### UNITED STATES OF AMERICA before the SECURITIES AND EXCHANGE COMMISSION

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In the Matter of: CENTERPOINT ENERGY, INC. 1111 Louisiana Houston, Texas 77002

CERTIFICATE OF NOTIFICATION

(70-10128)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

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THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended September 30, 2004. Unless defined herein, capitalized terms have the meaning given them in the Application.

 The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

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 The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

188,507 shares were issued under the Investor's Choice Plan.

468 shares of common stock were issued under the terms of the NorAm 6-1/4% Convertible Junior Preferred security.

137,910 stock options that had been granted previously under the Company's Long Term Incentive Plan were exercised.

8,500 shares of stock that had previously been granted under the Company's Long Term Incentive Plan were issued to retiring employees under the terms of the Plan.

18,000 shares of time based restricted stock were granted to non-employee members of the Company's Board of Directors in July 2004 under the terms of the compensation policy the Board has established for the Company's Directors. The stock price at the time those shares were issued was \$11.42. Those shares vest in one-third increments on the first, second and third anniversaries of the grants.

1,270 shares of time based restricted stock that had been granted under the Company's Long Term Incentive Plan in 2001 vested.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long-term debt was issued during the quarter.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On January 21, 2004, CenterPoint Energy Resources Corp. ("GasCo") replaced its \$100 million receivables facility with a \$250 million receivables facility. The \$250 million receivables facility terminates on January 19, 2005. As of September 30, 2004, GasCo had \$151 million outstanding under its receivables facility.

As of September 30, 2004, GasCo had a revolving credit facility that provided for an aggregate of \$250 million in committed credit. The revolving credit facility terminates on March 23, 2007. Fully-drawn rates for borrowings under this facility, including the facility fee, are London interbank offered rate (LIBOR) plus 150 basis points based on current credit ratings and the applicable pricing grid. As of September 30, 2004, such credit facility was not utilized.

No long-term debt was issued during the quarter.

The Utility Subsidiaries did not have any short-term debt outstanding as of the end of the quarter.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

 The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

 The amount and terms of any other securities issued under the authority sought herein during the quarter.

None

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on November 9, 2004 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 9, 2004 (File No. 1-13265), and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 9, 2004 (File No. 1-3187), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

None.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott Vice President, Deputy General Counsel and Assistant Corporate Secretary

Dated: November 29, 2004

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### Exhibits

Exhibit

Description

Exhibit A	CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. Guaranties Issued or Amended During Second Quarter 2004 (filed in connection herewith with a request for confidential treatment)
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, and CenterPoint Energy Resources Corp. and Subsidiaries (as of September 30, 2004)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp. as of September 30, 2004
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of September 30, 2004
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of September 30, 2004
Exhibit G	CenterPoint Consolidated Financials (forecasts through 2006) (filed in connection herewith with a request for confidential treatment)
Exhibit H	Information on Service Transactions between CenterPoint Energy Service Company, LLC and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

## CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

### ASSETS

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
CURRENT ASSETS:		
Cash and cash equivalents	\$ 86,922	\$ 20,202
Investment in Time Warner common stock	389,302	349, 256
Accounts receivable, net	566,260	600,523
Accrued unbilled revenues	395,351	188,246
Fuel stock	160,368	241,696
Materials and supplies	82,867	76,612
Non-trading derivative assets	45,897	89,677
Taxes receivable	228,746	229,065
Prepaid expenses	21,926	12,018
Other	77,227	100,991
Current assets of discontinued operations	301,765	606,018
Total current assets	2,356,631	2,514,304
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	10,569,517	10,830,910
Less accumulated depreciation and amortization	(2,484,593)	(2,708,119)
Property, plant and equipment, net	8,084,924	8,122,791
rroperty, prant and equipment, net it		
OTHER ASSETS:		
Goodwill, net	1,740,510	1,740,510
Other intangibles, net	59,111	58,266
Regulatory assets	4,930,793	3,227,201
Non-trading derivative assets	11,273	25,325
Other	335,552	323,048
Non-current assets of discontinued operations	3,942,296	3,574,598
Total other assets	11,019,535	8,948,948
	,,	
TOTAL ACCETO	ф 04 4C4 0CC	<b>4.0 500 040</b>
TOTAL ASSETS	\$ 21,461,090 =======	\$ 19,586,043 ========

### CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS - (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

### LIABILITIES AND SHAREHOLDERS' EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
CURRENT LIABILITIES:		
Short-term borrowings	\$ 63,135 41,189	\$ 1,828 46,806
Current portion of other long-term debt	119,603	488,586
Indexed debt securities derivative	321,352	278,103
Accounts payable	588,883	445,183
Taxes accrued	154,916	141,685
Interest accrued	164,521	149,961
Non-trading derivative liabilities	8,036	9,299
Regulatory liabilities	186,239	217,846
Accumulated deferred income taxes, net	345,870	365,125
Other	276,392	274,343
Current liabilities of discontinued operations	332,125	353,947
Total current liabilities	2,602,261	2,772,712
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	2,166,032	1,851,670
Unamortized investment tax credits	61,197	55,567
Non-trading derivative liabilities	3,330	11,919
Benefit obligations	818,061	749,250
Regulatory liabilities	1,358,030	1,114,515
Other	457, 255	258,091
Non-current liabilities of discontinued operations	1,277,760	1,461,097
Total other liabilities	6,141,665	5,502,109
LONG-TERM DEBT:		
Transition bonds	675,665	628,893
Other	10,102,269	9,826,790
Total long-term debt	10,777,934	10,455,683
COMMITMENTS AND CONTINGENCIES		
MINORITY INTEREST IN DISCONTINUED OPERATIONS	178,673	215,953
CHAREHOLDERC LEGITTY.		
SHAREHOLDERS' EQUITY:		
Common stock (305,385,434 shares and 307,771,218 shares outstanding	2 062	2 070
at December 31, 2003 and September 30, 2004, respectively)  Additional paid-in capital	3,063 2,868,416	3,078 2,888,485
Unearned ESOP stock	(2,842)	2,888,485
Retained deficit	(700,033)	(1,797,041)
Accumulated other comprehensive loss	(408,047)	(454,936)
Total shareholders' equity	1,760,557	639,586
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 21,461,090	\$ 19,586,043
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# CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

### ASSETS

		EMBER 31, 2003		PTEMBER 30, 2004
CURRENT ASSETS:				
Cash and cash equivalents	\$	30,720	\$	3,766
Accounts and notes receivable, net	φ	91,332	φ	297,108
Accounts receivable - affiliated companies, net		3,897		297,100
Accrued unbilled revenues		71,507		92,350
Materials and supplies		56,008		49,701
Taxes receivable		184,634		53,097
Prepaid expenses		8,579		3,575
Other		5,630		3,226
ocher				
Total current assets		452,307		502,823
PROPERTY, PLANT AND EQUIPMENT:				
Property, plant and equipment	(	6,084,665		6,195,372
Less accumulated depreciation and amortization	(2	2,040,382)		(2,156,656)
Property, plant and equipment, net		4,044,283		4,038,716
The state of the s				
OTHER ASSETS:				
Other intangibles, net		39,010		38,529
Regulatory assets	4	4,896,439		3,193,923
Accounts and notes receivable - affiliated companies		814,513		814,513
Other		79,770		93,393
Total other assets	í	5,829,732		4,140,358
TOTAL ASSETS	\$ 10	9,326,322	\$	8,681,897
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# CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS -- (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

### LIABILITIES AND MEMBER'S EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
CURRENT LIABILITIES: Current portion of transition bond long-term debt	\$ 41,189	\$ 46,806
Accounts payable	35,771 -	39,181 21,612
Notes payable - affiliated companies, net Taxes accrued	113,179 82,650	144,484 70,143
Interest accrued	64,769 185,812	35,882 217,419
Other	62,085	73,963 
Total current liabilities	585, 455	649,490
OTHER LIABILITIES:		
Accumulated deferred income taxes, net Unamortized investment tax credits	1,799,926 55,845	1,356,096 50,617
Benefit obligations	83,236 923,038	90,998 673,078
Notes payable - affiliated companies	379,900	150,850
Accounts payable - affiliated companies Other	398,984 11,424	303,360 19,671
Total other liabilities	3,652,353	2,644,670
LONG-TERM DEBT:		
Transition bondsOther	675,665 2,672,019	2,902,807
Total long-term debt	3,347,684	3,531,700
COMMITMENTS AND CONTINGENCIES		
MEMBER'S EQUITY:		
Common stock Paid-in capital Retained earnings (deficit)	1 2,190,111 550,718	1 2,190,111 (334,075)
Total member's equity	2,740,830	1,856,037
TOTAL LIABILITIES AND MEMBER'S EQUITY	\$ 10,326,322 ========	\$ 8,681,897

# CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS (THOUSANDS OF DOLLARS) (UNAUDITED)

### ASSETS

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
CURRENT ASSETS:		
Cash and cash equivalents	\$ 34,447	\$ 16,466
Accounts and notes receivable, net	462,988	294,565
Accrued unbilled revenue	323,844	95, 896
Accounts and notes receivable - affiliated companies, net	,	124, 396
Materials and supplies	26,859	26,911
Natural gas inventory	160,367	241,696
Non-trading derivative assets	45,897	89,677
Taxes receivable	32,023	10,935
Prepaid expenses	11,104	4,503
Other	71,597	97,682
Total current assets	1,169,126	
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	4,086,750	4,222,530
Less accumulated depreciation	(351, 189)	
Property, plant and equipment, net	3,735,561	3,777,739
OTHER ASSETS:		
Goodwill	1,740,510	1,740,510
Other intangibles, net	20,101	19,736
Non-trading derivative assets	11,273	25,325
Accounts and notes receivable - affiliated companies, net	33,929	24,595
Other	142,162	141,580
Total other assets	1,947,975	1,951,746
TOTAL ASSETS	\$ 6,852,662	\$ 6,732,212
TOTAL AGGLIG	=========	=========

# CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONSOLIDATED BALANCE SHEETS -- (CONTINUED) (THOUSANDS OF DOLLARS) (UNAUDITED)

### LIABILITIES AND STOCKHOLDER'S EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
CURRENT LIABILITIES:	Ф 60 000	•
Short-term borrowings	\$ 63,000	\$ - 366,873
Current portion of long-term debt	528, 394	385,739
Accounts and notes payable - affiliated companies, net	23,351	303,739
Taxes accrued	65,636	69,181
Interest accrued	58,505	51,930
Customer deposits	58,372	57,789
Non-trading derivative liabilities	6,537	9,299
Accumulated deferred income taxes, net	8,856	25,411
Other	125, 132	121,579
Total current liabilities	937,783	
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	645,125	646,694
Non-trading derivative liabilities	3,330	11,919
Benefit obligations	130,980	128,712
Other	571,005	572,107
Total other liabilities	1,350,440	
LONG-TERM DEBT	2,370,974	
COMMITMENTS AND CONTINGENCIES		
STOCKHOLDER'S EQUITY:		
Common stock	1	1
Paid-in capital	1,985,254	1,985,273
Retained earnings	173,682	243,890
Accumulated other comprehensive income	34,528	54,449
Total stockholder's equity		
Total stockholder's equity	2,193,465	2,283,613
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 6,852,662	\$ 6,732,212
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### EXHIBIT C

## CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CAPITAL STRUCTURE BY ENTITY AS OF SEPTEMBER 30, 2004 (IN THOUSANDS)

