

UNITED STATES OF AMERICA
before the
SECURITIES AND EXCHANGE COMMISSION

In the Matter of:

CENTERPOINT ENERGY, INC.
1111 Louisiana
Houston, Texas 77002

CERTIFICATE
OF
NOTIFICATION

(70-9895)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of Reliant Energy, Incorporated and CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27548 (July 5, 2002)), CenterPoint Energy, Inc. (the "Company") is reporting the following information for itself and its subsidiaries for the quarterly period ended September 30, 2002.(1) Unless defined herein, capitalized terms have the meaning given them in the Application.

(1) CenterPoint Energy, Inc. and Utility Holding, LLC filed their Notification of Registration on Form USA on September 3, 2002 (File No. 030-00360). As a result, this Certificate of Notification only covers transactions occurring during the period from September 3, 2002 up to and including September 30, 2002.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

220,073 shares were issued under the Investor's Choice Plan.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

Guarantor -----	Beneficiary -----	Date ----	Exp. Date -----	Amount -----	Purpose -----
CenterPoint Energy Resources Corp.	Unimark, LLC	9/25/02	9/25/03	Not to exceed \$1,500,000	Guarantees obligations of CenterPoint Energy Gas Marketing Company under natural gas purchase and sale contracts

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long term debt was issued by the Company during the quarter. For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Company, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit A hereto.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long term debt was issued by any Utility Subsidiary during the quarter. For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit A hereto.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

None.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on November 14, 2002 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 14, 2002 (File No. 1-13265), and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 14, 2002 (File No. 1-3187), all of which are incorporated herein by reference.

12. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

13. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

14. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

15. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time

through the Authorization Period involving the issuance and sale of up to an aggregate of \$1 billion (cash proceeds to the Company or the respective subsidiary company) in any combination of common stock, preferred securities, debt securities, stock purchase contracts and stock purchase units, as well as its common stock issuable pursuant to such stock purchase contracts and stock purchase units, all as set forth in further detail in the Application. Such financing subsidiaries have been organized because, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

16. For any service transactions among the Company (or any other system service provider, including Reliant Energy Trading and Transportation Group, Inc.) and the Utility Subsidiaries during the period, provide the following information (i) a narrative description of the services rendered; (ii) disclosure of the dollar amount of services rendered in (i) above according to category or department; (iii) identification of companies rendering services described in (i) above and recipient companies, including disclosure of the allocation of services costs; and (iv) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit G hereto.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel and
Assistant Corporate Secretary

Dated: November 27, 2002

Exhibits
- - - - -

Exhibit	Description
Exhibit A	Short-Term External Debt of CenterPoint Energy, Inc. and Utility Subsidiaries as of September 30, 2002
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, CenterPoint Energy Resources Corp. and Subsidiaries and Texas Genco Holdings, Inc. (as of September 30, 2002)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc. and Utility Subsidiaries as of September 30, 2002
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Resources Corp., and CenterPoint Energy Houston Electric, LLC
Exhibit E	Money Pool Participants and Outstanding Borrowings
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of September 30, 2002
Exhibit G	Information on Service Transactions between CenterPoint Energy, Inc. and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
SHORT-TERM EXTERNAL DEBT
AS OF 9/30/02

AMOUNT (\$)	RATE (%)
CenterPoint Energy, Inc. Bank Loans	
3,298,000,000	5.36
Commercial Paper	
763,858,000	2.69
CenterPoint Energy Houston Electric, LLC Bank Loans	
246,000,000	5.40
Commercial Paper	
140,951,000	2.70
CenterPoint Energy Resources Corp. Bank Loans	0 0
Commercial Paper	0 0
Receivables Sales	
106,160,000	1.75 Texas Genco, LP
74,290,000	5.25

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	SEPTEMBER 30, 2002

CURRENT ASSETS:	
Cash and cash equivalents	\$ 123,784
Investment in AOL Time Warner common stock	253,191
Accounts receivable, net	578,238
Accrued unbilled revenues	125,554
Fuel stock and petroleum products	170,427
Materials and supplies	196,163
Non-trading derivative assets	29,483
Prepaid expenses	34,112
Current assets of discontinued operations	--
Other	45,415

