading derivative assets	27,275	45,897
Taxes receivable	61,512	32,023
Prepaid expenses	20,767	11,104
Deferred tax asset	10,186	--
Other	29,998	71,597
	959,111	1,169,126
PROPERTY, PLANT AND EQUIPMENT, NET	3,630,470	3,735,561
OTHER ASSETS:		
Goodwill, net	1,740,510	1,740,510
Other intangibles, net	19,878	20,101
Non-trading derivative assets	3,866	11,273
Notes receivable -- affiliated companies, net	39,097	33,929
Other	55,570	142,162
	1,858,921	1,947,975
TOTAL ASSETS	\$ 6,448,502	\$ 6,852,662
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES:		
Short-term borrowings	\$ 347,000	\$ 63,000
Current portion of long-term debt	517,616	--
Accounts payable, principally trade	465,694	528,394
Accounts and notes payable -- affiliated companies, net	101,231	23,351
Taxes accrued	57,057	65,636
Interest accrued	49,084	58,505
Customer deposits	54,081	58,372
Non-trading derivative liabilities	9,973	6,537
Accumulated deferred income taxes, net	--	8,856
Other	102,510	125,132
	1,704,246	937,783
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	606,075	645,125
Non-trading derivative liabilities	873	3,330
Benefit obligations	132,434	130,980
Other	520,673	571,005
	1,260,055	1,350,440
LONG-TERM DEBT	1,441,264	2,370,974
COMMITMENTS AND CONTINGENCIES		
CERC OBLIGATED MANDATORILY REDEEMABLE CONVERTIBLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF CERC	508	--
STOCKHOLDER'S EQUITY	2,042,429	2,193,465
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 6,448,502	\$ 6,852,662

EXHIBIT B

TEXAS GENCO HOLDINGS, INC.

CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)

	DECEMBER 31,	
	2002	2003
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 578	\$ 44,558
Customer accounts receivable	68,604	78,122
Accounts receivable, other	4,544	3,716
Inventory	156,167	169,692
Taxes receivable	4,368	--
Prepayments and other current assets	4,024	2,304
Total current assets	238,285	298,392
PROPERTY, PLANT AND EQUIPMENT, NET	4,095,637	4,125,595
OTHER ASSETS:		
Nuclear decommissioning trust	162,576	189,182
Other	11,584	26,462
Total other assets	174,160	215,644
TOTAL ASSETS	\$ 4,508,082	\$ 4,639,631
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Accounts payable, affiliated companies, net	\$ 22,654	\$ 7,802
Accounts payable, fuel	76,399	68,747
Accounts payable, other	43,877	40,165
Notes payable, affiliated companies, net	86,184	--
Taxes and interest accrued	42,959	107,605
Deferred capacity auction revenue	48,721	86,853
Other	15,918	17,579
Total current liabilities	336,712	328,751
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	813,246	844,545
Unamortized investment tax credit	170,569	150,533
Nuclear decommissioning reserve	139,664	187,997
Benefit obligations	15,751	18,399
Accrued mine reclamation costs	39,765	6,000
Notes payable, affiliated companies, net	18,995	--
Other	149,337	70,245
Total other liabilities	1,347,327	1,277,719
COMMITMENTS AND CONTINGENCIES		
SHAREHOLDERS' EQUITY	2,824,043	3,033,161
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 4,508,082	\$ 4,639,631

EXHIBIT C

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CAPITAL STRUCTURE BY ENTITY
 AS OF DECEMBER 31, 2003
 (IN THOUSANDS)

	CENTERPOINT ENERGY, INC. -----		CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC -----		CENTERPOINT ENERGY RESOURCES CORP. -----		TEXAS GENCO HOLDINGS, INC. -----	
CURRENT PORTION OF LONG-TERM DEBT	\$ 162,423	1.23%	\$ 41,229	0.62%	\$ -	0.00%	\$ -	0.00%
INDEXED DEBT SECURITIES DERIVATIVE	321,352	2.43%	-	0.00%	-	0.00%	-	0.00%
DEBT TO AFFILIATE-CENTERPOINT ENERGY, INC	-	0.00%	493,079	7.45%	32,522	0.71%	-	0.00%
LONG-TERM DEBT	10,783,064	81.65%	3,347,684	50.55%	2,370,974	51.58%	-	0.00%
MINORITY INTEREST	178,910	1.35%	-	0.00%	-	0.00%	-	0.00%
COMMON STOCK	3,063	0.02%	1	0.00%	1	0.00%	1	0.00%
ADDITIONAL PAID-IN CAPITAL	2,868,416	21.72%	2,190,111	33.07%	1,985,254	43.19%	2,917,444	96.18%
UNEARNED ESOP STOCK	(2,842)	-0.02%	-	0.00%	-	0.00%	-	0.00%
RETAINED EARNINGS	(700,033)	-5.30%	550,718	8.32%	173,682	3.78%	115,716	3.82%
ACCUMULATED OTHER COMPREHENSIVE INCOME	(408,047)	-3.09%	-	0.00%	34,528	0.75%	-	0.00%
	-----		-----		-----		-----	
TOTAL CAPITALIZATION	\$13,206,306	100.00%	\$ 6,622,822	100.00%	\$ 4,596,961	100.00%	\$3,033,161	100.00%
	=====		=====		=====		=====	

EXHIBIT D

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

	BEGINNING BALANCE SEPTEMBER 30, 2003	INCOME FROM CONTINUING OPERATIONS	DIVIDENDS	LOSS FROM DISCONTINUED OPERATIONS
SHAREHOLDERS' EQUITY				
Common stock	\$ 3,060	\$ -	\$ -	\$ -
Additional paid-in capital	2,868,485	-	-	-
Unearned ESOP stock	(9,542)	-	-	-
Retained earnings (deficit)	(751,135)	72,240	(19,185)	(1,953)
Net deferred loss from cash flow hedge	(77,447)	-	-	-
Benefits - minimum liability adjustment	(419,909)	-	-	-
TOTAL SHAREHOLDERS' EQUITY	\$ 1,613,512	\$ 72,240	\$(19,185)	\$ (1,953)

	CHANGES IN BENEFITS LIABILITY	NET DEFERRED GAIN FROM CASH FLOW HEDGES	OTHER CHANGES IN STOCK- ISSUANCES OF STOCK RELATED TO BENEFIT AND INVEST- MENT PLANS	ENDING BALANCE DECEMBER 31, 2003
SHAREHOLDERS' EQUITY				
Common stock	\$ -	\$ -	\$ 3	\$ 3,063
Additional paid-in capital	-	-	(69)	2,868,416
Unearned ESOP stock	-	-	6,700	(2,842)
Retained earnings (deficit)	-	-	-	(700,033)
Net deferred loss from cash flow hedge	-	42,013	-	(35,434)
Benefits - minimum liability adjustment	47,296	-	-	(372,613)
TOTAL SHAREHOLDERS' EQUITY	\$ 47,296	\$ 42,013	\$ 6,634	\$ 1,760,557

EXHIBIT D

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

	BEGINNING BALANCE SEPTEMBER 30, 2003	NET INCOME	OTHER COMPREHENSIVE INCOME	ENDING BALANCE DECEMBER 31, 2003
	-----	-----	-----	-----
STOCKHOLDER'S EQUITY				
Common stock	\$ 1	\$ -	\$ -	\$ 1
Paid-in Capital	1,985,254	-	-	1,985,254
Retained earnings	137,401	36,281	-	173,682
Accumulated other comprehensive income	(4,130)	-	38,658	34,528
	-----	-----	-----	-----
TOTAL STOCKHOLDER'S EQUITY	\$ 2,118,526	\$ 36,281	\$ 38,658	\$ 2,193,465
	=====	=====	=====	=====

EXHIBIT D

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

	BEGINNING BALANCE SEPTEMBER 30, 2003	NET INCOME	OTHER	ENDING BALANCE DECEMBER 31, 2003
MEMBER'S EQUITY				
Common Stock	\$ 1	\$ -	\$ -	\$ 1
Paid-in Capital	2,200,401	-	(10,290)	2,190,111
Retained earnings	492,476	58,242	-	550,718
	-----	-----	-----	-----
TOTAL MEMBER'S EQUITY	\$2,692,878	\$ 58,242	\$ (10,290)	\$ 2,740,830
	=====	=====	=====	=====

EXHIBIT D

TEXAS GENCO HOLDINGS, INC.
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

	BEGINNING BALANCE SEPTEMBER 30, 2003	NET INCOME	DIVIDENDS	OTHER (A)	ENDING BALANCE DECEMBER 31, 2003
	-----	-----	-----	-----	-----
SHAREHOLDERS' EQUITY					
Common Stock	\$ 1	\$ -	\$ -	\$ -	\$ 1
Paid-in Capital	2,879,127	-	-	38,317	2,917,444
Retained earnings	89,267	46,449	(20,000)	-	115,716
	-----	-----	-----	-----	-----
TOTAL SHAREHOLDERS' EQUITY	\$2,968,395	\$ 46,449	\$(20,000)	\$ 38,317	\$ 3,033,161
	=====	=====	=====	=====	=====

(A) NET TRANSFERS FROM PARENT.