		TERPOINT RGY, INC.	!	EN HO	TERPOINT NERGY DUSTON TRIC, LLC		RE:	TERPOINT NERGY SOURCES CORP.		TEXAS GENCO HOLDINGS, INC.	
CURRENT PORTION OF LONG-TERM DEBT	\$	535,392	4.42%	\$	46,806	0.82%	\$	366,873	7.89%	\$ -	0.00%
INDEXED DEBT SECURITIES DERIVATIVE		278,103	2.29%		, -	0.00%		, -	0.00%	-	0.00%
DEBT TO AFFILIATE-CENTERPOINT		,									
ENERGY, INC.		-	0.00%		295,334	5.15%		-	0.00%	-	0.00%
LONG-TERM DEBT	1	0,455,683	86.23%	3,	531,700	61.64%	2	,001,366	43.02%	-	0.00%
MINORITY INTEREST		215,953	1.78%		-	0.00%		-	0.00%	-	0.00%
COMMON STOCK		3,078	0.03%		1	0.00%		1	0.00%	80	0.00%
ADDITIONAL PAID-IN CAPITAL		2,888,485	23.82%	2,	190,111	38.22%	1	,985,273	42.68%	2,887,193	107.72%
RETAINED EARNINGS (DEFICIT)	(	1,797,041)	-14.82%	(	(334,075)	-5.83%		243,890	5.24%	(114,535)	-4.27%
ACCUMULATED OTHER COMPREHENSIVE											
INCOME (LOSS)		(454,936)	-3.75%		-	0.00%		54,449	1.17%	(92,571)	-3.45%
TOTAL CAPITALIZATION	\$ 1	2,124,717	100.00%	\$5,	729,877	100.00%	\$4	,651,852	100.00%	\$2,680,167	100.00%
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### EXHIBIT D

## CENTERPOINT ENERGY, INC. AND SUBSIDIARIES ROLLFORWARD OF EQUITY FOR THE QUARTER ENDED SEPTEMBER 30, 2004 (IN THOUSANDS)

	BEGINNING BALANCE JUNE 30, 2004	INCOME FROM CONTINUING OPERATIONS	INCOME FROM DISCONTINUED OPERATIONS	LOSS ON DISPOSAL OF DISCONTINUED OPERATIONS	EXTRAORDINARY LOSS (TRUE-UP)	DIVIDENDS	NET DEFERRED LOSS FROM CASH FLOW HEDGES
SHAREHOLDERS' EQUITY	<b>.</b> 0.074	Φ.	Φ.	•	Φ.	•	Φ.
Common stock Additional paid-in capital	\$ 3,074 2,885,593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retained earnings (deficit) Net deferred loss	(630,084)	16,631	86,916	(346, 127)	(893,618)	(30,759)	-
from cash flow hedges Benefits - minimum	(18,463)	-	-	-	-	-	(60,846)
liability adjustment	(372,613)	-	=	=	=	-	-
TOTAL SHAREHOLDERS' EQUITY	\$1,867,507	\$16,631 ======	\$86,916 ======	\$(346,127) =======	\$(893,618) =======	\$(30,759)	\$(60,846) ======
	MINIMUM LIABILITY ADJUSTMENT	OTHER CHANGES IN STOCK- ISSUANCES OF STOCK	ENDIN BALAN SEPTEM 30, 20	CE BER			
SHAREHOLDERS' EQUITY							
Common stock	\$ -	\$ 4	\$ 3				
Additional paid-in capital Retained earnings (deficit) Net deferred loss from cash	-	2,892	2,888 (1,797				
flow hedges Benefits - minimum liability	-	-	(79	,309)			
adjustment	(3,014)	-	(375	,627)			
TOTAL SHAREHOLDERS' EQUITY	\$(3,014) ======	\$2,896 =====	\$ 639 ======	, 586 ====			

EXHIBIT D

### CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES ROLLFORWARD OF EQUITY FOR THE QUARTER ENDED SEPTEMBER 30, 2004 (IN THOUSANDS)

	BEGINNING BALANCE JUNE 30, 2004		B EXTR	NCOME EFORE AORDINARY LOSS	LOSS	ORDINARY S (TRUE- JP)	ENDING BALANCE SEPTEMBER 30, 2004	
MEMBER'S EQUITY								
Common stock	\$	1	\$	_	\$	_	\$	1
Paid-in capital		9,111	•	-	•	-		90,111
Retained earnings (deficit)	493	3,589		65,954	(8	393,618)	(33	34,075)
TOTAL MEMBER'S EQUITY	\$ 2,683	3,701	\$	65,954	\$ (8	393,618)	\$ 1,85	56,037

### EXHIBIT D

## CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES ROLLFORWARD OF EQUITY FOR THE QUARTER ENDED SEPTEMBER 30, 2004 (IN THOUSANDS)

	BEGINNING BALANCE JUN 30, 2004		NET LOSS	COMPI	OTHER REHENSIVE INCOME	ENDING BALANCE SEPTEMBER 30, 2004	,
STOCKHOLDER'S EQUITY							
Common stock	\$ 1	L \$	-	\$	_	\$ 1	
Paid-in capital	1,985,273	3	-		-	1,985,273	
Retained earnings	246,125	5	(2,235)		-	243,890	
Accumulated other comprehensive income	43,367	7	-		11,082	54, 449	
TOTAL STOCKHOLDER'S EQUITY	\$2,274,766	5 \$	(2,235)	\$	11,082	\$2,283,613	
	========	==	=======	==:	=======	========	

### CENTERPOINT ENERGY, INC. SEPTEMBER 30, 2004

SEPTEMBER 30, 2004

INVESTING/BORROWING RATE	4	1.8060%	MONE	EY POOL #1	
		PRIOR DAY			TODAY'S
COMPANY NAME	CO. CODE	POSITION	(TO MP)	(FROM MP)	POSITION
CenterPoint Energy, Inc.	0299	101,842,000	6,794,000		108,636,000
CE Houston Electric, LLC	0003	(142,658,868)		1,825,000	(144,483,868)
CE Products, Inc.	0057	256,956			256,956
CE Resources Corp.	0016	146,095,912		1,890,000	144,205,912
CE Service Company, LLC	0002	(17,118,000)		3,079,000	(20, 197, 000)
CE Funding Company CE Properties, Inc.	0051 0056	4,632,000 (93,050,000)			4,632,000 (93,050,000)
CE International, Inc.	0093	(93,030,000)			(93,030,000)
or internationar, inc.	0033				
TOTAL POOL ACTIVITY		-	6,794,000	6,794,000	-
TOTAL SOURCES		252,826,868	, ,	, ,	257,730,868
TOTAL USES		(252,826,868)			(257,730,868)
NET		-			-
TAINECTING (DODDONITAG DATE	4	74050/	MONI	TV DOOL #2	
INVESTING/BORROWING RATE	-1	L.7425%	MONE	EY P00L #2	
		PRIOR DAY			TODAY'S
COMPANY NAME	CO. CODE	POSITION	(TO MP)	(FROM MP)	POSITION
CenterPoint Energy, Inc.	0299	-			-
Texas Genco GP, LLC	0356	1,000		135,000	(134,000)
Texas Genco, LP	0004	208,000	150,000	45.000	358,000
Texas Genco Holdings, Inc.	0310	(1,679,000)		15,000	(1,694,000)
Texas Genco Services, LP	0379	1,470,000			1,470,000
CE Funding Company CE Properties, Inc.	0051 0056	-			-
CE International, Inc.	9021	- -			- -
or internationar, inc.	0021				
TOTAL POOL ACTIVITY		-	150,000	150,000	-
TOTAL SOURCES		1,679,000	,	, , , , , ,	1,828,000
TOTAL USES		(1,679,000)			(1,828,000)
NET		-			-
	PRIOR DAY			OUTST	ANDING
EXTERNAL INVESTMENTS	INVESTMENT	INVEST	(REDEEN		
			(NEDELI		
CenterPoint Energy, Inc.	-				-
CE Houston Electric, LLC	_				-
CE Resources Corp.	-				=
Texas Genco, LP	342,434,000		(5,443,0	900) 336,9	91,000
Texas Genco Services, LP	-				-
CE Properties, Inc.	-				=
			/=		
TOTAL INVESTMENTS	342,434,000	-	(5,443,0	900) 336,9	91,000
		PRIOR DAY	INCREASE	TODAY'S	
LOANS - CNP		OUTSTANDING	(REPAY)	OUTSTANDIN	G WTD RATE
Term	Mat 10/08/04	917,500,000	(2,500,000)	915,000,00	
Revolver	Mat 10/28/04	90,000,000	-	90,000,00	
Revolver	Mat 10/26/04	50,000,000	-	50,000,00	
Revolver	Mat 10/19/04	100,000,000	-	100,000,00	
Revolver Revolver	Mat 10/08/04 Mat 10/15/04	71,000,000 60,000,000	-	71,000,00 60,000,00	
Revolver	Mat 10/15/04 Mat 10/25/04	80,000,000	-	80,000,00	
Revolver	Mat 10/27/04	75,000,000	-	75,000,00	
Revolver	Mat 01/05/05	350,000,000	-	350,000,00	
Revolver	ABR	5,000,000	17,000,000	22,000,00	
					-
CNP TOTAL		1,798,500,000	14,500,000	1,813,000,00	0 4.728592%
	DDTOD DAV	TNODEACE	TODAYLO		
BANK LOANS - CERC	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE	
DAINT LUANS - CERC		(REPAY)	OOLSTANDING	WID KAIE	_

Revolver - 0.00000%

CERC TOTAL - - 0.00000%

BANK LOANS - GENCO	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Revolver	-	-	-	0.00000%
GENCO TOTAL	-	-	-	0.00000%

REMAINING CAPACITY UNDER FACILITIES	FACILITY SIZE	LOANS OUTSTANDING	LOCS	REMAINING
CNP Term Loan	915,000,000	915,000,000	-	Θ
CNP Revolver	1,425,000,000	898,000,000	30,138,000	496,862,000
CERC Revolver	250,000,000	, , , -	-	250,000,000
GENCO Revolver	250,000,000	-	182,094,964	67,905,036
TOTAL	2,840,000,000	1,813,000,000	212,232,964	814,767,036

LIQUIDITY	PRIOR DAY AMOUNT	TODAY'S AMOUNT
External Investments	342,434,000	336,991,000
Remaining Capacity under Facilities	831,767,036	814,767,036
TOTAL LIQUIDITY	1,174,201,036	1,151,758,036

EXHIBIT F

### CENTERPOINT ENERGY, INC. INVESTMENT IN FINANCING SUBSIDIARIES AS OF SEPTEMBER 30, 2004

Utility Holding Company 10054 CenterPoint Energy Capital Trust II 10129 CenterPoint Energy Trust I 10181 CenterPoint Energy Investment Management, Inc.	(1) (1)	3,135,565 11,598,000 691,667,163
CenterPoint Energy Resources Corp. 10381 CenterPoint Energy Resources Trust 10375 CenterPoint Energy Gas Receivables, LLC	(1) (2)	5,419,375 54,001,001

- (1) Under GAAP accounting, the Trust subsidiaries are deconsolidated from CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. financial statements as of December 31, 2003, forward.
- (2) CenterPoint Energy Gas Receivables is a subsidiary that began activity in November 2002.