Total current assets	1,556,367

PROPERTY, PLANT AND EQUIPMENT:	
Property, plant and equipment	19,724,376
Less accumulated depreciation and amortization	(8,366,006)

Property, plant and equipment, net	11,358,370

OTHER ASSETS:	
Goodwill	1,740,510
Other intangibles, net	63,209
Regulatory assets	3,747,593
Non-trading derivative assets	4,666
Non-current assets of discontinued operations	--
Other	517,347

Total other assets	6,073,325

TOTAL ASSETS	\$ 18,988,062
=====	

See Notes to the Company's Interim Financial Statements

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS - (CONTINUED)
(THOUSANDS OF DOLLARS)
(UNAUDITED)

LIABILITIES AND STOCKHOLDERS' EQUITY

	SEPTEMBER 30, 2002

CURRENT LIABILITIES:	
Short-term borrowings	\$ 3,704,969
Current portion of long-term debt	273,884
Indexed debt securities derivative	196,331
Accounts payable	502,918
Taxes accrued	201,405
Interest accrued	89,078
Non-trading derivative liabilities	37,664
Regulatory liabilities	169,776
Accumulated deferred income taxes, net	244,148
Current liabilities of discontinued operations	--
Other	288,832

Total current liabilities	5,709,005
OTHER LIABILITIES:	
Accumulated deferred income taxes, net	2,653,198
Unamortized investment tax credits	233,564
Non-trading derivative liabilities	3,713
Benefit obligations	420,208
Regulatory liabilities	906,915
Non-current liabilities of discontinued operations	--
Other	566,767

Total other liabilities	4,784,365

LONG-TERM DEBT	5,882,059

COMMITMENTS AND CONTINGENCIES (NOTES 1 AND 13)	
COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY	
	706,029
STOCKHOLDERS' EQUITY:	
Common stock (295,873,820 shares and 299,418,905 shares outstanding at December 31, 2001 and September 30, 2002, respectively)	3,043
Additional paid-in capital	3,045,772
Unearned ESOP stock	(91,717)
Retained earnings (deficit)	(949,781)
Accumulated other comprehensive loss	(100,713)

Total stockholders' equity	1,906,604

TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 18,988,062

See Notes to CenterPoint Energy, Inc. Interim Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

ASSETS

	SEPTEMBER 30, 2002
CURRENT ASSETS:	
Cash and cash equivalents	\$ 6,273
Accounts and notes receivable, net	167,403
Accrued unbilled revenues	83,282
Materials and supplies	71,621
Current assets of discontinued operations	--
Other	7,553
Total current assets	336,132
PROPERTY, PLANT AND EQUIPMENT:	
Property, plant and equipment	5,900,594
Less accumulated depreciation and amortization	(2,073,766)
Property, plant and equipment, net	3,826,828
OTHER ASSETS:	
Other intangibles, net	38,741
Regulatory assets	3,719,521
Note receivable-affiliate	750,000
Non-current assets of discontinued operations	--
Other	87,993
Total other assets	4,596,255
TOTAL ASSETS	\$ 8,759,215

See Notes to the Company's Interim Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS) -- (CONTINUED)
(UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

	SEPTEMBER 30, 2002

CURRENT LIABILITIES:	
Short-term borrowings	\$ --
Current portion of long-term debt	318,742
Accounts payable	34,917
Accounts and notes payable--affiliates, net	13,682
Taxes accrued	129,231
Interest accrued	53,128
Regulatory liabilities	169,776
Current liabilities of discontinued operations	--
Other	63,907

Total current liabilities	483,383

OTHER LIABILITIES:	
Accumulated deferred income taxes, net	1,381,423
Unamortized investment tax credits	54,753
Benefit obligations	59,181
Regulatory liabilities	836,323
Note payable--affiliate net	1,633,000
Non-current liabilities of discontinued operations	--
Other	16,261

Total other liabilities	3,980,941

LONG-TERM DEBT	2,018,210

COMMITMENTS AND CONTINGENCIES (NOTES 1 AND 9)	
COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	
OF SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED	
DEBENTURES OF THE COMPANY	

