



Regulatory Information – Natural Gas

April 2026



Regulatory Overview – Natural Gas

State	Authorized Capital Structure	Authorized ROE	Rate Case Test Year	Year-End 2025 Rate Base
Texas	Equity: 60.61%	9.80%	12 months ended June 30 th , 2023	\$ 3,376
Minnesota	Does not have a specified cap structure of ROE ⁽¹⁾	ROR: 7.07% ⁽¹⁾	2024 ⁽¹⁾	\$ 2,391
Indiana North	Equity (Ratemaking): 47% ⁽²⁾	9.80%	2021	\$ 2,431 ⁽²⁾
Indiana South	Equity (Ratemaking): 46% ⁽²⁾	9.70%	2021	\$ 695 ⁽²⁾
Ohio	Equity: 52.9%	9.79%	12 Months ended December 31 st , 2024	\$ 1,559 ⁽³⁾

Note: Rate base in millions; Minnesota rate base shown in table represents average rate base; Projected year-end rate base is the total rate base for the year and not just the amount that has been reflected in rates; Amounts shown may differ from regulatory filings

- (1) 2024 final order based on a ROR of 7.07%. Minnesota operations also include unregulated services consisting of residential appliance repair and maintenance services along with heating, ventilating and air conditioning (HVAC) equipment sales. Historical base year used for the application is 2022.
- (2) The Indiana Commission historically utilizes a Ratemaking capital structure to determine the utility's capitalization. Certain liabilities that are deducted from rate base under the traditional approach of calculating the rate of return are included in the capital structure in Indiana. For Indiana North and Indiana South, these liabilities include accumulated deferred income taxes, customer deposits, and pension and post-retirement benefits liabilities
- (3) Announced sales of Ohio Gas LDC in Q3 of 2025. Anticipate transaction to close by year-end 2026.

Recovery Mechanisms and Filings⁽¹⁾ – Natural Gas

Jurisdiction	Mechanism	Definition/Description
Texas ⁽²⁾	Gas Reliability Infrastructure Program (GRIP)	Recovery mechanism that allows an annual interim rate adjustment to recover the return on new capital investment made in the preceding year plus associated depreciation expense and property taxes.
	Texas Commission Rule TAC §8.209	Recovery of capital investment necessary to comply with Commission Rule §8.209, which requires gas distribution operators to develop and implement a risk-based program for the removal or replacement of distribution facilities.
	Texas Safety and System Integrity Deferred Regulatory Asset (SSI)	Recovery of operations and maintenance expense related to third-party pipeline integrity work needed to meet the company's obligation to provide a safe and reliable service and comply with state and federal pipeline safety regulations.
CenterPoint Energy Texas Rate & Tariff webpage: http://www.centerpointenergy.com/en-us/Corp/Pages/rates-and-tariffs-TX.aspx		
Minnesota	Conservation Improvement Program (CIP)	Recovery of an incentive and incremental Conservation Improvement Program costs as approved by the MN Public Utility Commission.
	Minnesota Property Tax Tracker	Tracking mechanism to ensure recovery of actual property tax paid by the Company pursuant to the applicable annual Truth-in-Taxation statements, less the amount included in rates, and less any amounts recovered in litigation that the Company has filed or may file regarding its property tax assessments.
	Revenue Decoupling Rider	Revenue stabilization mechanism used to adjust revenues impacted by changes in natural gas consumption, including usage and weather.
	Gas Affordability Program (GAP) Tracker	GAP helps eligible low-income customers pay both current bills and past due balances through bill credits which also protects those customers from natural gas service shut-off.
CenterPoint Energy Minnesota Rate & Tariff webpage: http://www.centerpointenergy.com/en-us/Corp/Pages/rates-and-tariffs-MN.aspx		

Notes:

- (1) In addition to rate mechanisms listed, Natural Gas Operations incurred natural gas cost is a pass-through expense that is fully recovered in customer rates in all jurisdictions
- (2) Pension expense deferral allowed for variance between actual pension expense and the amount reflected in rates; reconciled in future rate cases