EXHIBIT H

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS	CNP GAS TRANSMISSION CO	CNP PIPELIN
DESCRIPTION	SUMMARIZED CATEGORY	0003	0004	0310	0016	0024	0027	0033
ORPORATE COSTS								
Corp Communications	125019	(65.48)						
Texas Genco Sale	125091	(1,379.13)						
Rev Rep & Anal - Adm Strat Plan Bus Svc	125093 125099	(4.75) (5.39)						
Fin Rep/Corp Acctg	125101	(0.00)	(819.15)					
Property Accounting-	125105	(54.63)						
Property Tax Revenue Accounting -	125111 125115	(774.99) (62.10)						
HR - Compensation	125115	(108.63)						
HR - Workforce Plann	125175	(433.56)						
HR - Corp Services, Pip	125183	(66.19)						
HR - Labor Relations HR - Houston Gas Opt	125188 125189	(24.45)						
HR - Arkla, Entex, Suppo	125109							
TGN Title and Survey	125193	(86,476.55)						
Corp Ins/Risk Mgmt	125203	(120.58)						
VP - Regulatory Poli Audit Services	125222 125400	(6.65) (74.19)						
Comm TDU	157500	35, 181.39						
Comm Entex	157501							
Comm CEGT	157503						68,103.24	45.00
Comm CEPS Comm Field Srvs	157505 157506							15.90
Comm Properties	157507							
Comm Arkla	157508							
Comm Minnegasco	157509							
Comm 77 Comm 80	157510 157513							
Comm 85	157515							
Comm Genco	157518		118,819.21					
Comm Holding Co Comm Entex Non-Metro	157520 157521							
Comm Entex Hou Gas	157521							
Sr Exec TDU	157528	455,187.07						
Sr Exec Entex	157529						74 004 00	
Sr Exec CEGT Sr Exec Field Srvs	157530 157533						71,821.60	
Sr Exec Properties	157534							
Sr Exec Arkla	157535							
Sr Exec Minnegasco	157536							
Sr Exec 77 Sr Exec 80	157537 157540							
Sr Exec 85	157542							
Sr Exec Genco	157545		258,696.14					
HR Houston Electric HR Entex Common	157557 157558	1,329,226.24			(27,378.50)			
HR CEGT	157559				(38, 395.54)		295,219.82	
HR CEPS	157561				(,,			739.13
HR Field Srvs	157562				(9,118.35)			
HR Properties HR Arkla	157563 157564				(16, 127.06)			
HR Minnegasco	157565				(20, 205.71)			
HR 77	157566				(13,993.98)			
HR 80	157569				(1,289.23)			
HR 85 HR Genco	157571 157574		457,145.18		(492.29)			
HR Holding Company	157578		457,145.16					
HR Houston Gas	157579							
Legal Houston Electr	157587	2,537,748.72						
Legal Entex Common Legal CEGT	157588 157589						1,302,640.21	
Legal MRT	157590					115,290.27	1,002,040.21	
Legal CEPS	157591							94,445.03
Legal Field Srvs	157592							
Legal Properties Legal Arkla	157593 157594							
Legal Minnegasco	157595							
Legal 77	157596							
Legal 80 Legal 85	157599 157601							
Legal Genco	157601		2,667,168.22					
Legal Noram	157605		, ,		44,756.65			
Legal Products	157608							
Legal Northwind	157609							

CNP NATIONAL MARKETING

THIRD QUARTER 2004 SERVI FROM CNP SERVICE COM	PANY	SERVICES, INC		FINANCE CORP		MINNEGASCO	INC	CNP INTRASTATE PIPELINE
DESCRIPTION	SUMMARIZED CATEGORY	0036	0040	0047	0062	0072	0077	0080
CORPORATE COSTS								
Corp Communications	125019							
Texas Genco Sale Rev Rep & Anal - Adm	125091 125093							
Strat Plan Bus Svc	125099							
Fin Rep/Corp Acctg Property Accounting-	125101 125105							
Property Tax	125105							
Revenue Accounting -	125115							
HR - Compensation HR - Workforce Plann	125166 125175							
HR - Corp Services, Pip								
HR - Labor Relations	125188							
HR - Houston Gas Opt HR - Arkla,Entex,Suppo	125189 125191							
TGN Title and Survey	125193							
Corp Ins/Risk Mgmt VP - Regulatory Poli	125203 125222							
Audit Services	125400							
Comm TDU	157500							
Comm Entex Comm CEGT	157501 157503							
Comm CEPS	157505							
Comm Field Srvs	157506 157507	8,331.07						
Comm Properties Comm Arkla	157507 157508				129,260.68			
Comm Minnegasco	157509				,	170,693.60	40 040	
Comm 77 Comm 80	157510 157513						12,012.36	1,059.57
Comm 85	157515							1,000.01
Comm Genco	157518							
Comm Holding Co Comm Entex Non-Metro	157520 157521							
Comm Entex Hou Gas	157522							
Sr Exec TDU	157528							
Sr Exec Entex Sr Exec CEGT	157529 157530							
Sr Exec Field Srvs	157533	21,486.62						
Sr Exec Properties Sr Exec Arkla	157534 157535				160,927.82			
Sr Exec Minnegasco	157536				100,327.02	195,049.86		
Sr Exec 77	157537						85,008.37	10 056 01
Sr Exec 80 Sr Exec 85	157540 157542							10,956.91
Sr Exec Genco	157545							
HR Houston Electric HR Entex Common	157557 157558							
HR CEGT	157559							
HR CEPS	157561							
HR Field Srvs HR Properties	157562 157563	47,537.44						
HR Arkla	157564				502,306.02			
HR Minnegasco HR 77	157565					467,631.24		
HR 80	157566 157569						55,751.79	4,032.51
HR 85	157571							,
HR Genco HR Holding Company	157574 157578							
HR Houston Gas	157579							
Legal Houston Electr	157587							
Legal Entex Common Legal CEGT	157588 157589							
Legal MRT	157590							
Legal CEPS Legal Field Srvs	157591 157592	88,584.13						
Legal Properties	157593	00,004.10						
Legal Arkla	157594				198,240.29	150 100 00		
Legal Minnegasco Legal 77	157595 157596					152,182.68	145,324.71	
Legal 80	157599						,	6,642.18
Legal 85 Legal Genco	157601 157604							
Legal Noram	157605							
Legal Products	157608							
Legal Northwind	157609							
					CEDO			
					CERC			
TUTOD OUADTED COCA CERVIT	CEC DILLER	CENTERROTUE	IA TRANC	CNP	VE CND THITMS	TO DINE DIS	I TNE	
THIRD QUARTER 2004 SERVI FROM CNP SERVICE COMP.	ANY	ENERGY ENTEX	OF ENT	EX FUELS,	INC GAS TRANS	CO ACQUIS	ITION	
	SUMMARIZED CATEGORY							D TOTAL
CORPORATE COSTS								(0= :=)
Corp Communications Texas Genco Sale	125019 125091						(1	(65.48) ,379.13)
Rev Rep & Anal - Adm	125093						(1	(4.75)
Strat Plan Bus Svc Fin Rep/Corp Acctg	125099 125101							(5.39) (819.15)
TIN Nep/Corp Accity	120101							(013.13)