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EXHIBIT E

CENTERPOINT ENERGY, INC.
December 31, 2003

INVESTING/BORROWING RATE 4.9881% MONEY POOL #1

COMPANY NAME	CO. CODE	PRIOR DAY POSITION	(TO MP)	(FROM MP)	TODAY'S POSITION
CenterPoint Energy, Inc.	0002	190,938,912	4,872,000		195,810,912
CE Funding Company	0051	4,471,000			4,471,000
CE Houston Electric, LLC	0003	(108,459,868)		4,719,000	(113,178,868)
CE International, Inc.	9021	-			-
CE Products, Inc.	0057	253,956			253,956
CE Properties, Inc.	0056	(87,204,000)		153,000	(87,357,000)
CE Resources Corp.	0016	-			-
TOTAL POOL ACTIVITY		-	4,872,000	4,872,000	-
TOTAL SOURCES		108,459,868			113,178,868
TOTAL USES		(108,459,868)			(113,178,868)
NET		-			-

INVESTING/BORROWING RATE 4.9881% MONEY POOL #2

COMPANY NAME	CO. CODE	PRIOR DAY POSITION	(TO MP)	(FROM MP)	TODAY'S POSITION
CenterPoint Energy, Inc.	0002	277,000			277,000
Texas Genco GP, LLC	0356	1,000			1,000
Texas Genco, LP	0004	(441,000)	29,000		(412,000)
Texas Genco Holdings, Inc.	0310	163,000		29,000	134,000
CE International, Inc.	9021	-			-
CE Properties, Inc.	0056	-			-
CE Funding Company	0051	-			-
TOTAL POOL ACTIVITY		-	29,000	29,000	-
TOTAL SOURCES		278,000			135,000
TOTAL USES		(278,000)			(412,000)
NET		-			(277,000)

EXTERNAL INVESTMENTS	PRIOR DAY INVESTMENT	INVEST	(REDEEM)	OUTSTANDING INVESTMENT
CenterPoint Energy, Inc.	37,000,000		(16,000,000)	21,000,000
CE Houston Electric, LLC				-
CE Resources Corp.				-
Texas Genco, LP	54,246,000		(9,721,000)	44,525,000
CE Properties, Inc.				-
TOTAL INVESTMENTS	91,246,000	-	(25,721,000)	65,525,000

LOANS - CNP	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE	
Term	Mat 04/09/04	925,000,000	(2,500,000)	922,500,000	4.68000%
Revolver	Mat 07/09/04	437,000,000	-	437,000,000	4.23500%
Revolver	Mat 1/14/04	50,000,000	-	50,000,000	4.15625%
Revolver	Mat 1/28/04	50,000,000	-	50,000,000	4.14125%
Revolver	ABR *	-	-	-	0.00000%
CNP TOTAL		1,462,000,000	(2,500,000)	1,459,500,000	4.51036%

BANK LOANS - CERC	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver	63,000,000	-	63,000,000	5.00000%
CERC TOTAL	63,000,000	-	63,000,000	5.00000%

BANK LOANS - GENCO	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver	-	-	-	0.00000%
GENCO TOTAL	-	-	-	0.00000%

REMAINING CAPACITY UNDER FACILITIES	FACILITY SIZE	LOANS OUTSTANDING	LOCS	REMAINING
CNP Term Loan	922,500,000	922,500,000	-	0
CNP Revolver	1,425,000,000	537,000,000	32,025,000	855,975,000
CERC Revolver	200,000,000	63,000,000	-	137,000,000
GENCO Revolver	75,000,000			75,000,000
TOTAL	2,622,500,000	1,522,500,000	32,025,000	1,067,975,000

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
INVESTMENT IN FINANCING SUBSIDIARIES
AS OF DECEMBER 31, 2003
(IN THOUSANDS)

CenterPoint Energy, Inc.		
10053 CenterPoint Energy Capital Trust I	\$	-
10054 CenterPoint Energy Capital Trust II		-
10129 CenterPoint Energy Trust I		-
CenterPoint Energy Houston Electric, LLC		
10049 Houston Industries FinanceCo GP		-
10050 Houston Industries FinanceCo LP		-
10158 Reliant Energy FinanceCo III LP		-
10162 Reliant Energy FinanceCo II LP		-
10163 Reliant Energy FinanceCo II GP, LLC		-
10187 Reliant Energy FinanceCo IV LP		-
Utility Holding Company		
10053 CenterPoint Energy Capital Trust I		7,703
10054 CenterPoint Energy Capital Trust II		3,915
10129 CenterPoint Energy Trust I		11,550
10181 CenterPoint Energy Investment Management, Inc.		\$717,684

TDU GENCO CERC - -----

----- FOURTH
QUARTER 2003 SERVICES
BILLED CNP HOUSTON TEXAS
GENCO CNP RESOURCES FROM
CNP CORPORATE ELECTRIC,
LLC TEXAS GENCO, LP
HOLDINGS, INC CORP - ----

----- SUMMARIZED
OBJECT NAME CATEGORY 0003
0004 0310 0016 - -----

CORPORATE COSTS - -----

Corp Communications
125019 (36.32) Corp Legal
125020 982.33 Finance IT
& SS 125066 Financial
Systems and Processes
125070 (15.55) Mergers
Acquisitions &
Divestitures 125092
(879.62) Benchmarking
125099 (101.13) Financial
Accounting 125101 (38.81)
Property Accounting
Services 125104 (6.06)
Property Accounting-
Electric 125105 (106.85)
Property Accounting -
Entex 125106 State and
Local Taxes 125109 (6.14)
Property Tax 125111
1,822.35 Regulatory
Reporting 125112
Financial Accounting -
Gas 125114 (18.55)
Revenue Accounting -
Electric 125115 (32.30)
HR - Compensation 125166
(89.77) HR - Workforce
Planning & Process Improve
125175 (675.26) HR -
Learning & Organizational
Developme 125181 (3.41)
HR-Corporate
Services,Pipelines,Thermal
125183 (16.88) HR -
Arkla, Entex, Support &
Gas Operats 125191
(14.60) Shared Services
125197 Corporate
Insurance/Risk Management
125203 (164.07)
Communications 125206
(11.31) Finance &
Administration 125218
(72.92) Audit Services
125400 (89.48) Comm TDU
157500 724,551.51 Comm
Entex 157501 Comm CEGT
157503 Comm Field Srvs
157506 Comm Arkla 157508
Comm Minnegasco 157509
Comm 77 157510 Comm 79
157511 Comm 81 157512
Comm 80 157513 Comm 84
157514 comm 85 157515
Comm 99 157516 Comm Genco
157518 252,178.08 Sr Exec
TDU 157528 739,556.34 Sr
Exec Entex 157529 Sr Exec
CEGT 157530 Sr Exec Field
Srvs 157533 Sr Exec Arkla
157535 Sr Exec Minnegasco
157536 Sr Exec 77 157537
Sr Exec 79 157538 Sr Exec
81 157539 Sr Exec 80
157540 Sr Exec 84 157541
Sr Exec 85 157542 Sr Exec
99 157543 Sr Exec Genco
157545 234,756.94 HR
Houston Electric 157557

1,916,476.63 HR Entex
Common 157558 (28,257.48)
HR CEGT 157559
(51,121.28) HR Field Svcs
157562 (11,512.36) HR
Arkla 157564 (20,337.26)
HR Minnegasco 157565
(23,940.75) HR 77 157566
(2,452.86) HR 79 157567
(404.47) HR 81 157568
(1,954.88) HR 80 157569
(1,058.25) HR 84 157570
(10,474.01) HR 85 157571
(3,459.58) HR 99 157572
(1,634.73) HR Genco
157574 877,792.79 Legal
Houston Electric 157587
3,376,817.03 Legal Entex
Common 157588 Legal CEGT
157589 Legal MRT 157590
Legal CEPS 157591 Legal
Field Svcs 157592 Legal
Arkla 157594 Legal
Minnegasco 157595 Legal
77 157596 Legal 79 157597
Legal 81 157598 Legal 80
157599 Legal 84 157600
Legal 85 157601 Legal 99
157602 Legal Genco 157604
1,952,411.54 Legal Bond
Transition 157610
53,074.50 Legal Stranded
157612 561,743.50 Legal
Fuel Rec 157613
667,977.61 Legal General
Mortgage Bond 157615
(235,368.03)