MEMBER'S EQUITY:	
Contributed capital	2,207,639
Unearned ESOP stock	--
Retained earnings	70,120
Accumulated other comprehensive loss	(1,078)

Total member's equity	2,276,681

TOTAL LIABILITIES AND MEMBER'S EQUITY	\$ 8,759,215
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See Notes to the Company's Interim Financial Statements

CENTERPOINT ENERGY RESOURCES CORP. ("CERC") AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

ASSETS

	SEPTEMBER 30, 2002

CURRENT ASSETS:	
Cash and cash equivalents	\$ 97,271
Accounts and notes receivable, principally customers, (net of allowance for doubtful accounts of \$33,047 and \$21,339, respectively)	288,978
Accrued unbilled revenue	42,272
Accounts and notes receivable - affiliated companies, net	--
Materials and supplies	32,523
Fuel and petroleum products	114,290
Non-trading derivative assets	29,483
Prepaid expenses	22,162
Other	43,102

Total current assets	670,081

PROPERTY, PLANT AND EQUIPMENT:	
Property, plant and equipment	3,815,552
Less accumulated depreciation	(608,259)

Property, plant and equipment, net	3,207,293

OTHER ASSETS:	
Goodwill	1,740,510
Other intangibles, net	19,479
Prepaid pension asset	84,564
Non-trading derivative assets	4,666
Notes receivable - affiliated companies, net	5,252
Other	62,405

Total other assets	1,916,876

TOTAL ASSETS	\$ 5,794,250
=====	

See Notes to CERC's Interim Financial Statements

CENTERPOINT ENERGY RESOURCES CORP. ("CERC") AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS -- (CONTINUED)
(THOUSANDS OF DOLLARS)
(UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

	SEPTEMBER 30, 2002

CURRENT LIABILITIES:	
Short-term borrowings	\$ 106,160
Accounts payable, principally trade	337,557
Accounts and notes payable - affiliated companies, net	352,413
Interest accrued	36,332
Taxes accrued	--
Customer deposits	52,804
Non-trading derivative liabilities	21,019
Other	95,961

Total current liabilities	1,002,246

OTHER LIABILITIES:	
Accumulated deferred income taxes, net	546,328
Benefit obligations	170,319
Non-trading derivative liabilities	3,713
Notes payable - affiliated companies, net	--
Other	137,626

Total other liabilities	857,986

LONG-TERM DEBT	1,950,989

COMMITMENTS AND CONTINGENCIES (NOTES 1 AND 11)	
CERC OBLIGATED MANDATORILY REDEEMABLE CONVERTIBLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF CERC	508

STOCKHOLDER'S EQUITY:	
Common stock	1
Paid-in capital	1,982,488
Retained earnings (deficit)	(3,732)
Accumulated other comprehensive (loss) income	3,764

Total stockholder's equity	1,982,521

TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 5,794,250
	=====

See Notes to CERC's Interim Financial Statements

TEXAS GENCO HOLDINGS, INC.
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

SEPTEMBER 30,
2002

(UNAUDITED)

ASSETS

CURRENT ASSETS:

Cash and cash equivalents	\$	949
Customer accounts receivable		107,318
Accounts receivable, other		25,447
Inventory		148,155
Prepayments and other current assets		5,172

Total current assets		287,041

PROPERTY, PLANT AND EQUIPMENT, NET		3,974,307

OTHER ASSETS:

Nuclear decommissioning trust		159,894
Other		2,660

Total other assets		162,554

TOTAL ASSETS	\$	4,423,902
		=====

LIABILITIES, CAPITALIZATION AND
STOCKHOLDER'S EQUITY

CURRENT LIABILITIES:

Accounts payable, affiliated companies, net	\$	34,871
Accounts payable, fuel		83,212
Accounts payable, other		62,189
Notes payable, affiliated companies, net		74,288
Taxes and interest accrued		59,269
Other		19,236

Total current liabilities		333,065

OTHER LIABILITIES:

Accumulated deferred income taxes, net		875,767
Unamortized investment tax credit		172,789
Nuclear decommissioning reserve		138,855
Deferred capacity auction revenue		23,291
Benefit obligations		13,212
Accrued reclamation costs		34,327
Other		32,988

Total other liabilities		1,291,229

COMMITMENTS AND CONTINGENCIES (NOTE 7)

CAPITALIZATION		--

STOCKHOLDER'S EQUITY:

Capital Stock		1
Additional paid-in capital		2,811,517
Accumulated other comprehensive loss		(705)
Retained deficit		(11,205)

Total Stockholder's Equity		2,799,608

Total Capitalization and Stockholder's Equity		2,799,608

TOTAL LIABILITIES, CAPITALIZATION AND STOCKHOLDER'S EQUITY	\$	4,423,902
		=====

See Notes to the Company's Financial Statements

CAPITAL STRUCTURE BY ENTITY
AS OF SEPTEMBER 30, 2002
(IN THOUSANDS)

CENTERPOINT
CENTERPOINT
CENTERPOINT
ENERGY ENERGY
ENERGY HOUSTON
RESOURCES INC.
ELECTRIC, LLC
CORP. TEXAS
GENCO -----

----- SHORT-
TERM BORROWINGS
3,704,969 29.24%
-- 0.00% 106,160
2.42% -- 0.00%
CURRENT PORTION
OF LONG-TERM
DEBT 273,884
2.16% 18,742
0.32% -- 0.00% -
- 0.00% INDEXED
DEBT SECURITIES
DERIVATIVE
196,331 1.55% --
0.00% -- 0.00% -
- 0.00% DEBT TO
AFFILIATE-CNP --
0.00% 1,633,000
27.46% 350,000
7.97% -- 0.00%
LONG-TERM DEBT
5,882,059 46.43%
2,018,210 33.94%
1,950,989 44.44%
-- 0.00% TRUST
PREFERRED
SECURITIES
706,029 5.57% --
0.00% 508 0.01%
-- 0.00% COMMON
STOCK 3,043
0.02% -- 0.00% 1
0.00% 1 0.00%
ADDITIONAL PAID-
IN CAPITAL
3,045,772 24.04%
-- 0.00%
1,982,488 45.16%
14 0.00%
MEMBER'S
EQUITY/PARTNERS'S
CAPITAL -- 0.00%
2,207,639 37.12%
-- 0.00% 25,212
0.90% RETAINED
EARNINGS
(949,781) -7.50%
70,120 1.18%
(3,732) -0.09%
2,775,086 99.12%
ACCUMULATED
OTHER
COMPREHENSIVE
INCOME (100,713)
-0.79% (1,078)
-0.02% 3,764
0.09% (705)
-0.03% UNEARNED
ESOP STOCK
(91,717) -0.72%
-- 0.00% --
0.00% -- 0.00% -

----- TOTAL
CAPITALIZATION
12,669,876
100.00%
5,946,633
100.00%
4,390,178
100.00%
2,799,608
100.00%
=====

=====

 ----- TRUST
 PREFERRED
 SECURITIES -- -
 - - - - COMMON
 STOCK EQUITY
 Cumulative
 preferred stock

 Common stock --
 -- - - - APIC -
 - - - - - ESOP
 stock -- - - -
 -- Retained
 earnings
 (46,434) -- --
 -- Currency
 translation
 differences --
 19,423 -- --
 FAS 133
 adjustment -- -
 - - - -
 Benefits -
 Minimum
 Liability Adj -
 - - - 7,431 --
 Unrealized
 gain/loss on
 investments --
 -- - - 1,257 ---

 TOTAL COMMON
 STOCK EQUITY \$
 (46,434) \$
 19,423 \$ 7,431
 \$ 1,257
 =====
 =====
 =====

CENTERPOINT
 ENERGY,
 INCORPORATED
 ROLLFORWARD OF
 EQUITY
 RECOGNITION OF
 FAS 133 INCOME
 FROM IMPAIRMENT
 OF INV YEAR-TO-
 DATE CHANGE
 ITRON GAIN/LOSS
 ADJUSTMENT
 DISCO OPS IN
 RRI - -----