Property Accounting					
Revenue Accounting   25115	Property Accounting-	125105			(54.63)
HR - Workfore Plann   25166   (188.83)   (481.83)   (66.10)   (433.56)   (66.10)   (433.56)   (66.10)   (433.56)   (461.02)   (461.0	Property Tax	125111			(774.99)
HR - Orp's Pervices, Plan   125175   (433.56)   HR - Labor Relations   125183   (66.19)   (433.56)   HR - Labor Relations   125183   (47.30)   (24.45)   (24	Revenue Accounting -	125115			(62.10)
HR - Carbor Fervices, pts   125188   (66.19)   HR - Carbor Fervices, pts   125188   (24.45)   (47.30)	HR - Compensation	125166			(108.63)
HR - Houston Gas Opt HR - Houston Gas HR - Ho	HR - Workforce Plann	125175			(433.56)
HR - Farkla, Entex, Suppo (47.38)  HR - Farkla, Entex, Suppo (461.62)  TGN TILLE and Survey (25191 (461.62)  TGN TILLE and Survey (25193 (461.62)  TGN TILLE and Survey (25193 (461.62)  TGN TILLE and Survey (25193 (461.62)  CORP INSERT SURVEY (25194 (461.62)  Audit Services (25194 (461.62)  LESSON (25194 (461.62)  LES	HR - Corp Services,Pip	125183			(66.19)
HR - Arkla, Entex, Support   (461.02)	HR - Labor Relations	125188			(24.45)
TRM Title and Survey Corp Ins/Risk Mymt US2593 VP - Regulatory Poli 125222 (6.665) VP - Regulatory Poli 125222 (6.665) VP - Regulatory Poli 125202 (6.665) TRM Title and Survey 157603 (74.18) TRM Title and Survey 157603 TRM Title a	HR - Houston Gas Opt	125189	(47.30)		(47.30)
Corp   Tas/Risk Mgmt   125283   (126.88)	HR - Arkla,Entex,Suppo	125191	(461.02)		(461.02)
VP - Regulator V Poll         125222         (6.65)           Audit Services         125409         (74,19)           Comm TDU         157599         35,181.39           Comm ECET         157593         55,345.62           Comm CERT         157598         15,309           Comm ELPI SYS         157596         15,509           Comm File In SYS         157596         12,208.68           Comm File In SYS         157599         12,208.68           Comm All System         157599         12,208.68           Comm All System         157599         12,212.36           Comm All System         12,212.36         12,212.36           Comm BS         157515         487.79         487.79           Comm Bonco         157518         487.79         487.79           Comm Entex Non-Herro         157522         599,278.63         299,278.63           SY Exec TOU         157522         599,234.62         590,234.62           SY Exec Tou         157523         590,234.62         590,234.62           SY Exec Field SYvs         157539         264,297.61         280,497.82           SY Exec Field Syvs         157530         28,497.83         19,596.91           SY Exec Field Sy	TGN Title and Survey	125193			(86,476.55)
Audit Services   125409   (74.19)	Corp Ins/Risk Mgmt	125203			(120.58)
Comm TDU         157590   55,345.02         35,181.39           Comm CEGT         157591   555,345.02         68,103.24           Comm CEGT         157590   157590   157590   157590   157590   157590   157590   157590   129,203.60         8,331.07           Comm Flield Srvs         157590   129,203.60         129,203.60           Comm Arkla         157510   157510   129,203.60         129,203.60           Comm 80         157513   157510   129,203.60         129,203.60           Comm 85         157518   157512   157510   118,819.21         118,819.21           Comm Entex Non-Herro         157521   299,278.63         299,278.63           Comm Entex Hou Gas         157522   299,278.63         299,278.63           Sr Exce TRUS         157523   299,278.63         299,278.63           Sr Exce TRUS         157524   299,278.63         264,297.61           Sr Exce TRUS         157525   299,278.63         264,297.61           Sr Exce TRUS         157524   266.62         590,234.62           Sr Exce TRUS         157525   2752   299,278.63         264,297.61           Sr Exce Field Srvs         157536   266.62         169,278.22           Sr Exce Field Srvs         157537   2753	VP - Regulatory Poli	125222			(6.65)
Comm Entex         157501         55,345.02         66,103.24           Comm CEPS         157505         16,908         15.90           Comm Field Srvs         157507         (0.009)         15.90           Comm Properties         157508         (0.009)         (0.009)           Comm Arkla         157509         176,603.06         (0.009)           Comm T7         157510         176,603.06         (0.009)           Comm B8         157515         487.70         (0.009)           Comm Genco         157520         (0.009)         (0.009)           Comm Entex Nou-Metro         157522         299,278.63         299,278.63           Comm Entex Nou-Metro         157522         599,234.62         590,234.62           Sr Exec Entex         157523         264,297.61         264,297.61           Sr Exec Edex         157523         264,297.61         264,297.61           Sr Exec Field Srvs         157533         21,466.62         71,421.66           Sr Exec Field Srvs         157534         40,997.62         40,996.91           Sr Exec Arkla         157535         40,996.91         40,996.91           Sr Exec Arkla         157546         40,996.91         40,996.91	Audit Services	125400			(74.19)
Comm CEGT         157508         68,103,24           Comm Field Srv         157506         15,906           Comm Frield Srv         157506         (8,031,07           Comm Properties         157508         (29,066,68           Comm Arkla         157509         129,266,68           Comm Roman         157510         12,012,36           Comm 80         157513         487,76           Comm 86no         157513         487,76           Comm 86no         157513         487,76           Comm 66no         157513         299,278,63           Comm Entex Nor-Metro         157521         299,278,63           Comm Entex Nor-Metro         157522         299,278,63           Sor Exec Fill         157523         299,278,63           Sr Exec Entex         157522         299,278,63           Sr Exec Fill         157523         264,297,61           Sr Exec Fill         157523         264,297,61           Sr Exec Properties         157523         264,297,61           Sr Exec Properties         157524         160,927,82           Sr Exec Properties         157525         160,927,82           Sr Exec Properties         157526         19,544,98					
Comm CEPS         157.90           Comm Field Srvs         157.506         8,331.07           Comm Properties         157.507         (0.00)           Comm Arkla         157.509         170,603.60           Comm Minnegasco         157.509         170,603.60           Comm 80         157.513         487.70         12,912.36           Comm 80         157.513         487.70         110,809.57           Comm Broco         157.513         487.70         110,809.57           Comm Entex Non-Metro         157.520         209,278.63         209,278.63           Comm Entex Non Metro         157.522         599,234.62         590,234.62           ST Exec Entex         157.523         29,278.63         264,297.61           ST Exec Efield Srvs         157.533         21,466.62           ST Exec Field Srvs         157.534         485,408.73           ST Exec Field Srvs         157.535         160,927.82           ST Exec Field Srvs <td></td> <td></td> <td>55,345.02</td> <td></td> <td></td>			55,345.02		
Comm Field Srvs         157586         (8.98)           Comm Properties         157587         (8.98)           Comm Arkla         157588         129,268.68         129,268.68           Comm Mannegasco         157519         170,693.69         129,268.68         129,593.69           Comm Res         157515         487.76         487.78         487.78         11,695.57           Comm Gental Common Commental Common Medicing         157529         299,278.63					
Comm Properties         157898         (9.99)           Comm Minnegasco         157898         179,898.8           Comm Minnegasco         157899         170,893.68           Comm 80         157513         1,982.28           Comm 85         157518         487.70           Comm 6enco         157518         (9.09)           Comm Holding Co         157522         599,278.63         (9.09)           Comm Entex Non-Metro         157522         599,234.62         599,234.62           Sr Exec TDU         157528         599,234.62         599,234.62           Sr Exec Entex         157529         264,297.61         364,297.61           Sr Exec Fleid Srv         157539         244,297.61         371,221.60           Sr Exec Properties         157539         157839         71,221.60           Sr Exec Properties         157539         160,927.82         160,927.82           Sr Exec Properties         157535         160,927.82         150,938           Sr Exec Fleid Srv         157536         150,938         195,949,938           Sr Exec Fleid Srv         157537         150,938         150,938           Sr Exec Properties         157542         5,571.55         5,571.55					
Comm Arkla         157588         129,268.68         178,993.60         179,993.60         179,993.60         179,993.60         179,993.60         179,993.60         179,993.60         179,993.60         179,993.60         12,905.57         1,905.57					
Comm Minnegasco         157699         179,693.69         10,912.36         20.38         20.38         12,912.36         20.38         20.38         19,951.57         12,912.36         20.38         20.08         20.78         38.77         18.77         6.09.95         7.78         487.79         118.819.21         19.99.278.63         118.819.21         10.90         20.99         7.00         10.90         20.99         7.00         10.90         20.99         7.00         10.90         20.99         7.00         10.90         20.99         7.00         10.90         20.99         7.00         10.90         20.99         7.00	•				· · · · · · · · · · · · · · · · · · ·
Comm         77         157518         12,012.36         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         487.70         487.70         487.70         487.70         6,089         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         1,0895.57         2,092,78.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,234.62         599,234.62         599,234.62         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         455,187.67         455,187.67         373,213.69         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         299,					
Comm 89         157513         487.79         487.76           Comm 6enco         157518         118,819.21         (0.00)           Comm Holding Co         157521         299,278.63         299,278.63         299,278.63         299,278.63         299,278.63         590,234.62         600,20         600,20         600,20         600,20         600,20         600,20         600,20         600,20         600,20         600,20         600	_				·
Comm         85         157515         487.70         687.70         687.70         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         60.00         70.00         60.00         70.00 <th< td=""><td></td><td></td><td></td><td></td><td></td></th<>					
Comm Genco         157518         (0.08)         (0.08)         (0.08)         (0.08)         (0.08)         (0.08)         (0.08)         (0.08)         299,278.63         299,278.63         299,278.63         299,278.63         590,234.62					·
Comm         Holding Co         157520         (0.00)           Comm         157521         299, 278.63         299, 278.63         590, 234.62         590, 234.62         590, 234.62         590, 234.62         590, 234.62         590, 234.62         590, 234.62         455, 187.07         157528         264, 297.61         590, 234.62         264, 297.61         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.21         268, 682.22         268, 682.22         268, 682.22         268, 682.				487.70	
Comm         Entex Non-Metro         157521         299, 278.63         299, 278.63         599, 234.62         599, 234.62         599, 234.62         599, 234.62         599, 234.62         599, 234.62         264, 297.61         264, 297.61         264, 297.61         264, 297.61         271, 821.68         272, 821.68         272, 821.68         272, 821.68         272, 821.68         2					
Commentex Hou Gas         157522         599, 234.62         599, 234.62         455, 187.02         359, 234.62         455, 187.02         359, 234.62         455, 187.02         359, 234.62         455, 187.02         359, 234.62         264, 297.61         355, 287.02         264, 297.61         357, 286.62         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 227.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 287.82         369, 288.37         369, 289.83         379, 278.22         372, 282.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82         372, 382.82	•		000 070 00		
SF Exec TDU         157528         455,187.07           SF Exec Entex         157529         264,297.61           SF Exec CEGT         157530         71,821.60           SF Exec Fileld Srvs         157533         21,486.62           SF Exec Properties         157534         (0.60)           SF Exec Arkla         157535         160,927.82           SF Exec Mainnegasco         157536         85,088.37           SF Exec Resc         157540         85,088.37           SF Exec 80         157545         10,956.91           SF Exec Genco         157545         5,571.55           SF Exec Genco         157557         1,329.226.24           HR Houston Electric         157557         1,329.226.24           HR ELEY         157559         770,572.68         743,194.18           HR CEPS         157561         1,329.226.24         743,194.18           HR Properties         157562         1,329.226.24         743,194.18           HR Field Srvs         157561         (0.60)         (0.60)           HR Properties         157562         (0.80)         (0.80)           HR Properties         157563         (0.80)         (0.80)           HR R Holding Company         1575			,		·
SF Exec Entex         15759         264,297.61         264,297.61         71,821.60         721.80         71,821.60 <td< td=""><td></td><td></td><td>590, 234.62</td><td></td><td></td></td<>			590, 234.62		
SF Exec EGGT         157539         71,821.69           F Exec Field Srvs         157533         21,486.62           SF Exec Properties         157534         (0.00)           SF Exec Properties         157536         160,927.82           SF Exec Minnegasco         157536         195,049.86           SF Exec RM Minnegasco         157536         85,088.37           SF Exec 80         157540         10,956.91           SF Exec 86 Genco         157545         5,571.55         5,571.55           SF Exec Genco         157545         1,329,226.24           HR Houston Electric         157559         779,572.68         1,329,226.24           HR ERLEX Common         157559         779,572.68         266,824.28           HR CEGT         157559         256,824.28         773,139.13           HR Field Srvs         157559         38,419.09           HR Properties         157562         40,209.09           HR Properties         157564         (0.00)           HR Arkla         157564         40,475.81           HR R 60c         157564         2,771.91         2,279.62           HR B 60lding Company         157578         41,757.81         41,757.81           HR R 90			004 007 04		
SF Exec Field Srvs         157534         (0.00)           SF Exec Properties         157535         (0.00)           SF Exec Arkla         157535         160,927.82           SF Exec Minnegasco         157536         195,049.86           SF Exec Minnegasco         157537         85,069.37           SF Exec 85         157542         5,571.55           SF Exec Genco         157557         (258,696.14           HR Houston Electric         157557         (258,696.14           HR Entex Common         157558         770,572.68         38,419.69           HR CEGT         157559         739.13           HR Field Srvs         157561         256,824.28           HR CEPS         157563         38,419.09           HR Properties         157563         (0.00)           HR Arkla         157564         40,6178.96           HR Properties         157563         (0.00)           HR Properties         157563         (0.00)           HR Properties         157564         40,725.33           HR Properties         157565         (0.00)           HR Properties         157569         (0.00)           HR R Boa         157579         (0.00)			264,297.61		
Sr Exec Properties         157534         (0.00)           F Exec Arkla         157535         160,927.82           Sr Exec Minnegasco         157536         195,049.86           Sr Exec 80         157540         10,956.91           Sr Exec 80         157545         10,956.91           Sr Exec Genco         157555         5,571.55           Sr Exec Genco         157558         770,572.68           HR Houston Electric         157558         770,572.68           HR Entex Common         157558         770,572.68           HR CEGT         157559         256,824.28           HR CEGT         157550         38,419.99           HR Properties         157561         (0.00)           HR Properties         157562         38,419.99           HR Properties         157563         447,425.53           HR Properties         157566         447,425.53           HR Minnegasco         157566         447,425.53           HR R Rotal         157571         2,771.91         2,743.28           HR R Boa         157571         2,771.91         2,279.62           HR Houston Gas         157578         (0.00)           HR Houston Gas         157578         48,140.					