CERC - -----

----- FOURTH QUARTER
2003 SERVICES BILLED CNP
MISSISSIPPI CNP GAS CNP
PIPELINE CNP FIELD FROM
CNP CORPORATE RIV TRANS
TRANSMISSION CO SERVICES
INC SERVICES, INC - -----

----- SUMMARIZED
OBJECT NAME CATEGORY 0024
0027 0033 0036 - -----

CORPORATE COSTS - -----

Corp Communications
125019 Corp Legal 125020
Finance IT & SS 125066
Financial Systems and
Processes 125070 Mergers
Acquisitions &
Divestitures 125092
Benchmarking 125099
Financial Accounting
125101 Property
Accounting Services
125104 Property
Accounting- Electric
125105 Property
Accounting - Entex 125106
State and Local Taxes
125109 Property Tax
125111 Regulatory
Reporting 125112
Financial Accounting -
Gas 125114 Revenue
Accounting - Electric
125115 HR - Compensation
125166 HR - Workforce
Planning & Process Improve
125175 HR - Learning &
Organizational Developme
125181 HR-Corporate
Services,Pipelines,Thermal
125183 HR - Arkla, Entex,
Support & Gas Operats
125191 Shared Services
125197 Corporate
Insurance/Risk Management
125203 Communications
125206 Finance &
Administration 125218

Audit Services 125400
Comm TDU 157500 Comm
Entex 157501 Comm CEGT
157503 164,967.28 Comm
Field Srvs 157506
36,807.47 Comm Arkla
157508 Comm Minnegasco
157509 Comm 77 157510
Comm 79 157511 Comm 81
157512 Comm 80 157513
Comm 84 157514 comm 85
157515 Comm 99 157516
Comm Genco 157518 Sr Exec
TDU 157528 Sr Exec Entex
157529 Sr Exec CEGT
157530 201,040.96 Sr Exec
Field Srvs 157533
44,980.40 Sr Exec Arkla
157535 Sr Exec Minnegasco
157536 Sr Exec 77 157537
Sr Exec 79 157538 Sr Exec
81 157539 Sr Exec 80
157540 Sr Exec 84 157541
Sr Exec 85 157542 Sr Exec
99 157543 Sr Exec Genco
157545 HR Houston
Electric 157557 HR Entex
Common 157558 HR CEGT
157559 536,110.11 HR
Field Srvs 157562
109,133.50 HR Arkla
157564 HR Minnegasco
157565 HR 77 157566 HR 79
157567 HR 81 157568 HR 80
157569 HR 84 157570 HR 85
157571 HR 99 157572 HR
Genco 157574 Legal
Houston Electric 157587
Legal Entex Common 157588
Legal CEGT 157589
2,031,498.20 Legal MRT
157590 102,134.59 Legal
CEPS 157591 82,778.46
Legal Field Srvs 157592
129,071.74 Legal Arkla
157594 Legal Minnegasco
157595 Legal 77 157596
Legal 79 157597 Legal 81
157598 Legal 80 157599
Legal 84 157600 Legal 85
157601 Legal 99 157602
Legal Genco 157604 Legal
Bond Transition 157610
Legal Stranded 157612
Legal Fuel Rec 157613
Legal General Mortgage
Bond 157615

CERC - -----

----- FOURTH QUARTER
2003 SERVICES BILLED
NATIONAL FURNACE ARK/LA
FINANCE CENTERPOINT CNP
FROM CNP CORPORATE
COMPANY CORP ENERGY ARKLA
MARKETING, INC - -----

----- SUMMARIZED
OBJECT NAME CATEGORY 0040
0047 0062 0077 - -----

CORPORATE COSTS - -----

Corp Communications
125019 Corp Legal 125020
Finance IT & SS 125066
(11,915.08) Financial
Systems and Processes
125070 Mergers
Acquisitions &
Divestitures 125092
Benchmarking 125099
Financial Accounting
125101 Property
Accounting Services
125104 Property
Accounting- Electric
125105 42.27 Property
Accounting - Entex 125106
State and Local Taxes

Corp Communications
125019 Corp Legal 125020
Finance IT & SS 125066
Financial Systems and
Processes 125070 Mergers
Acquisitions &
Divestitures 125092
Benchmarking 125099
Financial Accounting
125101 Property
Accounting Services
125104 1,021.88 Property
Accounting- Electric
125105 1,394.91 Property
Accounting - Entex 125106
388.88 State and Local
Taxes 125109 Property Tax
125111 Regulatory
Reporting 125112 2,112.00
Financial Accounting -
Gas 125114 Revenue
Accounting - Electric
125115 HR - Compensation
125166 HR - Workforce
Planning & Process Improve
125175 HR - Learning &
Organizational Developme
125181 HR-Corporate
Services,Pipelines,Thermal
125183 HR - Arkla, Entex,
Support & Gas Operats
125191 (283.65) Shared
Services 125197 Corporate
Insurance/Risk Management
125203 Communications
125206 Finance &
Administration 125218
Audit Services 125400
Comm TDU 157500 Comm
Entex 157501 299,190.52
Comm CEGT 157503 Comm
Field Srvs 157506 Comm
Arkla 157508 Comm
Minnegasco 157509 Comm 77
157510 Comm 79 157511
1,531.74 Comm 81 157512
23,521.76 Comm 80 157513
6,195.39 Comm 84 157514
comm 85 157515 Comm 99
157516 Comm Genco 157518
Sr Exec TDU 157528 Sr
Exec Entex 157529
19,969.60 Sr Exec CEGT
157530 Sr Exec Field Srvs
157533 Sr Exec Arkla
157535 Sr Exec Minnegasco
157536 Sr Exec 77 157537
Sr Exec 79 157538
5,457.56 Sr Exec 81
157539 77,971.50 Sr Exec
80 157540 21,291.86 Sr
Exec 84 157541 Sr Exec 85
157542 Sr Exec 99 157543
Sr Exec Genco 157545 HR
Houston Electric 157557
HR Entex Common 157558
1,104,450.58 HR CEGT
157559 HR Field Srvs
157562 HR Arkla 157564 HR
Minnegasco 157565 HR 77
157566 HR 79 157567
2,436.92 HR 81 157568
35,325.43 HR 80 157569
9,566.08 HR 84 157570 HR
85 157571 HR 99 157572 HR
Genco 157574 Legal
Houston Electric 157587
Legal Entex Common 157588
706,941.34 Legal CEGT
157589 Legal MRT 157590
Legal CEPS 157591 Legal
Field Srvs 157592 Legal
Arkla 157594 Legal
Minnegasco 157595 Legal
77 157596 Legal 79 157597
16,637.83 Legal 81 157598
6,760.42 Legal 80 157599
(5,482.76) Legal 84
157600 Legal 85 157601
Legal 99 157602 Legal
Genco 157604 Legal Bond
Transition 157610 Legal
Stranded 157612 Legal
Fuel Rec 157613 Legal
General Mortgage Bond
157615

CERC - -----

----- FOURTH QUARTER
2003 SERVICES BILLED CNP
GAS LA TRANS DIV CNP
ALTERNATIVE CNP GAS FROM
CNP CORPORATE RESOURCES
CORP OF ENTEX FUELS, INC
MARKETING CO - -----