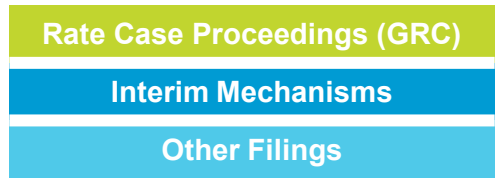
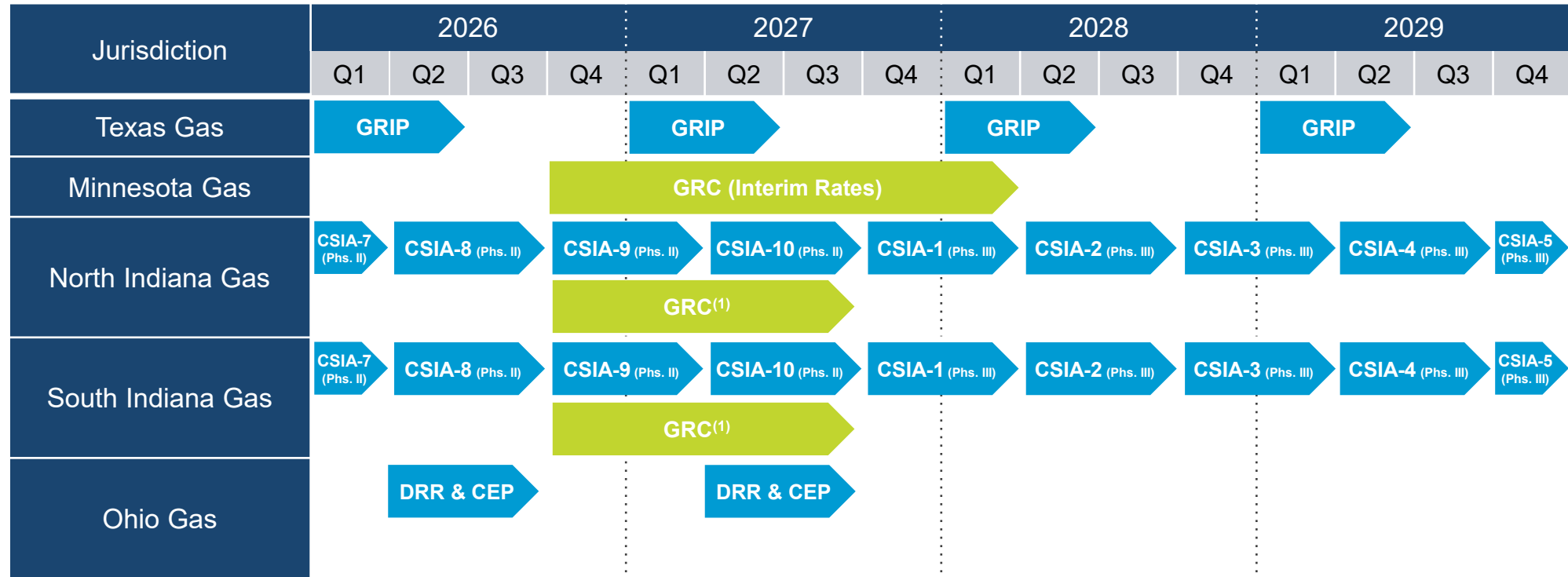
Recovery Mechanisms and Filings⁽¹⁾ – Natural Gas

Jurisdiction	Mechanism	Definition/Description
Gas – Indiana (2 Jurisdictions)	CSIA	Compliance and System Improvement Adjustment - semi-annual filing which recovers approved capital investments (return on and of) and related costs associated with Company's Transmission, Distribution, and Storage System Improvement (TDSIC) and Federally Mandated Compliance capital investment plan as provided in Indiana statutes for the purposes of safety, reliability, system modernization, or economic development. Filings made every April and October to include historical investments through December and June respectively. Rates effective August and February to recover 80% of the authorized revenue requirement. CSIA Phase II filed in September 2021 and approved in April 2022.
	DSM/Decoupling Extension	Demand Side Management Programs and Decoupling Recovery - current authority for DSM is approved through 2025, and current authority for Full Decoupling is approved through issuance of a final order in the next general rate case.
CenterPoint Energy Indiana North Rate & Tariff webpage: https://midwest.centerpointenergy.com/assets/downloads/rates/in-north-gas-tariff.pdf CenterPoint Energy Indiana South Rate & Tariff webpage: https://midwest.centerpointenergy.com/assets/downloads/rates/in-south-gas-tariff.pdf		
Gas - Ohio	DRR	Distribution Replacement Rider - annual filing which recovers approved capital investments (return on and of) and related costs associated with the Company's Bare Steel and Cast Iron Main Accelerated Replacement Program and Ineffectively Coated Steel. Bare Steel and Cast Iron replacement was completed in 2025. DRR is reauthorized through 2029
	CEP	Capital Expenditure Program Rider - annual filing which recovers approved capital investments (return on and of) associated with the Company's Capital Expenditure Program. In accordance with Ohio House Bill 95 (2012), approved capital investments are subject to preferred accounting authority, which allows for the deferral of depreciation, property taxes, and post-in-service carrying costs until the investment is included for recovery in rates. Filings are made annually in March to include historical year-end CEP Plant and deferrals, with rates effective September. CEP Rider is reauthorized through 2029.
	Rate Case	Rate Case – Rate case application filed October 2024 and was approved by PUCO on January 7, 2026
CenterPoint Energy Ohio Rate & Tariff webpage: https://midwest.centerpointenergy.com/assets/downloads/rates/oh-gas-tariff.pdf		

Notes:

(1) In addition to rate mechanisms listed, Natural Gas Operations' incurred natural gas cost is a pass-through expense that is fully recovered in customer rates in all jurisdictions; In Ohio, the utility does not supply natural gas to customers

Regulatory Estimated Filing Timeline – Natural Gas



Note: Rate filings and timelines are subject to change and may be impacted by factors such as regulatory, legislative and economic factors; GRIP – Gas Reliability Infrastructure Program; RSP – Rate Stabilization Plan; RRA – Rate Regulation Adjustment; CSIA – Compliance and System Improvement Adjustment; DRR – Distribution Replacement Rider; CEP – Capital Expenditure Program

(1) Timing reflects filing deadlines for those jurisdictions.