SF Exec Arkla         157535         160,927.82           SF Exec Minnegasco         157536         195,049.86           SF Exec 77         157537         85,008.37           SF Exec 80         157542         5,571.55           SF Exec Genco         157545         258,696.14           HR Houston Electric         157557         258,696.14           HR Houston Electric         157559         779,572.68           HR CEPS         157559         743,194.18           HR CEPS         157561         258,696.14           HR Properties         157559         33,419.09           HR Properties         157563         33,419.09           HR Properties         157565         (9.00)           HR Properties         157565         447,425.53           HR Minnegasco         157566         447,425.53           HR R Genco         157576         41,757.81           HR 85         157571         2,771.91         2,279.62           HR Houston Gas         157578         48,140.51         457,145.18           HR Houston Electr         157578         48,140.51         48,140.51           Legal Entex Common         157589         48,140.51         48,140.51					· · · · · · · · · · · · · · · · · · ·
SF Exec Minnegasco       157536       195,048.86         Sr Exec 77       157537       85,008.37         Sr Exec 80       157540       10,956.91         Sr Exec 85       157545       5,571.55       55,71.55         Sr Exec Genco       157545       258,696.14         HR Houston Electric       157557       1,329,226.24         HR Entex Common       157558       770,572.68       743,194.18         HR CEGT       157559       739.13       739.13         HR Field Srvs       157562       739.13       739.13         HR Field Srvs       157562       (0.00)       (0.00)         HR Properties       157563       (0.00)       (0.00)         HR Arkla       157564       46,178.96       447,425.53         HR 77       157566       447,425.53       477,425.83         HR 85       157571       2,771.91       2,773.28         HR 885       157571       2,771.91       2,777.62         HR Holding Company       157578       (0.00)         HR Holding Company       157578       (0.00)         HR Houston Electr       157587       1,208,911.72       2,537,748.72         Legal Efect       157589       48,140.51	•				
SF Exec 77       157537       85,008.37         Sr Exec 80       157542       5,571.55       10,956.91         Sr Exec Genco       157545       258,696.14       1,329,226.24         HR HOUSTON Electric       157557       1,329,226.24       1,329,226.24         HR Entex Common       157558       770,572.68       743,194.18         HR CEGT       157559       256,824.28       38,419.09         HR CEPS       157561       33,419.09       18,799.13         HR Frield Srvs       157562       34,419.09       18,799.13         HR Properties       157563       (0.00)       (0.00)         HR Arkla       157566       447,725.53       (0.00)         HR Minnegasco       157566       2,771.91       2,773.28         HR 80       157569       2,771.91       2,279.62         HR 6enco       157574       2,771.91       2,279.62         HR HOUSTON Gas       157579       48,140.51       2,537,743.72         Legal Houston Electr       157589       1,208,911.72       2,277.48.72         Legal CEGT       157589       1,208,911.72       1,208,911.72         Legal Sorva       157599       4,445.03         Legal Properties       157591					·
SF Exec 80       157549       10,956,91         Sr Exec 6enco       157545       5,571.55         Sr Exec Genco       157545       256,696.14         HR Houston Electric       157557       1,329,226.24         HR Entex Common       157558       770,572.68       743,194.18         HR CEGT       157559       256,824.28       18         HR CEPS       157561       256,824.28       199,13         HR Field Srvs       157562       (0,00)       187,799,13         HR Frield Srvs       157563       (0,00)       187,896         HR Arkla       157564       48,149.99       48,149.99         HR Minnegasco       157565       447,425.53       477,819.96         HR R 80       157569       2,771.91       2,279.62         HR Genco       157574       2,279.62       48,140.51         Legal Houston Electr       157578       (0,00)         Legal Houston Electr       157587       48,140.51         Legal Entex Common       157588       1,208,911.72       2,537,748.72         Legal Field Srvs       157591       48,140.51       1,302,640.21         Legal Properties       157592       48,540.51       1,302,640.21         Lega					·
SF Exec 85         157542         5,571.55         258,696.14           HR Houston Electric         157557         1,329,226.24           HR Entex Common         157558         770,572.68         743,194.18           HR CEPS         157561         256,824.28           HR CEPS         157562         739.13           HR Properties         157563         739.13           HR Properties         157563         (0.00)           HR Minnegasco         157565         447,425.53           HR 77         157566         447,725.53           HR 80         157569         447,725.81           HR 85         157571         2,771.91         2,279.62           HR Holding Company         157578         48,140.51         2,279.62           HR Houston Gas         157579         48,140.51         2,277.19         48,140.51           Legal Houston Electr         157589         48,140.51         2,537,748.72         2,537,748.72           Legal Erex Common         157589         48,140.51         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72         1,208,911.72					
SF EXEC GENCO         157545         258,696.14           HR HOUSTON Electric         157557         1,329,226.24           HR Entex Common         157558         770,572.68         743,194.18           HR CEGT         157559         256,824.28           HR CEPS         157561         256,824.28           HR Field Srvs         157562         38,419.09           HR Field Srvs         157563         (0.00)           HR Properties         157564         466,778.96           HR Arkla         157565         447,425.53           HR Minnegasco         157566         447,425.53           HR 77         157566         2,771.91         2,279.62           HR 88         157571         2,771.91         2,279.62           HR Genco         157574         48,140.51         (0.00)           HR HOUSTON GAS         157578         48,140.51         (0.00)           HR HOUSTON GAS         157579         48,140.51         48,140.51           Legal Entex Common         157589         1,208,911.72         1,208,911.72           Legal Entex Common         157589         4,445.03         4,445.03           Legal Field Srvs         157593         1,508.04         1,508.04 <td></td> <td></td> <td></td> <td>5 571 55</td> <td></td>				5 571 55	
HR Houston Electric 157557 1,329,226.24 HR Entex Common 157558 770,572.68 743,194.18 HR CEPS 157561 2566,824.28 HR CEPS 157561 739.13 739.13 18F Field Srvs 157562 739.13 8,419.09 HR Properties 157563 (0.00) HR Arkla 157564 466,178.96 4466,178.96 447,425.53 HR 77 157566 157565 441,757.81 41,757.8				0,011.00	
HR Entex Common 157558 770,572.68 743,194.18 HR CEGT 157559 157559 256,824.28 739.13 HR Field Srvs 157562 38,419.09 18 Properties 157563 (0.00) HR Arkla 157564 486,178.96 HR Minnegasco 157565 447,425.53 477.157566 447,425.53 18 PR 77 157566 447,425.53 18 PR 77 157566 447,425.53 18 PR 77 157576 41,757.81 18 PR 80 157571 2,771.91 2,771.91 2,7743.28 HR 85 157571 2,771.91 2,771.91 2,776.62 48,140.51 2,279.62 48,140.51 2,277.62 48,140.51 2,277.62 48,140.51 2,277.74 2,277.					
HR CEGT 157559 157561 739.13 HR Field Srvs 157562 38,419.09 HR Properties 157563 (0.00) HR Arkla 157564 486,178.96 HR Minnegasco 157565 447,425.73 HR 77 157566 447,425.73 HR 80 157569 2,771.91 2,771.91 2,279.62 HR Genco 157574 2,771.91 4577.45.18 HR Holding Company 157578 (0.00) HR HOuston Gas 157579 48,140.51 Legal Houston Electr 157587 2,537,748.72 Legal Entex Common 157578 1,208,911.72 Legal CEGT 157589 1,208,911.72 Legal MRT 157590 157591 2,000.00 Legal Arkla 157594 157593 (0.00) Legal Arkla 157594 157595 157594 157595 15759			770.572.68		· · · · · · · · · · · · · · · · · · ·
HR CEPS 157561 739.13 HR Field Srvs 157562 38,419.09 HR Properties 157563 (0.00) HR Arkla 157564 486,178.96 HR Minnegasco 157565 447,425.73 HR 80 157569 447,425.79 HR 85 157571 2,771.91 2,771.91 2,743.28 HR HR Genco 157574 457,145.18 HR Holding Company 157578 (0.00) HR HR Houston Gas 157579 48,140.51 Legal Houston Electr 157587 2,537,748.72 Legal Entex Common 157588 1,208,911.72 Legal Effect 157591			110,012100		
HR Field Srvs 157562					
HR Properties 157563 (0.00) HR Arkla 157564 486,178.96 HR Minnegasco 157565 447,425.53 HR 77 157566 441,757.81 HR 80 157569 2,743.28 HR 85 157571 2,771.91 2,2771.91 2,279.62 HR Genco 157574 45 (0.00) HR Holding Company 157578 (0.00) HR Houston Gas 157579 48,140.51 48,140.51 Legal Houston Electr 157587 2,5377,748.72 Legal Entex Common 157588 1,208,911.72 1,208,911.72 Legal CEGT 157589 1,208,911.72 Legal CEGT 157591 57591 15759					
HR Arkla 157564 HR Minnegasco 157565 HR 77 157566 HR 80 157569 HR 80 157579 HR 85 157571 2,771.91 2,279.62 HR Holding Company 157578 HR Houston Gas 157579 48,140.51 48,140.51 Legal Houston Electr 157587 Legal Entex Common 157588 1,208,911.72 Legal CEGT 157589 Legal RRT 157590 Legal KRT 157591 48,140.51 Legal Properties 157592 Legal Field Srvs 157592 Legal Field Srvs 157593 Legal Arkla 157594 Legal Minnegasco 157595 Legal Minnegasco 157595 Legal Minnegasco 157595 Legal Rote Arkla 157599 Legal Rote Arkla 157504 Legal Rote Arkla 157599 Legal Rote Arkla 157504 Legal Rote Arkla 157509 Legal Rote Arkla 157509 Legal Rote Arkla 157604 Legal Rote Arkla 157605 Legal Rote Arkla 157605 Legal Rote Arkla 157608					
HR Minnegasco 157565 447, 425.53 HR 77 157566 41,757.81 HR 80 157569 2,743.28 HR 85 157571 2,771.91 2,279.62 HR 6enco 157574 457,145.18 HR Holding Company 157578 (0.00) HR HR Houston Gas 157579 48,140.51 2,537,748.72 Legal Houston Electr 157587 2,537,748.72 Legal Entex Common 157588 1,208,911.72 1,208,911.72 1,208,911.72 Legal CEGT 157589 1,208,911.72 1,302,640.21 Legal CEPS 157591 48,140.51 157592 1,302,640.21 Legal Field Srvs 157592 88,584.13 Legal Properties 157593 (0.00) Legal Arkla 157594 1,57595 1,5		157564			
HR 80	HR Minnegasco	157565			
HR 85	HR 77	157566			41,757.81
HR Genco 157574 HR Holding Company 157578 HR Houston Gas 157579 HR Houston Electr 157587 Legal Houston Electr 157587 Legal Entex Common 157588 Legal CEGT 157589 Legal CEGT 157590 Legal CEPS 157591 Legal CEPS 157592 Legal Properties 157593 Legal Properties 157593 Legal Minnegasco 157594 Legal Minnegasco 157595 Legal Minnegasco 157595 Legal Genco 157604 Legal Genco 157605 Legal Products 157605 Legal Products 157608	HR 80	157569			2,743.28
HR Holding Company 157578 HR Houston Gas 157579 48,140.51 Legal Houston Electr 157587 2,537,748.72 Legal Entex Common 157588 1,208,911.72 Legal MRT 157590 115,290.27 Legal CEPS 157591 94,445.03 Legal Field Srvs 157592 88,584.13 Legal Properties 157593 (0.00) Legal Minnegasco 157595 15,794 Legal Minnegasco 157595 15,248.68 Legal 77 15,796 15,799 16,642.18 Legal 85 15,7601 4,429.79 Legal Genco 15,7604 Legal Genco 15,7605 Legal Products 15,7608	HR 85	157571		2,771.91	2,279.62
HR Houston Gas 157579 48,140.51 Legal Houston Electr 157587 2,537,748.72 Legal Entex Common 157588 1,208,911.72 Legal CEGT 157589 1,208,911.72 Legal MRT 157590 11,302,640.21 Legal CEPS 157591 94,445.03 Legal Field Srvs 157592 88,584.13 Legal Properties 157593 (0.00) Legal Arkla 157594 157595 152,182.68 Legal 77 157596 1557595 152,182.68 Legal 80 157599 Legal 85 157601 4,429.79 Legal Genco 157604 Legal Genco 157605 Legal Products 157608	HR Genco	157574			457,145.18
Legal Houston Electr       157587       2,537,748.72         Legal Entex Common       157588       1,208,911.72         Legal CEGT       157589       1,302,640.21         Legal MRT       157590       115,290.27         Legal CEPS       157591       94,445.03         Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)	HR Holding Company	157578			(0.00)
Legal Entex Common       157588       1,208,911.72         Legal CEGT       157589       1,302,640.21         Legal MRT       157590       115,290.27         Legal CEPS       157591       94,445.03         Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)			48,140.51		
Legal CEGT       157589       1,302,640.21         Legal MRT       157590       115,290.27         Legal CEPS       157591       94,445.03         Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)	Legal Houston Electr	157587			2,537,748.72
Legal MRT       157590       115,290.27         Legal CEPS       157591       94,445.03         Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)			1,208,911.72		
Legal CEPS       157591       94,445.03         Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)					
Legal Field Srvs       157592       88,584.13         Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)					
Legal Properties       157593       (0.00)         Legal Arkla       157594       198,240.29         Legal Minnegasco       157595       152,182.68         Legal 77       157596       145,324.71         Legal 80       157599       6,642.18         Legal 85       157601       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)					
Legal Arkla     157594     198,240.29       Legal Minnegasco     157595     152,182.68       Legal 77     157596     145,324.71       Legal 80     157599     6,642.18       Legal 85     157601     4,429.79     4,429.79       Legal Genco     157604     2,667,168.22       Legal Noram     157605     44,756.65       Legal Products     157608     (0.00)					
Legal Minnegasco     157595     152,182.68       Legal 77     157596     145,324.71       Legal 80     157599     6,642.18       Legal 85     157601     4,429.79       Legal Genco     157604     2,667,168.22       Legal Noram     157605     44,756.65       Legal Products     157608     (0.00)					
Legal 77     157596     145,324.71       Legal 80     157599     6,642.18       Legal 85     157601     4,429.79       Legal Genco     157604     2,667,168.22       Legal Noram     157605     44,756.65       Legal Products     157608     (0.00)	3				•
Legal 80     157599     6,642.18       Legal 85     157601     4,429.79       Legal Genco     157604     2,667,168.22       Legal Noram     157605     44,756.65       Legal Products     157608     (0.00)					
Legal 85       157601       4,429.79       4,429.79         Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)					
Legal Genco       157604       2,667,168.22         Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)				4 420 70	
Legal Noram       157605       44,756.65         Legal Products       157608       (0.00)				4,423.13	•
Legal Products 157608 (0.00)					
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THIRD QUARTER 2004 SERVIC FROM CNP SERVICE COMP.	ES BILLED ANY	CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC
	SUMMARIZED							
CORPORATE COSTS  Legal Bond Transitio  Legal Entex Fuels  Legal Stranded  Legal Fuel Rec  CNP Legal Power Sys  M&A & Divestitures  Legal Holding Co  Legal Ill Gas Trans  Legal Sale Northwind  Finance TDU  Finance Entex  Finance CEGT 27  Finance MRT  Finance CEPS 33  Finance Field Srvs  Finance Properties  Finance Arkla  Finance Minnegasco  Finance 80  Finance 85  Finance Genco  Finance Noram  Finance REII  Finance Products	157610 157611 157612 157613 157614 157616 157618 157620 157622 157625 157625 157627 157628 157627 157630 157631 157633 157633 157634 157637 157639 157639 157644 157644 157644	2,799.77 3,492,193.82 (60,097.18) 5,678.94 4,907,396.78	2,229,403.43	0310	(69,987.18) (17,389.24) (5,742.30) (40,550.93) (57,032.80) (65,714.85) (8,679.99) (2,283.91) 148,439.39	36,227.58	653,431.83	
Finance Northwind Finance Entex Fuels Finance Holding Co Govt TDU Govt Entex Govt Genco Govt Stranded Govt Securitization Govt Bond Transition Reg Holding Company Govt Entex Legisl Govt Genco Legisl Govt Genco Legisl Illinois Gas Transit National Furnance 40 Lou. Fin Co 47 Funding Co 51 Legal Lake Wales Legal White River Legal Intrast Pipe Legal Securitization Legal Substation Imm Pine Pipeline (0124) TX Genco Holdings CNP Power Systems Sr Exec Holding Co Trans Bond Co 174 Finance Strand Costs Finance Genco Sale Legal General Corporate Admin	157647 157649 157659 157669 157669 157670 157672 157674 157675 157676 157677 157802 157803 157804 157805 157811 157813 157814 157817 157818 157822 157824 157824 157824 157853 157854 157854 157854 157859	2,976,414.73 7,826,507.71 257.70 6,957.90 217,697.14 483,629.25 (189.52) 600.00 5,094.57	570, 705.32 3, 482.65	322,331.24				120.72 259.30
Regulatory Stranded Costs True-Up Reg Legislative & Cust Svc-LegAdv AssetC Legal to COH Rate Case Legal to LA PGA Audit Legal to Louisiana Rate Case Legal to Minnesota Pipeline Project Legal to Ada Compressor Station Project Corp Legal / BILLABLE HOURS Comptroller / Billable Gvrnnce Hrs Federal Tax / Billable Gvrnnce Hrs Property Accounting- / BILLABLE HOURS Regulatory Reporting / Billable Gvrnnce Hrs HR - Compensation / BILLABLE HOURS HR - Learning & Organi Training Corp Ins/Risk Mgmt /	11022112 11022114 11023360 11023362 11023363 11023380 11024580 125020/BILLHR 125098/BILLGV 125102/BILLGV 125105/BILLHR 125112/BILLGV 125166/BILLHR	(7,496.32) 2,489.28 2,025.00	33,439.56 0.00 17,236.90 1,581.30				18,374.86	337.09