----- SUMMARIZED OBJECT
NAME CATEGORY 0084 0085
0086 0099 - -----

CORPORATE COSTS - -----

Corp Communications
125019 Corp Legal 125020
Finance IT & SS 125066
Financial Systems and
Processes 125070 Mergers
Acquisitions &
Divestitures 125092
Benchmarking 125099
Financial Accounting
125101 Property
Accounting Services
125104 Property
Accounting- Electric
125105 Property
Accounting - Entex 125106
State and Local Taxes
125109 Property Tax
125111 Regulatory
Reporting 125112
Financial Accounting -
Gas 125114 Revenue
Accounting - Electric
125115 HR - Compensation
125166 HR - Workforce
Planning & Process Improve
125175 HR - Learning &
Organizational Developme
125181 HR-Corporate
Services,Pipelines,Thermal
125183 HR - Arkla, Entex,
Support & Gas Operats
125191 Shared Services
125197 Corporate
Insurance/Risk Management
125203 Communications
125206 Finance &
Administration 125218
Audit Services 125400
Comm TDU 157500 Comm
Entex 157501 Comm CEGT
157503 Comm Field Srvs
157506 Comm Arkla 157508
Comm Minnegasco 157509
Comm 77 157510 Comm 79
157511 Comm 81 157512
Comm 80 157513 Comm 84
157514 52,501.27 comm 85
157515 2,138.95 Comm 99
157516 6,626.32 Comm
Genco 157518 Sr Exec TDU
157528 Sr Exec Entex
157529 Sr Exec CEGT
157530 Sr Exec Field Srvs
157533 Sr Exec Arkla
157535 Sr Exec Minnegasco
157536 Sr Exec 77 157537
Sr Exec 79 157538 Sr Exec
81 157539 Sr Exec 80
157540 Sr Exec 84 157541
182,457.30 Sr Exec 85
157542 11,629.52 Sr Exec
99 157543 23,458.68 Sr
Exec Genco 157545 HR
Houston Electric 157557
HR Entex Common 157558 HR
CEGT 157559 HR Field Srvs
157562 HR Arkla 157564 HR
Minnegasco 157565 HR 77
157566 HR 79 157567 HR 81
157568 HR 80 157569 HR 84
157570 81,835.15 HR 85
157571 4,816.83 HR 99
157572 13,653.80 HR Genco
157574 Legal Houston

Electric 157587 Legal
Entex Common 157588 Legal
CEGT 157589 Legal MRT
157590 Legal CEPS 157591
Legal Field Srvs 157592
Legal Arkla 157594 Legal
Minnegasco 157595 Legal
77 157596 Legal 79 157597
Legal 81 157598 Legal 80
157599 Legal 84 157600
79,699.14 Legal 85 157601
4,229.28 Legal 99 157602
80,079.48 Legal Genco
157604 Legal Bond
Transition 157610 Legal
Stranded 157612 Legal
Fuel Rec 157613 Legal
General Mortgage Bond
157615

CERC - -----

----- FOURTH
QUARTER 2003 SERVICES
BILLED CNP ILLINOIS PINE
PIPELINE FROM CNP
CORPORATE GAS TRANS CO
ACQUISITION MINNEGASCO -

SUMMARIZED OBJECT NAME
CATEGORY 0123 0124 9072
GRAND TOTAL - -----

CORPORATE COSTS - -----

Corp Communications
125019 (36.32) Corp Legal
125020 982.33 Finance IT
& SS 125066 (11,915.08)
Financial Systems and
Processes 125070 (15.55)
Mergers Acquisitions &
Divestitures 125092
(879.62) Benchmarking
125099 (101.13) Financial
Accounting 125101 (38.81)
Property Accounting
Services 125104 1,015.82
Property Accounting-
Electric 125105 1,330.33
Property Accounting -
Entex 125106 388.88 State
and Local Taxes 125109
(6.14) Property Tax
125111 1,822.35
Regulatory Reporting
125112 2,112.00 Financial
Accounting - Gas 125114
(18.55) Revenue
Accounting - Electric
125115 (32.30) HR -
Compensation 125166
(89.77) HR - Workforce
Planning & Process Improve
125175 (675.26) HR -
Learning & Organizational
Developme 125181 (3.41)
HR-Corporate
Services, Pipelines, Thermal
125183 (16.88) HR -
Arkla, Entex, Support &
Gas Operats 125191
(298.25) Shared Services
125197 (74,884.36)
Corporate Insurance/Risk
Management 125203
(164.07) Communications
125206 (11.31) Finance &
Administration 125218
(72.92) Audit Services
125400 (89.48) Comm TDU
157500 724,551.51 Comm
Entex 157501 299,190.52
Comm CEGT 157503
164,967.28 Comm Field
Srvs 157506 36,807.47
Comm Arkla 157508
112,398.46 Comm
Minnegasco 157509
110,128.47 110,128.47
Comm 77 157510

(21,366.44) Comm 79
157511 1,531.74 Comm 81
157512 23,521.76 Comm 80
157513 6,195.39 Comm 84
157514 52,501.27 comm 85
157515 2,138.95 Comm 99
157516 6,626.32 Comm
Genco 157518 252,178.08
Sr Exec TDU 157528
739,556.34 Sr Exec Entex
157529 19,969.60 Sr Exec
CEGT 157530 201,040.96 Sr
Exec Field Srvs 157533
44,980.40 Sr Exec Arkla
157535 85,912.84 Sr Exec
Minnegasco 157536
147,255.45 147,255.45 Sr
Exec 77 157537
(64,952.01) Sr Exec 79
157538 5,457.56 Sr Exec
81 157539 77,971.50 Sr
Exec 80 157540 21,291.86
Sr Exec 84 157541
182,457.30 Sr Exec 85
157542 11,629.52 Sr Exec
99 157543 23,458.68 Sr
Exec Genco 157545
234,756.94 HR Houston
Electric 157557
1,916,476.63 HR Entex
Common 157558
1,076,193.10 HR CEGT
157559 484,988.83 HR
Field Srvs 157562
97,621.14 HR Arkla 157564
638,094.32 HR Minnegasco
157565 656,554.20
632,613.45 HR 77 157566
(21,793.92) HR 79 157567
2,032.45 HR 81 157568
33,370.55 HR 80 157569
8,507.83 HR 84 157570
71,361.14 HR 85 157571
1,357.25 HR 99 157572
12,019.07 HR Genco 157574
877,792.79 Legal Houston
Electric 157587
3,376,817.03 Legal Entex
Common 157588 706,941.34
Legal CEGT 157589
2,031,498.20 Legal MRT
157590 102,134.59 Legal
CEPS 157591 82,778.46
Legal Field Srvs 157592
129,071.74 Legal Arkla
157594 402,735.52 Legal
Minnegasco 157595
524,874.24 524,874.24
Legal 77 157596 42,782.04
Legal 79 157597 16,637.83
Legal 81 157598 6,760.42
Legal 80 157599
(5,482.76) Legal 84
157600 79,699.14 Legal 85
157601 4,229.28 Legal 99
157602 80,079.48 Legal
Genco 157604 1,952,411.54
Legal Bond Transition
157610 53,074.50 Legal
Stranded 157612
561,743.50 Legal Fuel Rec
157613 667,977.61 Legal
General Mortgage Bond
157615 (235,368.03)

TDU GENCO CERC

-- FOURTH
QUARTER 2003
SERVICES BILLED
CNP HOUSTON
TEXAS GENCO CNP
RESOURCES FROM
CNP CORPORATE
ELECTRIC, LLC
TEXAS GENCO, LP
HOLDINGS, INC
CORP - -----

---- SUMMARIZED
OBJECT NAME
CATEGORY 0003
0004 0310 0016

CORPORATE COSTS

Legal
Phonoscope
157617 1,171.07
FinanceTDU
157625
6,800,699.33
Finance Entex
157626
(67,685.72)
Finance CEGT 27
157627
(12,514.10)
Finance MRT
157628 Finance
CEPS 33 157629
Finance Field
Srvs 157630
(4,087.97)
Finance Arkla
157632
(41,485.17)
Finance
Minnegasco
157633
(61,017.16)
Finance 77
157634
(13,385.84)
Finance 79
157635 (59.87)
Finance 81
157636 (548.02)
Finance 80
157637
(3,010.16)
Finance 84
157638
(72,368.19)
Finance 85
157639
(2,835.47)
Finance 99
157640
(19,369.22)
Finance Genco
157642
2,660,790.24
Finance Noram
157643
74,224.67
Finance STP
157645 6,668.11
Finance Entex
Fuels 157649

Govt TDU 157659
1,005,529.37
Govt Entex
157660 Govt
Genco 157669
605,058.39 Govt
Stranded 157670
1,458,752.48
Illinois Gas
Transit 157802
National
Furnance 40
157803 lou. Fin
Co 47 157804
Legal Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 Legal
Substation
Immigration
157818 2,126.58
Co 375 157819
132,046.75 Co
124 157821 Co
310 157822
3,653.38
Property tax to
NorAm Pipeline
Svc 11003325
Legal to NorAm
Energy Corp
(Unalloc CC)
11003414
65,816.48 Legal
to Fuel
Reconciliation-
ExpIO 11020900