BILLABLE HOURS 125203/BILLHR 3,967.20

24,129,548.84 6,359,538.74 322,331.24 (201,185.82) 151,517.85 2,409,591.56 129,273.05 Total Corporate Costs

					(	CERC		
THIRD QUARTER 2004 SERVIC			NATIONAL FURNACE	ARK/LA	CENTERPOINT			CNP INTRASTATE
FROM CNP SERVICE COMP.		SERVICES, INC				MINNEGASCO	INC	PIPELINE
DESCRIPTION	SUMMARIZED CATEGORY	0036	0040	0047	0062	0072	0077	0080
000000175 00070								
CORPORATE COSTS Legal Bond Transitio	157610							
Legal Entex Fuels	157611							
Legal Stranded Legal Fuel Rec	157612 157613							
CNP Legal Power Sys.	157614							
M&A & Divestitures Legal Holding Co	157616 157618							
Legal Ill Gas Trans	157620							
Legal Sale Northwind	157622					(0.00)		
Finance TDU Finance Entex	157625 157626					(3.38) (251.08)		
Finance CEGT 27	157627					( /		
Finance MRT Finance CEPS 33	157628 157629							
Finance Field Srvs	157630	195,560.62						
Finance Properties	157631				1 160 606 25	(6E0 39)		
Finance Arkla Finance Minnegasco	157632 157633				1,168,686.35	(650.38) 785,264.92		
Finance 77	157634						731,782.11	
Finance 80 Finance 85	157637 157639					(5.63)		143,697.84
Finance Genco	157642							
Finance Noram	157643							
Finance REII Finance Products	157644 157646							
Finance Northwind	157647							
Finance Entex Fuels Finance Holding Co	157649 157657							
Govt TDU	157659							
Govt Entex	157660							
Govt Genco Govt Stranded	157669 157670							
Govt Securitization	157672							
Govt Bond Transition Reg Holding Company	157673 157674							
Govt Entex Legisl	157675							
Govt Genco Legisl Govt CEHE Legisl	157676 157677							
Illinois Gas Transit	157802							
National Furnance 40 Lou. Fin Co 47	157803 157804		698.83	630.00				
Funding Co 51	157805			030.00				
Legal Lake Wales Legal White River	157811 157813							
Legal Intrast Pipe	157814							11,660.81
Legal Securitization	157817							
Legal Substation Imm Pine Pipeline (0124)	157818 157821							
TX Genco Holdings	157822							
CNP Power Systems Sr Exec Holding Co	157823 157824							
Trans Bond Co 174	157852							
Finance Strand Costs Finance Genco Sale	157853 157854							
Legal Genco Sale	157859							
Legal General Corporate Admin	11021705							
Regulatory Stranded	11021703							
Costs True-Up Reg Legislative & Cust	11022112							
Svc-LegAdv AssetC	11022114							
Legal to COH Rate Case	11023360							
Legal to LA PGA Audit Legal to Louisiana	11023362							
Rate Case	11023363							
Legal to Minnesota Pipeline Project	11023380							28,277.63
Legal to Ada Compressor								•
Station Project Corp Legal / BILLABLE	11024580							
HOURS	125020/BILLHR							(81,171.29)
Comptroller / Billable Gvrnnce Hrs	125098/BILLGV							
Federal Tax / Billable								
Gvrnnce Hrs Property Accounting- /	125102/BILLGV							
BILLABLE HOURS	125105/BILLHR				8,813.92			
Regulatory Reporting / Billable Gvrnnce Hrs	125112/BILLGV				6,788.05			
HR - Compensation /					2,130.00			
BILLABLE HOURS HR - Learning & Organi	125166/BILLHR /							
,g & 0. gall1								

Training Corp Ins/Risk Mgmt / BILLABLE HOURS

125181/TRAIN

125203/BILLHR

Total Corporate Costs

361,499.88 698.83 630.00 2,175,023.13 1,769,911.83 1,029,879.34 125,156.16

CERC

		CNP
THIRD QUARTER 2004 SERVICES BILLED	CENTERPOINT	LA TRANS DIV ALTERNATIVE CNP ILLINOIS PINE PIPELINE
FROM CNP SERVICE COMPANY	ENERGY ENTEX	OF ENTEX FUELS, INC GAS TRANS CO ACQUISITION

FROM CNP SERVICE COMPA	ANY 	ENERGY ENTEX	OF ENIEX	FUELS, INC	GAS TRANS CO	ACQUISITION	
DESCRIPTION	SUMMARIZED CATEGORY	0082	0085	0086		0124	GRAND TOTAL
DRPORATE COSTS							
Legal Bond Transitio	157610						2,799.77
Legal Entex Fuels	157611			215.24			215.24
Legal Stranded	157612						3,492,193.82
Legal Fuel Rec	157613						(60,097.18
CNP Legal Power Sys.	157614						(0.00
M&A & Divestitures	157616						(0.00
Legal Holding Co	157618				197.10		(0.00
Legal Ill Gas Trans Legal Sale Northwind	157620 157622				197.10		197.10 5,678.94
Finance TDU	157625						4,907,393.40
Finance Entex	157626	2,698,442.12					2,628,203.86
Finance CEGT 27	157627	2,000,					636,042.59
Finance MRT	157628						36,227.58
Finance CEPS 33	157629						33,355.88
Finance Field Srvs	157630						189,818.32
Finance Properties	157631						(0.00
Finance Arkla	157632						1,127,485.04
Finance Minnegasco	157633						728,232.12
Finance 77	157634						666,067.26
Finance 80	157637		00 045 00				135,012.22
Finance 85	157639		28,015.80				25,731.89
Finance Genco Finance Noram	157642						2,229,403.43
Finance REII	157643 157644						148,439.39 (0.00
Finance Products	157646						(0.00
Finance Northwind	157647						(0.00
Finance Entex Fuels	157649			8,576.52			8,576.52
Finance Holding Co	157657			0,0.0.02			(0.00
Govt TDU	157659						2,976,414.73
Govt Entex	157660	112,345.86					112,345.86
Govt Genco	157669						570,705.32
Govt Stranded	157670						7,826,507.71
Govt Securitization	157672						257.70
Govt Bond Transition	157673						6,957.90
Reg Holding Company	157674						(0.00
Govt Entex Legisl	157675	601.30					601.30
Govt Genco Legisl	157676						3,482.65
Govt CEHE Legisl	157677				1 501 00		217,697.14
Illinois Gas Transit National Furnance 40	157802				1,581.00		1,581.00
Lou. Fin Co 47	157803 157804						698.83 630.00
Funding Co 51	157805						(0.00
Legal Lake Wales	157811						120.72
Legal White River	157813						259.30
Legal Intrast Pipe	157814						11,660.81
Legal Securitization	157817						483,629.25
Legal Substation Imm	157818						(189.52
Pine Pipeline (0124)	157821					563.01	563.01
TX Genco Holdings	157822						322,331.24
CNP Power Systems	157823						(0.00
Sr Exec Holding Co	157824						(0.00
Trans Bond Co 174	157852						600.00
Finance Strand Costs	157853						5,094.57
Finance Genco Sale	157854						(0.00
Legal Genco Sale	157859						(0.00
Legal General Corporate Admin	11021705						(96.88
Regulatory Stranded	11021703						(30.00
Costs True-Up	11022112						(1,287.22
Reg Legislative & Cust							(1/20:122
Svc-LegAdv AssetC	11022114						(7,496.32
Legal to COH Rate Case	11023360	106,521.28					106,521.28
Legal to LA PGA Audit	11023362	6,679.26					6,679.26
Legal to Louisiana							
Rate Case	11023363	4,187.21					4,187.21
Legal to Minnesota							
Pipeline Project	11023380						28,277.63
Legal to Ada Compressor Station Project	11024580						18,374.86
Corp Legal / BILLABLE HOURS	125020/BILLHR						(78,344.92
Comptroller / Billable							
Gvrnnce Hrs Federal Tax / Billable	125098/BILLGV						33,439.56
Gvrnnce Hrs Property Accounting- /	125102/BILLGV						0.00
BILLABLE HOURS Regulatory Reporting /	125105/BILLHR						26,050.82
Billable Gvrnnce Hrs HR - Compensation /	125112/BILLGV	587.72					7,375.77
BILLABLE HOURS	125166/BILLHR						1,581.30

HR - Learning & Organi /
Training 125181/TRAIN 1,250.00 3,275.00

Corp Ins/Risk Mgmt /
BILLABLE HOURS 125203/BILLHR 3,967.20

Total Corporate Costs 6,166,887.22 41,276.75 8,791.76 1,778.10 563.01 44,982,711.47

TDU GENCO CERC

THIRD QUARTER 2004 SERVICES BILLED FROM SERVICE COMPANY		ELECTRIC, LLC	LP	TEXAS GENCO HOLDINGS, INC	. CORP	RIV TRANS
DESCRIPTION	SUMMARIZED CATEGORY	0003		0310	0016	0024
SUPPORT SERVICES  FM CORP RE & FM MGR  FM PROJECT MANAGEMENT  FM PROJECT SUPPORT  FM BLDG OPN - C ZONE  FM BLDG OPN - S ZONE  OSS OFFICE SERV MGMT  OSS HOU MAIL SRVS  OSS RECORD ARCHIVES  OSS HOU GRAPHICS  OSS CPY CNTR SHREVE  OSS MILAM OFC SERV  P&L LDC PURCH  P&L SUPPLIER DIVERS  P&L A/P PROCESS MGR  SEC SECURITY MGR  SEC PATROL SERVICES  SS HOUSTON Electric  SS Entex Common  SS Entex Metro  SS Field Srvs  SS Properties	156101 156102 156103 156106 156107 156130 156132 156135 156137 156142 156144 156146 156148 156152 156153 156160 156161 157738 157739 157740 157741 157742 157742	(1,142.40) (559.23) (69.63) (295.56) (1,329.34) (64.22) (4.02) (121.28) (20.26) (8.22) (30.71) (51.89) (95.89) (1,458.92) (21,610.75) (17.42) (3,095.37) 978,533.96				
SS Arkla SS Minnegasco SS 77 Gas Services SS Genco SS Holding Co SS Holding Co SS CERC SS 80 Intrast Pipe SS 85 Louisiana Tran FPM - Underground S/C Removal 13024240 FPM - Galveston Srv Ctr Removal 13029842 FPM - Spring Branch Ctr Removal 13033900 FPM - Field Activities Removal 13035660 FPM - Harrisburg UDG S/101762/CG/AA80 FPM - Laura Koppe S/127128/CG/STLE Entex FPM - CGT Manlow Whse Sale - 13041001 FPM - Sale of Lake Conway Lots 36491993 FPM - Sale of Dumas, AK Office 36619738 FPM - Sale Sheridan Meter Shop 36619739 FPM - Sale Porterville Office B 36640533 FM CORP RE & FM MGR / FAC ED&C BILLABLE HR FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR OSS HOU CUST BILLS / CUSTOMER BILLINGS OSS HOU GRAPHICS / OSS GRAPHICS BILL HR SEC SECURITY MGR / SEC Mgmt Hours	157745 157746 157747 157750 157752 157753 157754 157757 11020455 11020464 11021021 11022269 11022274 11024423 11024424 11024425 11024426 156101/FM011 156103/FM011 156103/FM011 156133/CS014 156137/CS025 156160/SC013	(315.67) 1,434.38	227,904.54		10,417.88	
TOTAL SUPPORT SERVICES COSTS		1,105,185.45	227,904.54	(0.00)	10,417.88	(0.00)
				CERC		
THIRD QUARTER 2004 SERVICES BILLED FROM SERVICE COMPANY		CO :	SERVICES INC	CNP FIELD SERVICES, INC	COMPANY FI	NANCE CORP
DESCRIPTION	SUMMARIZED CATEGORY	0027	0033	0036	0040	0047
SUPPORT SERVICES  FM CORP RE & FM MGR FM PROJECT MANAGEMENT FM PROJECT SUPPORT FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE OSS OFFICE SERV MGMT OSS HOU MAIL SRVS OSS RECORD ARCHIVES OSS HOU GRAPHICS OSS CPY CNTR SHREVE OSS MILAM OFC SERV P&L LDC PURCHASING P&L CORP PURCH P&L SUPPLIER DIVERS P&L A/P PROCESS MGR SEC SECURITY MGR SEC PATROL SERVICES SS HOUSTON ELECTRIC SS ENTEX COMMON	156101 156102 156103 156106 156107 156130 156132 156137 156142 156144 156146 156148 156153 156153 156160 156161 157738 157739					

SS Entex Metro SS Entex Rural SS Pipelines SS Field Srvs SS Properties SS Arkla SS Minnegasco SS 77 Gas Services SS Genco SS Holding Co SS CERC SS 80 Intrast Pipe SS 85 Louisiana Tran FPM - Underground S/C Removal 13024240 FPM - Galveston Srv Ctr Removal 13029842 FPM - Spring Branch Ctr Removal 13033900 FPM - Field Activities Removal 13035660 FPM - Harrisburg UDG S/101762/CG/AA80 FPM - Laura Koppe S/127128/CG/STLE Entex FPM - CGT Manlow Whse Sale - 13041001 FPM - Sale of Lake Conway Lots 36491993 FPM - Sale of Lake Conway Lots 36491993 FPM - Sale Of Lake Conway Lots 36491933 FPM - Sale Porterville Office 3 66619738 FPM - Sale Porterville Office B 36640533 FM CORP RE & FM MGR / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR OSS HOU CUST BILLS / CUSTOMER BILLINGS OSS HOU GRAPHICS / OSS GRAPHICS BILL HR SEC SECURITY MGR / SEC Mgmt Hours	157740 157741 157742 157743 157744 157745 157746 157747 157750 157752 157753 157754 157757 11020455 11020463 11020464 11021021 11022269 11022274 11024421 11024423 11024424 11024425 11024426 156101/FM011 156103/FM011 156103/FM011 156103/FM011 156103/FM011	232,825.04 315.79 35.09	(35.09)	67,207.8	5	
TOTAL SUPPORT SERVICES COSTS		233,175.92	(35.09)	67,207.8	5 (0.00)	(0.00)
				CERC		
THIRD QUARTER 2004 SERVICES BILLED FROM SERVICE COMPANY	CNP	CENTERPOINT ENERGY ARKLA	MINNEGASCO	MARKETING (GAS SVCS), INC	INTRASTATE	CENTERPOINT ENERGY ENTEX
DESCRIPTION	SUMMARIZED	0062	0072	0077	0080	0082
DESCRIPTION	CATEGORY					
SUPPORT SERVICES  FM CORP RE & FM MGR  FM PROJECT MANAGEMENT  FM PROJECT SUPPORT  FM BLDG OPN - C ZONE  FM BLDG OPN - S ZONE  OSS OFFICE SERV MGMT  OSS HOU MAIL SRVS  OSS RECORD ARCHIVES  OSS HOU GRAPHICS  OSS CPY CNTR SHREVE  OSS MILAM OFC SERV  P&L LDC PUrchasing  P&L CORP PURCH  P&L SUPPLIER DIVERS.  P&L A/P PROCESS MGR  SEC SECURITY MGR  SEC PATROL SERVICES  SS HOUSTON ELECTRIC	156101 156102 156103 156106 156107 156130 156132 156135 156137 156142 156144 156148 156152 156153 156160 156161	(194.48) (726.44)				6,163.28
SS Entex Common SS Entex Metro SS Entex Rural SS Pipelines SS Field Srvs SS Properties SS Arkla SS Minnegasco SS 77 Gas Services SS Genco SS Holding Co SS CERC SS 80 Intrast Pipe SS 85 Louisiana Tran FPM - Underground S/C Removal 13024240 FPM - Galveston Srv Ctr Removal 13029842 FPM - Spring Branch Ctr Removal 13033900 FPM - Field Activities Removal 13035660 FPM - Harrisburg UDG S/101762/CG/AA80 FPM - Laura Koppe S/127128/CG/STLE Entex FPM - CGT Manlow Whse Sale - 13041001 FPM - Sale of Lake Conway Lots 36491993 FPM - Sale of Dumas, AK Office 36619738	157739 157740 157740 157741 157742 157743 157744 157745 157746 157750 157752 157753 157754 157757 11020455 11020463 11020464 11021021 11022269 11022274 11024421 11024423 11024424	(1,684.20) 3,263.14	229,711.61	20,825.98	3,907.99	832,922.11 325,611.30 68,624.44
FPM - Sale Sheridan Meter Shop 36619739 FPM - Sale Porterville Office B 36640533 FM CORP RE & FM MGR / FAC ED&C BILLABLE HR FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR FM PROJECT SUPPORT / FAC ED&C BILLABLE HR OSS HOU CUST BILLS / CUSTOMER BILLINGS OSS HOU GRAPHICS / OSS GRAPHICS BILL HR SEC SECURITY MGR / SEC MGmt Hours	11024425 11024426 156101/FM011 156102/FM011 156103/FM011 156133/CS014 156137/CS025 156160/SC013	1,614.03 982.45 (35.09)				(0.00) 265.63
TOTAL SUPPORT SERVICES COSTS		624,590.54				1,235,832.36
			·	<b>-</b>	<b>-</b>	