TOTAL CORPORATE
COSTS
17,073,533.57
6,589,656.09
3,653.38
(182,886.90) --

CERC - -----

FOURTH QUARTER
2003 SERVICES
BILLED CNP
MISSISSIPPI CNP
GAS CNP
PIPELINE CNP
FIELD FROM CNP
CORPORATE RIV
TRANS
TRANSMISSION CO
SERVICES INC
SERVICES, INC -

SUMMARIZED
OBJECT NAME
CATEGORY 0024
0027 0033 0036
-

CORPORATE COSTS

Legal
Phonoscope

157617
FinanceTDU
157625 Finance
Entex 157626
Finance CEGT 27
157627
1,039,972.25
Finance MRT
157628
12,672.24
Finance CEPS 33
157629 4,497.20
Finance Field
Srvs 157630
265,452.69
Finance Arkla
157632 Finance
Minnegasco
157633 Finance
77 157634
Finance 79
157635 Finance
81 157636
Finance 80
157637 Finance
84 157638
Finance 85
157639 Finance
99 157640
Finance Genco
157642 Finance
Noram 157643
Finance STP
157645 Finance
Entex Fuels
157649 Govt TDU
157659 Govt
Entex 157660
Govt Genco
157669 Govt
Stranded 157670
Illinois Gas
Transit 157802
National
Furnance 40
157803 lou. Fin
Co 47 157804
Legal Tractebel
Wise 157812
11,414.24 Legal
IGS Vicksburg
157814 Legal
Substation
Immigration
157818 Co 375
157819 Co 124
157821 Co 310
157822 Property
tax to NorAm
Pipeline Svc
11003325
2,055.20 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
Legal to Fuel
Reconciliation-
ExpIO 11020900

TOTAL CORPORATE
COSTS
114,806.83
3,973,588.80
100,745.10
585,445.80 ----

CERC - -----

FOURTH QUARTER
2003 SERVICES
BILLED NATIONAL
FURNACE ARK/LA
FINANCE

CENTERPOINT CNP
FROM CNP
CORPORATE
COMPANY CORP
ENERGY ARKLA
MARKETING, INC

SUMMARIZED
OBJECT NAME
CATEGORY 0040
0047 0062 0077

CORPORATE COSTS

Legal
Phonoscope
157617
FinanceTDU
157625 Finance
Entex 157626
Finance CEGT 27
157627 Finance
MRT 157628
Finance CEPS 33
157629 Finance
Field Srvs
157630 Finance
Arkla 157632
1,003,021.25
Finance
Minnegasco
157633 Finance
77 157634
(17,002.26)
Finance 79
157635 Finance
81 157636
Finance 80
157637 Finance
84 157638
Finance 85
157639 Finance
99 157640
Finance Genco
157642 Finance
Noram 157643
Finance STP
157645 Finance
Entex Fuels
157649 Govt TDU
157659 Govt
Entex 157660
Govt Genco
157669 Govt
Stranded 157670
Illinois Gas
Transit 157802
National
Furnance 40
157803 545.97
lou. Fin Co 47
157804 452.73
Legal Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 Legal
Substation
Immigration
157818 Co 375
157819 Co 124
157821 Co 310
157822 Property
tax to NorAm
Pipeline Svc
11003325 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
Legal to Fuel
Reconciliation-
ExpIO 11020900
(49.68) -----

----- TOTAL
CORPORATE COSTS
545.97 452.73
2,175,692.80
(79,879.73) ---

CERC - -----

FOURTH QUARTER
2003 SERVICES
BILLED
INDUSTRIAL GAS
LA UNIT GAS
UNIT GAS
CENTERPOINT
FROM CNP
CORPORATE
SUPPLY
TRANSMISSION
TRANSMISSION CO
ENERGY ENTEX -

SUMMARIZED
OBJECT NAME
CATEGORY 0079
0080 0081 0082

CORPORATE COSTS

Legal
Phonoscope
157617
FinanceTDU
157625 Finance
Entex 157626
2,523,327.97
Finance CEGT 27
157627 Finance
MRT 157628
Finance CEPS 33
157629 Finance
Field Srvs
157630 Finance
Arkla 157632
Finance
Minnegasco
157633 Finance
77 157634
Finance 79
157635
101,091.13
Finance 81
157636
247,790.22
Finance 80
157637 2,947.86
Finance 84
157638 Finance
85 157639
Finance 99
157640 Finance
Genco 157642
Finance Noram
157643 Finance
STP 157645
Finance Entex
Fuels 157649
Govt TDU 157659
Govt Entex
157660 2,156.32
Govt Genco
157669 Govt

Stranded 157670
Illinois Gas
Transit 157802
National
Furnance 40
157803 lou. Fin
Co 47 157804
Legal Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 693.17
Legal
Substation
Immigration
157818 Co 375
157819 Co 124
157821 Co 310
157822 Property
tax to NorAm
Pipeline Svc
11003325 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
Legal to Fuel
Reconciliation-
ExpIO 11020900

TOTAL CORPORATE
COSTS
111,210.52
57,916.68
384,608.91
4,660,670.35 --

CERC - -----

FOURTH QUARTER
2003 SERVICES
BILLED CNP GAS
LA TRANS DIV
CNP ALTERNATIVE
CNP GAS FROM
CNP CORPORATE
RESOURCES CORP
OF ENTEX FUELS,
INC MARKETING
CO - -----

-- SUMMARIZED
OBJECT NAME
CATEGORY 0084
0085 0086 0099

CORPORATE COSTS

Legal
Phonoscope
157617
FinanceTDU
157625 Finance
Entex 157626
Finance CEGT 27
157627 Finance
MRT 157628
Finance CEPS 33
157629 Finance
Field Srvs
157630 Finance
Arkla 157632

Finance
Minnegasco
157633 Finance
77 157634
Finance 79
157635 Finance
81 157636
Finance 80
157637 Finance
84 157638
756,209.87
Finance 85
157639
33,983.21
Finance 99
157640
162,559.36
Finance Genco
157642 Finance
Noram 157643
Finance STP
157645 Finance
Entex Fuels
157649 771.66
Govt TDU 157659
Govt Entex
157660 Govt
Genco 157669
Govt Stranded
157670 Illinois
Gas Transit
157802 National
Furnance 40
157803 lou. Fin
Co 47 157804
Legal Tractebel
Wise 157812
Legal IGS
Vicksburg
157814 Legal
Substation
Immigration
157818 Co 375
157819 Co 124
157821 Co 310
157822 Property
tax to NorAm
Pipeline Svc
11003325 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
Legal to Fuel
Reconciliation-
ExpIO 11020900

TOTAL CORPORATE
COSTS
1,152,702.73
56,797.79
771.66
286,377.64 ----

CERC - -----

FOURTH QUARTER
2003 SERVICES
BILLED CNP
ILLINOIS PINE
PIPELINE FROM
CNP CORPORATE
GAS TRANS CO
ACQUISITION
MINNEGASCO - --

SUMMARIZED
OBJECT NAME

CATEGORY 0123
 0124 9072 GRAND
 TOTAL - -----

 ----- CORPORATE
 COSTS - -----

 ----- Legal
 Phonoscope
 157617 1,171.07
 FinanceTDU
 157625
 6,800,699.33
 Finance Entex
 157626
 2,455,642.25
 Finance CEGT 27
 157627
 1,027,458.15
 Finance MRT
 157628
 12,672.24
 Finance CEPS 33
 157629 4,497.20
 Finance Field
 Srvs 157630
 261,364.72
 Finance Arkla
 157632
 961,536.08
 Finance
 Minnegasco
 157633
 1,132,047.50
 1,071,030.34
 Finance 77
 157634
 (30,388.10)
 Finance 79
 157635
 101,031.26
 Finance 81
 157636
 247,242.20
 Finance 80
 157637 (62.30)
 Finance 84
 157638
 683,841.68
 Finance 85
 157639
 31,147.74
 Finance 99
 157640
 143,190.14
 Finance Genco
 157642
 2,660,790.24
 Finance Noram
 157643
 74,224.67
 Finance STP
 157645 6,668.11
 Finance Entex
 Fuels 157649
 771.66 Govt TDU
 157659
 1,005,529.37
 Govt Entex
 157660 2,156.32
 Govt Genco
 157669
 605,058.39 Govt
 Stranded 157670
 1,458,752.48
 Illinois Gas
 Transit 157802
 657.46 657.46
 National
 Furnance 40
 157803 545.97
 lou. Fin Co 47
 157804 452.73
 Legal Tractebel
 Wise 157812
 11,414.24 Legal
 IGS Vicksburg
 157814 693.17
 Legal
 Substation
 Immigration
 157818 2,126.58
 Co 375 157819
 132,046.75 Co