CNP

CERC

### THIRD QUARTER 2004 SERVICES BILLED FROM CNP

SERVICE COMPANY

LA TRANS DIV ALTERNATIVE CNP ILLINOIS PINE PIPELINE OF ENTEX FUELS, INC GAS TRANS CO ACQUISITION

SUMMART7FD DESCRIPTION CATEGORY 0085 0086 0123 0124 GRAND TOTAL SUPPORT SERVICES FM CORP RE & FM MGR (1,142.40)156101 FM PROJECT MANAGEMENT 156102 (559.23)FM PROJECT SUPPORT (69.63) FM BLDG OPN - C ZONE FM BLDG OPN - S ZONE (295.56)(1,329.34) (64.22) OSS OFFICE SERV MGMT 156130 OSS HOU MAIL SRVS (4.02)156132 OSS RECORD ARCHIVES 156135 6,042.00 OSS HOU GRAPHICS 156137 (20.26)OSS CPY CNTR SHREVE 156142 (202.70)OSS MILAM OFC SERV 156144 (757.15)P&L LDC Purchasing 156146 (51.89)P&L CORP PURCH 156148 (95.89)P&L SUPPLIER DIVERS. 156152 (1,458.92)P&L A/P PROCESS MGR 156153 (21,610.75)SEC SECURITY MGR 156160 (17.42)(3,095.37) SEC PATROL SERVICES 156161 SS Houston Electric 157738 978,533.96 832,922.11 SS Entex Common 157739 SS Entex Metro 157740 325,611.30 68,624.44 232,825.04 SS Entex Rural 157741 SS Pipelines 157742 SS Field Srvs 157743 67,207.85 SS Properties 157744 (0.00) 621,371.13 SS Arkla 157745 229,711.61 SS Minnegasco 157746 SS 77 Gas Services 157747 20,825.98 SS Genco 157750 227,904.54 SS Holding Co 157752 (0.00) 10,417.88 SS CERC 157753 SS 80 Intrast Pipe 157754 3,907.99 SS 85 Louisiana Tran 157757 20.67 20.67 FPM - Underground S/C Removal 13024240 11020455 32,140.17 FPM - Galveston Srv Ctr Removal 13029842 FPM - Spring Branch Ctr Removal 13033900 11020463 1,403.50 11020464 5,614.00 FPM - Field Activities Removal 13035660 FPM - Harrisburg UDG S/101762/CG/AA80 11021021 13,473.62 11022269 102,876.60 FPM - Laura Koppe S/127128/CG/STLE Entex 2,245.60 11022274 FPM - CGT Manlow Whse Sale - 13041001 11024421 315.79 FPM - Sale of Lake Conway Lots 36491993 FPM - Sale of Dumas, AK Office 36619738 FPM - Sale Sheridan Meter Shop 36619739 11024423 (1,684.20)11024424 3,263.14 11024425 1,614.03 FPM - Sale Porterville Office B 36640533 11024426 982.45 FM CORP RE & FM MGR / FAC ED&C BILLABLE HR 156101/FM011
FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR 156102/FM011 (0.00)(35.09)FM PROJECT SUPPORT / FAC ED&C BILLABLE HR
OSS HOU CUST BILLS / CUSTOMER BILLINGS 156103/FM011 156133/CS014  $(3\dot{1}5.67)$ OSS HOU GRAPHICS / OSS GRAPHICS BILL HR 156137/CS025 1,700.01 SEC SECURITY MGR / SEC Mgmt Hours 156160/SC013 TOTAL SUPPORT SERVICES COSTS 20.67 (0.00) (0.00) (0.00) 3,758,745.70

		TDU	GENCO		CERC	
THIRD QUARTER 2004 SERVICES BIL SERVICE COMPANY	LED FROM CNP	CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
DESCRIPTION	SUMMARIZED CATEGORY	0003	0004	0310	0016	0024
INFORMATION TECHNOLOGY IT ADMINISTRATION IT NCS ENTERPRISE OP IT Telecommunication IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT SD TOOLS SUPPORT IT SD E-BUSINESS IT Data Circuit Mgmt IT Tele - Basic Line IT ARCHITECTURE IT Houston Electric IT Entex Common IT Entex Rural IT Pipelines IT Arkla IT Minnegasco IT C&I IT Genco IT Houston 101455 IT TDU - 101516 Entx MD East TX IT TDU 101378 IT HOUSTON Electric IT SPECOMMON 903 IT Arkla 903 IT Metered Houston E IT SAP ESD / BILLABLE HOURS IT SD STRAT DATA SVS / BILLABLE HOURS IT SD CORP APPS / BILLABLE HOURS IT SD CORP APPS / NONBILLABLE HOURS IT SAP Programming / BILLABLE HOURS IT SAP Programming / BILLABLE HOURS IT SAP Programming / BILLABLE HOURS IT COMPUTER OPS / NONBILLABLE HOURS IT SAP PROGRAMMINNESOTA O&M IT Labor Entex BM Lotus Notes (ENTXD18)	156200 156203 156204 156215 156216 156219 156222 156226 156240 156242 156251 156256 156286 157689 157692 157693 157694 157695 157696 157701 157701 157703 157701 157703 157705 157718 157760 1577718 157760 1577718 157760 1577718 157760 157779 157779 1577787 157790 157779 157779 157779 157779 157779 157779 157779 156213/BILLHR 156227/NOBILL 156227/NOBILL 156227/NOBILL 156227/NOBILL 156227/NOBILL 156227/NOBILL 1562200/EE/ENTXBMLN	(40,741.20) (244.26) (18,924.86) (49.30) (199.16) (1,021.97) (775.53) (133.94) (16.85) (17.41) (1,544.29) (1,863.60) (31.10) 9,465,376.78 3,781.80 (0.00) 1,515.06 7,701.68 53,889.75 20,898.91 6,743.85 1,002,713.46 24,195.18 24,195.06	832,299.24 832,299.24	(0.00)	(0.0	0) (0.00)
	GRAND TOTAL			322,331.24		
				CERC		
THIRD QUARTER 2004 SERVICES BIL SERVICE COMPANY		CO	SERVICES INC	CNP FIELD SERVICES, INC	COMPANY	
	SUMMARIZED CATEGORY			0036	0040	0047
INFORMATION TECHNOLOGY IT ADMINISTRATION IT NCS ENTERPRISE OP IT Telecommunication IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT SD TOOLS SUPPORT IT SD E-BUSINESS IT Data Circuit Mgmt IT Tele - Basic Line IT ARCHITECTURE IT HOUSTON Electric IT Entex Common IT Entex Rural IT Pipelines IT Arkla IT Minnegasco IT C&I IT Genco IT HOUSTON 101455 IT TDU - 101516 Entx MD East TX	156200 156203 156204 156215 156216 156219 156222 156226 156240 156242 156251 156256 156286 157689 157692 157693 157694 157695 157696 157697 157698 157700 157701	1,709,785.82				

IT TDU 101378 IT Houston Electric IT Customer Care 90 IT Entex Common 903 IT Arkla 903 IT Arkla 903 IT Metered Houston E IT Metered Houston E IT SAP ESD / BILLABLE HOURS IT SD STRAT DATA SVS / BILLABLE HOURS IT SD CORP APPS / NONBILLABLE HOURS IT SD CORP APPS / NONBILLABLE HOURS IT SAP Programming / BILLABLE HOURS IT Computer Ops / NONBILLABLE HOURS IT Computer Ops / NONBILLABLE HOURS IT Computer Ops / NONBILLABLE HOURS MGC SAP R/3 Minnesota 0&M IT Labor Entex BM Lotus Notes (ENTXD18)  TOTAL INFORMATION TECHNOLOGY COSTS	156227/BILLHR 156227/NOBILL 156234/BILLHR 156277/NOBILL IT/02/0105/030204 S/156200/EE/ENTXBMLN	1,709,785.8	2 (0.00			
	GRAND TOTAL	4, 352, 553.3		420,707.73	090.03	
				CERC		
THIRD QUARTER 2004 SERVICES BILI SERVICE COMPANY		CENTERPOINT ENERGY ARKLA		CNP MARKETING (GAS SVCS), INC		CENTERPOINT ENERGY ENTEX
DESCRIPTION	SUMMARIZED CATEGORY	0062	0072	0077	080	0082
INFORMATION TECHNOLOGY IT ADMINISTRATION IT NCS ENTERPRISE OP IT Telecommunication IT NCS SEC/DIS REC IT SD STRAT DATA SVS IT NCS DESKTOP ADM IT DESKTOP SITE SUP CNP TDU IT SD TOOLS SUPPORT IT SD E-BUSINESS IT DATA CITCUIT MGMT IT Tele - BASIC LINE IT ARCHITECTURE IT HOUSTON Electric IT Entex Common IT Entex Rural IT Pipelines IT Arkla IT Minnegasco IT C&I IT Genco IT HOUSTON 101455 IT TDU - 101516 Entx MD East TX IT TDU 101378 IT HOUSTON Electric IT SAP ESD / BILLABLE HOURS IT SAP ESD / BILLABLE HOURS IT SD STRAT DATA SVS / BILLABLE HOURS IT SD CORP APPS / NONBILLABLE HOURS IT SD CORP APPS / NONBILLABLE HOURS IT SAP PROGRAMMING O&M IT LABOR ENTEX BM LOTUS NOTES (ENTXD18)	156200 156203 156204 156215 156216 156219 156222 156226 156240 156242 156251 156256 156286 157689 157692 157693 157695 157790 157701 157703 157705 157718 157760 157761 157763 157764 157769 157769 157779 157787 15769 157779 157787 157787 157790 157779 157787 157790 157779 157787 157790 157779 157787 157790 157779 157787 156213/BILLHR 156227/NOBILL 156223/BILLHR 156227/NOBILL 156234/BILLHR 156277/NOBILL 156277/NOBILL 156277/NOBILL 156277/NOBILL 156277/NOBILL 156277/NOBILL 156277/NOBILL		6,171.80 207.74 4,713.52 (0.00 2,278.80 (0.00 (20,425.13	)	19,969.08	(8,387.38)  1,430,192.78 778,471.49 365,689.14  10,606.49  193,897.57
TOTAL INFORMATION TECHNOLOGY COSTS						
	GRAND TOTAL					10,183,235.97
THIRD QUARTER 2004 SERVICES BILI SERVICE COMPANY		OF ENTEX	CNP ALTERNATIVE FUELS, INC	GAS TRANS CO	PINE PIPELINE ACQUISITION	
DESCRIPTION	SUMMARIZED CATEGORY	0085	0086	0123	0124	GRAND TOTAL
INFORMATION TECHNOLOGY IT ADMINISTRATION IT NCS ENTERPRISE OP IT Telecommunication IT NCS SEC/DIS REC	156200 156203 156204 156215					(40,741.20) (244.26) (18,924.86) (49.30)

TT 00 0TD4T 04T4 0V0	150010					(100, 10)
IT SD STRAT DATA SVS	156216 156219					(199.16)
IT NCS DESKTOP ADM	156222					(1,021.97) (775.53)
IT DESKTOP SITE SUP CNP TDU	156222					` '
						(133.94)
IT SD TOOLS SUPPORT	156240 156242					(16.85)
IT SD E-BUSINESS						(17.41)
IT Data Circuit Mgmt	156251					(9,931.67)
IT Tele - Basic Line	156256					(1,863.60)
IT ARCHITECTURE	156286					(31.10)
IT Houston Electric	157689					9,465,376.78
IT Entex Common	157692					1,430,192.78
IT Entex Metro	157693					778,471.49
IT Entex Rural	157694					365,689.14
IT Pipelines	157695					1,709,785.82
IT Arkla	157696					1,180,021.47
IT Minnegasco	157697					2,054,826.65
IT C&I	157698					39,938.18
IT Genco	157700					832,299.24
IT Houston 101455	157701					3,781.80
IT TDU - 101516	157703					(0.00)
Entx MD East TX	157705					10,606.49
IT TDU 101378	157718					1,515.06
IT Houston Electric	157760					7,701.68
IT Houston Electric	157761					53,889.75
IT Houston Electric	157763					20,898.91
IT Houston Electric	157764					6,743.85
IT Customer Care 90	157769					1,002,713.46
IT Entex Common 903	157779					193,897.57
IT Arkla 903	157787					1,804.05
IT Metered Houston E	157790					24,195.18
IT Metered Houston E	157791					24,195.06
IT SAP ESD / BILLABLE HOURS	156213/BILLHR					6,171.80
IT SD STRAT DATA SVS / BILLABLE HOURS	156216/BILLHR					207.74
IT SD CORP APPS / BILLABLE HOURS	156227/BILLHR					4,713.52
IT SD CORP APPS / NONBILLABLE HOURS	156227/NOBILL					(0.00)
IT SAP Programming / BILLABLE HOURS	156234/BILLHR					2,278.80
IT Computer Ops / NONBILLABLE HOURS	156277/NOBILL					(0.00)
MGC SAP R/3 Minnesota O&M IT Labor	IT/02/0105/030204					(20, 425.13)
Entex BM Lotus Notes (ENTXD18)	S/156200/EE/ENTXBMLN					10,046.30
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TOTAL INFORMATION TECHNOLOGY COSTS		(0.00)	(0.00)	(0.00)	(0.00)	19,137,586.59
	GRAND TOTAL	41,297.42	8,791.76	1,778.10	563.01	67,879,043.76