124 157821
448.93 448.93
Co 310 157822
3,653.38

Property tax to
NorAm Pipeline
Svc 11003325
2,055.20 Legal
to NorAm Energy
Corp (Unalloc
CC) 11003414
65,816.48 Legal
to Fuel
Reconciliation-
ExpIO 11020900
(49.68) -----

----- TOTAL
CORPORATE COSTS
657.46 448.93
2,570,859.86
39,638,376.97 -

TDU GENCO CERC -

----- FOURTH
QUARTER 2003
SERVICES BILLED
CNP HOUSTON
TEXAS GENCO CNP
RESOURCES FROM
CNP CORPORATE
ELECTRIC, LLC
TEXAS GENCO, LP
HOLDINGS, INC
CORP - -----

SUMMARIZED
OBJECT NAME
CATEGORY 0003
0004 0310 0016 -

----- SUPPORT
SERVICES - -----

--- FM CORP REAL
EST & FAC MGMT -
CENTER MGR
156101 (507.01)
FM PROJECT
MANAGEMENT
156102
(47,828.22) FM
PROJECT SUPPORT
156103 (32.06)
FM BLDG OPN - N
ZONE HOUSTON
156105 (3.29) FM
BLDG OPN - C
ZONE HOUSTON
156106 (257.99)
FM BLDG OPN - S
ZONE HOUSTON
156107
(1,526.09) FM
IBSC FACILITY
156109 (44.76)
OSS OFFICE
SUPPORT SERVICES
MGMT 156130
(43.78) OSS
HOUSTON MAIL
SERVICES 156132
(84.13) OSS
HOUSTON RECORD
ARCHIVES 156135
(138.82) OSS
HOUSTON FORMS
156136 (130.55)
OSS HOUSTON
GRAPHICS 156137
(34.66) OSS
HOUSTON
CONVENIENCE
COPIERS 156140
(74.85) P&L LDC
PURCHASING
SUPPORT 156146
(99.69) P&L CORP
PURCHASING
156148 (55.95)
P&L SUPPLIER
DIVERSITY 156152
(422.46) SEC
CENTRAL
MONITORING/PATROL
SERVICES 156161
(2,835.98) SS SH
SRVS ADMIN
156171 SS

Houston Electric
157738
1,246,134.14 SS
Entex Common
157739 SS Entex
Metro 157740 SS
Entex Rural
157741 SS
Pipelines 157742
SS Field Srvs
157743 SS Arkla
157745 SS
Minnegasco
157746 SS 77
157747 SS 99
157748 SS Genco
157750
375,939.76 FPM -
MGC CORPORATE
SIGN PROGRAM
(CAP) 11020290
FPM -
Underground S/C
Removal 13024240
11020455
(17,582.40) FPM
- Wharton Srv
Ctr Removal
13029841
11020462 259.20
FPM - Galveston
Srv Ctr Removal
13029842
11020463
6,220.80 FPM -
Spring Branch
Ctr Removal
13033900
11020464
2,937.60 FPM -
Berry Facilities
S/101655/CG/AA80
11020465
326,548.80 FPM -
Ice Machines
S/101340/CG/AA80
11020466
1,296.00 FPM -
Field Activities
Removal 13035660
11021021
7,776.00 -----

- TOTAL SUPPORT
SERVICES
1,519,469.85
375,939.76 -- --

INFORMATION
TECHNOLOGY - ---

----- IT NCS LAN
SERVICES 156202
(16.55) IT NCS
ENTERPRISE OP
156203 (367.97)
IT NCS NETWORK
PLANNING 156204
(14,868.20) IT
NCS SEC/DIS REC
156215 (212.14)
IT SD STRAT DATA
SVS 156216
(146.54) IT NCS
DESKTOP ADMIN
156219 (248.58)
IT NCS DESKTOP
SITE SUPPORT
156222
(2,083.38)
CenterPoint
Energy TDU
156226 (156.86)
IT SD
ENTEX/ARKLA
156230 (10.75)
IT NCS TCOM-BUS
DEV 156232
(3,913.88) SAP

Programming Team
156234 (5.80) IT
SD TOOLS SUPPORT
156240 (3.54) IT
SD E-BUSINESS
156242 (93.82)
IT PTO-PROJECTS
156244 (20.18)
IT Mainframe
Data Storage
156246 IT
Mainframe CPU
Utilization
Legacy 156248 IT
Data Circuit
Mangement 156251
(40,836.90) IT
Telephone -
Basic Line
156256 (56.07)
IT Voice
Services 156278
(349.76) IT
Problem
Management
156281 (242.61)
IT ARCHITECTURE
156286 (5.98) IT
Houston Electric
157689
9,600,912.41 IT
Bus Dev 157691
227,859.01 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
IT Arkla 157696
IT Minnegasco
157697 IT C&I
157698 IT Genco
157700
906,302.00 IT
Houston Electric
- 101455 157701
432,493.45 IT
Houston Electric
560 157760
16,141.14 IT
Houston Electric
580 157761
624,561.67 IT
Houston Electric
903 157763
73,785.69 IT
Houston Electric
908 157764
3,945.49 IT
Customer Care
903 157769
2,421,378.90 IT
Entex Common 903
157779 IT Arkla
903 157787 IT
Metered Houston
Electric 902
157790 19,259.74
IT Metered
Houston Electric
903 157791
19,259.64 TOTAL
INFORMATION
TECHNOLOGY
13,375,957.63
906,302.00 -- --

----- GRAND
TOTAL
31,968,961.05
7,871,897.85
3,653.38
(182,886.90) ---

CERC - -----

---- FOURTH
QUARTER 2003
SERVICES BILLED
CNP MISSISSIPPI
CNP GAS CNP
PIPELINE CNP
FIELD FROM CNP
CORPORATE RIV
TRANS
TRANSMISSION CO
SERVICES INC
SERVICES, INC -

---- SUMMARIZED
OBJECT NAME
CATEGORY 0024
0027 0033 0036 -

----- SUPPORT
SERVICES - -----

--- FM CORP REAL
EST & FAC MGMT -
CENTER MGR
156101 FM
PROJECT
MANAGEMENT
156102 FM
PROJECT SUPPORT
156103 FM BLDG
OPN - N ZONE
HOUSTON 156105
FM BLDG OPN - C
ZONE HOUSTON
156106 FM BLDG
OPN - S ZONE
HOUSTON 156107
FM IBSC FACILITY
156109 OSS
OFFICE SUPPORT
SERVICES MGMT
156130 OSS
HOUSTON MAIL
SERVICES 156132
OSS HOUSTON
RECORD ARCHIVES
156135 OSS
HOUSTON FORMS
156136 OSS
HOUSTON GRAPHICS
156137 OSS
HOUSTON
CONVENIENCE
COPIERS 156140
P&L LDC
PURCHASING
SUPPORT 156146
P&L CORP
PURCHASING
156148 P&L
SUPPLIER
DIVERSITY 156152
SEC CENTRAL
MONITORING/PATROL
SERVICES 156161
SS SH SRVS ADMIN
156171 SS
Houston Electric
157738 SS Entex
Common 157739 SS
Entex Metro
157740 SS Entex
Rural 157741 SS
Pipelines 157742
182,300.27 SS
Field Srvs
157743 51,995.24
SS Arkla 157745
SS Minnegasco
157746 SS 77
157747 SS 99
157748 SS Genco
157750 FPM -MGC
CORPORATE SIGN
PROGRAM (CAP)
11020290 FPM -

Underground S/C
Removal 13024240
11020455 FPM -
Wharton Srv Ctr
Removal 13029841
11020462 FPM -
Galveston Srv
Ctr Removal
13029842
11020463 FPM -
Spring Branch
Ctr Removal
13033900
11020464 FPM -
Berry Facilities
S/101655/CG/AA80
11020465 FPM -
Ice Machines
S/101340/CG/AA80
11020466 FPM -
Field Activities
Removal 13035660
11021021 -----

- TOTAL SUPPORT
SERVICES --
182,300.27 --
51,995.24 -----

-- INFORMATION
TECHNOLOGY - ---

----- IT NCS LAN
SERVICES 156202
IT NCS
ENTERPRISE OP
156203 IT NCS
NETWORK PLANNING
156204 IT NCS
SEC/DIS REC
156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
IT Mainframe CPU
Utilization
Legacy 156248 IT
Data Circuit
Mangement 156251
IT Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
2,022,049.64 IT
Arkla 157696 IT
Minnegasco
157697 IT C&I

157698 IT Genco
157700 IT
Houston Electric
- 101455 157701
IT Houston
Electric 560
157760 IT
Houston Electric
580 157761 IT
Houston Electric
903 157763 IT
Houston Electric
908 157764 IT
Customer Care
903 157769 IT
Entex Common 903
157779 IT Arkla
903 157787 IT
Metered Houston
Electric 902
157790 IT
Metered Houston
Electric 903
157791 TOTAL
INFORMATION
TECHNOLOGY --
2,022,049.64 --
--

GRAND TOTAL
114,806.83
6,177,938.71
100,745.10
637,441.04 -----

CERC - -----

---- FOURTH
QUARTER 2003
SERVICES BILLED
NATIONAL FURNACE
ARK/LA FINANCE
CENTERPOINT CNP
FROM CNP
CORPORATE
COMPANY CORP
ENERGY ARKLA
MARKETING, INC -

---- SUMMARIZED
OBJECT NAME
CATEGORY 0040
0047 0062 0077 -

----- SUPPORT
SERVICES - -----

--- FM CORP REAL
EST & FAC MGMT -
CENTER MGR
156101 3,427.59
FM PROJECT
MANAGEMENT
156102 4,233.60
FM PROJECT
SUPPORT 156103
FM BLDG OPN - N
ZONE HOUSTON
156105 FM BLDG
OPN - C ZONE
HOUSTON 156106
FM BLDG OPN - S
ZONE HOUSTON
156107 FM IBSC
FACILITY 156109

OSS OFFICE
 SUPPORT SERVICES
 MGMT 156130
 7,323.21 OSS
 HOUSTON MAIL
 SERVICES 156132
 OSS HOUSTON
 RECORD ARCHIVES
 156135 OSS
 HOUSTON FORMS
 156136 OSS
 HOUSTON GRAPHICS
 156137 OSS
 HOUSTON
 CONVENIENCE
 COPIERS 156140
 P&L LDC
 PURCHASING
 SUPPORT 156146
 P&L CORP
 PURCHASING
 156148 P&L
 SUPPLIER
 DIVERSITY 156152
 SEC CENTRAL
 MONITORING/PATROL
 SERVICES 156161
 SS SH SRVS ADMIN
 156171 9,452.02
 SS Houston
 Electric 157738
 SS Entex Common
 157739 SS Entex
 Metro 157740 SS
 Entex Rural
 157741 SS
 Pipelines 157742
 SS Field Srvs
 157743 SS Arkla
 157745
 655,713.92 SS
 Minnegasco
 157746 SS 77
 157747 17,619.88
 SS 99 157748 SS
 Genco 157750 FPM
 -MGC CORPORATE
 SIGN PROGRAM
 (CAP) 11020290
 FPM -
 Underground S/C
 Removal 13024240
 11020455 FPM -
 Wharton Srv Ctr
 Removal 13029841
 11020462 FPM -
 Galveston Srv
 Ctr Removal
 13029842
 11020463 FPM -
 Spring Branch
 Ctr Removal
 13033900
 11020464 FPM -
 Berry Facilities
 S/101655/CG/AA80
 11020465 FPM -
 Ice Machines
 S/101340/CG/AA80
 11020466 FPM -
 Field Activities
 Removal 13035660
 11021021 -----

 - TOTAL SUPPORT
 SERVICES -- --
 680,150.34
 17,619.88 -----

 -- INFORMATION
 TECHNOLOGY - ---

 ----- IT NCS LAN
 SERVICES 156202
 IT NCS
 ENTERPRISE OP
 156203 IT NCS
 NETWORK PLANNING
 156204 IT NCS
 SEC/DIS REC

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156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
(771.86) IT
Mainframe CPU
Utilization
Legacy 156248
(30,732.63) IT
Data Circuit
Mangement 156251
IT Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
IT Arkla 157696
1,410,303.61 IT
Minnegasco
157697 IT C&I
157698 3,899.30
IT Genco 157700
IT Houston
Electric -
101455 157701 IT
Houston Electric
560 157760 IT
Houston Electric
580 157761 IT
Houston Electric
903 157763 IT
Houston Electric
908 157764 IT
Customer Care
903 157769 IT
Entex Common 903
157779 IT Arkla
903 157787
12,692.00 IT
Metered Houston
Electric 902
157790 IT
Metered Houston
Electric 903
157791 TOTAL
INFORMATION
TECHNOLOGY -- --
1,391,491.12
3,899.30 -----
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-----
- GRAND TOTAL
545.97 452.73
4,247,334.26
(58,360.55) ----
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CERC - -----
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---- FOURTH
QUARTER 2003
SERVICES BILLED
INDUSTRIAL GAS
LA UNIT GAS UNIT
GAS CENTERPOINT
FROM CNP
CORPORATE SUPPLY
TRANSMISSION
TRANSMISSION CO
ENERGY ENTEX - -

--- SUMMARIZED
OBJECT NAME
CATEGORY 0079
0080 0081 0082 -

----- SUPPORT
SERVICES - -----

--- FM CORP REAL
EST & FAC MGMT -
CENTER MGR
156101 FM
PROJECT
MANAGEMENT
156102 6,177.60
FM PROJECT
SUPPORT 156103
FM BLDG OPN - N
ZONE HOUSTON
156105 FM BLDG
OPN - C ZONE
HOUSTON 156106
FM BLDG OPN - S
ZONE HOUSTON
156107 FM IBSC
FACILITY 156109
OSS OFFICE
SUPPORT SERVICES
MGMT 156130 OSS
HOUSTON MAIL
SERVICES 156132
OSS HOUSTON
RECORD ARCHIVES
156135 OSS
HOUSTON FORMS
156136 OSS
HOUSTON GRAPHICS
156137 OSS
HOUSTON
CONVENIENCE
COPIERS 156140
P&L LDC
PURCHASING
SUPPORT 156146
P&L CORP
PURCHASING
156148 P&L
SUPPLIER
DIVERSITY 156152
SEC CENTRAL
MONITORING/PATROL
SERVICES 156161
SS SH SRVS ADMIN
156171 SS
Houston Electric
157738 SS Entex
Common 157739
1,138,890.34 SS
Entex Metro
157740
119,988.91 SS
Entex Rural
157741 42,998.94
SS Pipelines
157742 SS Field
Srvs 157743 SS
Arkla 157745 SS
Minnegasco
157746 SS 77
157747 SS 99
157748 SS Genco
157750 FPM -MGC

CORPORATE SIGN
PROGRAM (CAP)
11020290 FPM -
Underground S/C
Removal 13024240
11020455 FPM -
Wharton Srv Ctr
Removal 13029841
11020462 FPM -
Galveston Srv
Ctr Removal
13029842
11020463 FPM -
Spring Branch
Ctr Removal
13033900
11020464 FPM -
Berry Facilities
S/101655/CG/AA80
11020465 FPM -
Ice Machines
S/101340/CG/AA80
11020466 FPM -
Field Activities
Removal 13035660
11021021 -----

- TOTAL SUPPORT
SERVICES -- -- --
- 1,308,055.79 -

INFORMATION
TECHNOLOGY - ---

----- IT NCS LAN
SERVICES 156202
IT NCS
ENTERPRISE OP
156203 IT NCS
NETWORK PLANNING
156204 IT NCS
SEC/DIS REC
156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
IT Mainframe CPU
Utilization
Legacy 156248 IT
Data Circuit
Mangement 156251
(11,341.72) IT
Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692
1,608,825.86 IT
Entex Metro
157693
601,855.83 IT

MANAGEMENT
156102 FM
PROJECT SUPPORT
156103 FM BLDG
OPN - N ZONE
HOUSTON 156105
FM BLDG OPN - C
ZONE HOUSTON
156106 FM BLDG
OPN - S ZONE
HOUSTON 156107
FM IBSC FACILITY
156109 OSS
OFFICE SUPPORT
SERVICES MGMT
156130 OSS
HOUSTON MAIL
SERVICES 156132
OSS HOUSTON
RECORD ARCHIVES
156135 OSS
HOUSTON FORMS
156136 OSS
HOUSTON GRAPHICS
156137 OSS
HOUSTON
CONVENIENCE
COPIERS 156140
P&L LDC
PURCHASING
SUPPORT 156146
P&L CORP
PURCHASING
156148 P&L
SUPPLIER
DIVERSITY 156152
SEC CENTRAL
MONITORING/PATROL
SERVICES 156161
SS SH SRVS ADMIN
156171 SS
Houston Electric
157738 SS Entex
Common 157739 SS
Entex Metro
157740 SS Entex
Rural 157741 SS
Pipelines 157742
SS Field Srvs
157743 SS Arkla
157745 SS
Minnegasco
157746 SS 77
157747 SS 99
157748 951.47 SS
Genco 157750 FPM
-MGC CORPORATE
SIGN PROGRAM
(CAP) 11020290
FPM -
Underground S/C
Removal 13024240
11020455 FPM -
Wharton Srv Ctr
Removal 13029841
11020462 FPM -
Galveston Srv
Ctr Removal
13029842
11020463 FPM -
Spring Branch
Ctr Removal
13033900
11020464 FPM -
Berry Facilities
S/101655/CG/AA80
11020465 FPM -
Ice Machines
S/101340/CG/AA80
11020466 FPM -
Field Activities
Removal 13035660
11021021 -----

- TOTAL SUPPORT
SERVICES -- -- -
- 951.47 -----

- INFORMATION
TECHNOLOGY - ---

```

----- IT NCS LAN
SERVICES 156202
IT NCS
ENTERPRISE OP
156203 IT NCS
NETWORK PLANNING
156204 IT NCS
SEC/DIS REC
156215 IT SD
STRAT DATA SVS
156216 IT NCS
DESKTOP ADMIN
156219 IT NCS
DESKTOP SITE
SUPPORT 156222
CenterPoint
Energy TDU
156226 IT SD
ENTEX/ARKLA
156230 IT NCS
TCOM-BUS DEV
156232 SAP
Programming Team
156234 IT SD
TOOLS SUPPORT
156240 IT SD E-
BUSINESS 156242
IT PTO-PROJECTS
156244 IT
Mainframe Data
Storage 156246
IT Mainframe CPU
Utilization
Legacy 156248 IT
Data Circuit
Mangement 156251
IT Telephone -
Basic Line
156256 IT Voice
Services 156278
IT Problem
Management
156281 IT
ARCHITECTURE
156286 IT
Houston Electric
157689 IT Bus
Dev 157691 IT
Entex Common
157692 IT Entex
Metro 157693 IT
Entex Rural
157694 IT
Pipelines 157695
IT Arkla 157696
IT Minnegasco
157697 IT C&I
157698 3,902.05
3,902.05
3,902.03 IT
Genco 157700 IT
Houston Electric
- 101455 157701
IT Houston
Electric 560
157760 IT
Houston Electric
580 157761 IT
Houston Electric
903 157763 IT
Houston Electric
908 157764 IT
Customer Care
903 157769 IT
Entex Common 903
157779 IT Arkla
903 157787 IT
Metered Houston
Electric 902
157790 IT
Metered Houston
Electric 903
157791 TOTAL
INFORMATION
TECHNOLOGY
3,902.05
3,902.05 --
3,902.03 -----
-----
-----
-----
- GRAND TOTAL
1,156,604.78
60,699.84 771.66
291,231.14 -----
-----

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CERC - -----

-- FOURTH
QUARTER 2003
SERVICES BILLED
CNP ILLINOIS
PINE PIPELINE
FROM CNP
CORPORATE GAS
TRANS CO
ACQUISITION
MINNEGASCO - ---

- SUMMARIZED
OBJECT NAME
CATEGORY 0123
0124 9072 GRAND
TOTAL - -----

SUPPORT SERVICES

----- FM
CORP REAL EST &
FAC MGMT -
CENTER MGR
156101 2,920.58
FM PROJECT
MANAGEMENT
156102
(37,417.02) FM
PROJECT SUPPORT
156103 (32.06)
FM BLDG OPN - N
ZONE HOUSTON
156105 (3.29) FM
BLDG OPN - C
ZONE HOUSTON
156106 (257.99)
FM BLDG OPN - S
ZONE HOUSTON
156107
(1,526.09) FM
IBSC FACILITY
156109 (44.76)
OSS OFFICE
SUPPORT SERVICES
MGMT 156130
7,279.43 OSS
HOUSTON MAIL
SERVICES 156132
(84.13) OSS
HOUSTON RECORD
ARCHIVES 156135
(138.82) OSS
HOUSTON FORMS
156136 (130.55)
OSS HOUSTON
GRAPHICS 156137
(34.66) OSS
HOUSTON
CONVENIENCE
COPIERS 156140
(74.85) P&L LDC
PURCHASING
SUPPORT 156146
(99.69) P&L CORP
PURCHASING
156148 (55.95)
P&L SUPPLIER
DIVERSITY 156152
(422.46) SEC
CENTRAL
MONITORING/PATROL
SERVICES 156161
(2,835.98) SS SH
SRVS ADMIN
156171 9,452.02
SS Houston
Electric 157738

1,246,134.14 SS
Entex Common
157739
1,138,890.34 SS
Entex Metro
157740
119,988.91 SS
Entex Rural
157741 42,998.94
SS Pipelines
157742
182,300.27 SS
Field Srvs
157743 51,995.24
SS Arkla 157745
655,713.92 SS
Minnegasco
157746
123,730.62
123,730.62 SS 77
157747 17,619.88
SS 99 157748
951.47 SS Genco
157750
375,939.76 FPM -
MGC CORPORATE
SIGN PROGRAM
(CAP) 11020290
604.80 604.80
FPM -
Underground S/C
Removal 13024240
11020455
(17,582.40) FPM
- Wharton Srv
Ctr Removal
13029841
11020462 259.20
FPM - Galveston
Srv Ctr Removal
13029842
11020463
6,220.80 FPM -
Spring Branch
Ctr Removal
13033900
11020464
2,937.60 FPM -
Berry Facilities
S/101655/CG/AA80
11020465
326,548.80 FPM -
Ice Machines
S/101340/CG/AA80
11020466
1,296.00 FPM -
Field Activities
Removal 13035660
11021021
7,776.00 -----

- TOTAL SUPPORT
SERVICES -- --
124,335.42
4,260,818.02 ---

INFORMATION
TECHNOLOGY - ---

----- IT NCS LAN
SERVICES 156202
(16.55) IT NCS
ENTERPRISE OP
156203 (367.97)
IT NCS NETWORK
PLANNING 156204
(14,868.20) IT
NCS SEC/DIS REC
156215 (212.14)
IT SD STRAT DATA
SVS 156216
(146.54) IT NCS
DESKTOP ADMIN
156219 (248.58)
IT NCS DESKTOP
SITE SUPPORT
156222
(2,083.38)
CenterPoint

Energy TDU
156226 (156.86)
IT SD
ENTEX/ARKLA
156230 (10.75)
IT NCS TCOM-BUS
DEV 156232
(3,913.88) SAP
Programming Team
156234 (5.80) IT
SD TOOLS SUPPORT
156240 (3.54) IT
SD E-BUSINESS
156242 (93.82)
IT PTO-PROJECTS
156244 (20.18)
IT Mainframe
Data Storage
156246 (771.86)
IT Mainframe CPU
Utilization
Legacy 156248
(30,732.63) IT
Data Circuit
Mangement 156251
(52,178.62) IT
Telephone -
Basic Line
156256 (56.07)
IT Voice
Services 156278
(349.76) IT
Problem
Management
156281 (242.61)
IT ARCHITECTURE
156286 (5.98) IT
Houston Electric
157689
9,600,912.41 IT
Bus Dev 157691
227,859.01 IT
Entex Common
157692
1,608,825.86 IT
Entex Metro
157693
601,855.83 IT
Entex Rural
157694
291,946.80 IT
Pipelines 157695
2,022,049.64 IT
Arkla 157696
1,410,303.61 IT
Minnegasco
157697
1,987,454.42
1,987,454.42 IT
C&I 157698
27,306.08 IT
Genco 157700
906,302.00 IT
Houston Electric
- 101455 157701
432,493.45 IT
Houston Electric
560 157760
16,141.14 IT
Houston Electric
580 157761
624,561.67 IT
Houston Electric
903 157763
73,785.69 IT
Houston Electric
908 157764
3,945.49 IT
Customer Care
903 157769
2,421,378.90 IT
Entex Common 903
157779
219,367.72 IT
Arkla 903 157787
12,692.00 IT
Metered Houston
Electric 902
157790 19,259.74
IT Metered
Houston Electric
903 157791
19,259.64 TOTAL
INFORMATION
TECHNOLOGY -- --
1,987,454.42
22,421,215.38 --

----- GRAND
TOTAL 657.46
448.93
4,682,649.70
66,320,410.37 --