TRUST PREFERRED
 SECURITIES -- -
 - - - - COMMON
 STOCK EQUITY
 Cumulative
 preferred stock

 Common stock --
 -- - - - APIC -
 - - - - -
 (847,200) ESOP
 stock -- - - -
 -- Retained
 earnings -- --
 47,707
 (4,333,652)
 Currency
 translation
 differences --
 -- - - - FAS
 133 adjustment
 -- (140,447) --
 -- Benefits -
 Minimum
 Liability Adj -
 - - - - -
 Unrealized
 gain/loss on
 investments
 (6,050) -- - - -

TOTAL
COMMON STOCK
EQUITY \$
(6,050) \$
(140,447) \$
47,707 \$
(5,180,852)
=====

CENTERPOINT
ENERGY,
INCORPORATED
ROLLFORWARD OF
EQUITY ENDING
BALANCE YEAR-
TO-DATE CHANGE
CHANGES IN
STOCK 9/30/02 -

TRUST
PREFERRED
SECURITIES 64 \$
706,029 --
COMMON STOCK
EQUITY --
Cumulative
preferred stock
-- -- Common
stock (15,428)
3,043 APIC
(1,300)
3,045,772 ESOP
stock 11,953
(91,717)
Retained
earnings --
(949,781)
Currency
translation
differences --
(2,935) FAS 133
adjustment --
(92,411)
Benefits -
Minimum
Liability Adj -
- (5,367)
Unrealized
gain/loss on
investments --

TOTAL
COMMON STOCK
EQUITY \$
(4,775) \$
1,906,604
=====

CENTERPOINT
ENERGY CHANGE
IN HOUSTON
ELECTRIC, LLC
CHANGE IN
UNREALIZED
("CEHE")
ROLLFORWARD OF
EQUITY
BEGINNING CTA
BENEFITS
GAIN/LOSS ON
YEAR-TO-DATE
CHANGE BALANCE
6/30/02 NET
INCOME
DIVIDENDS
ADJUSTMENTS
LIABILITY ITRON
INVESTMENT - --

----- TRUST
PREFERRED
SECURITIES \$ --

COMMON STOCK
EQUITY
Cumulative
preferred stock

-- Common stock
3,912,743,208 -

2,521,756
Treasury stock
(103,669,904) -

ESOP stock -- -

34,027,205
Retained
earnings

3,221,146,404
293,202,847
(48,656,657) --

-- -- Currency
translation
differences
(22,358,336) --

-- (20,840,541)
-- -- FAS 133
adjustment

48,035,588 -- -

Benefits -

Minimum
Liability Adj
(12,797,428) --

Unrealized
gain/loss on
investments

4,792,628 -- --

TOTAL COMMON
STOCK EQUITY \$

7,047,892,160
\$293,202,847
\$(48,656,657)

\$(20,840,541) \$
-- \$ 36,548,961

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CEHE INC,
EQUITY
RECOGNITION
BALANCES AT
CHANGES IN CEHE
ROLLFORWARD OF

CHANGE IN
UNREALIZED
ENDING FAS 133
GAIN/LOSS ON
BALANCE CERC
ROLLFORWARD OF
EQUITY
ADJUSTMENT
ITRON
INVESTMENT
OTHER 9/30/02 -

COMMON STOCK
EQUITY Common
stock -- -- --

1 Paid-in
Capital -- -- -
- 1,982,488

Retained
earnings -- --
-- (3,732)

Cumulative
effect -
adoption of FAS
133 -- -- --

38,092 Deferred
gain (loss)
from cash flow
hedges 5,759 --

-- 29,654
Reclassification
of deferred
gain (loss) on
derivatives
realized in net
income (1,984)

-- -- (62,514)
Benefits
Minimum
Liability
Adjustment -- -

- -- (1,468)
Currency
translation
differences --

-- -- --
Unrealized
gain/loss on
investments --

-- -- --

----- TOTAL
COMMON STOCK
EQUITY \$ 3,775

\$ -- \$ --
\$1,982,521
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=====

=====

Houston
Industries
FundingCo
6,113,000 --
-- 6,113,000

CPE Houston
Electric LLC

----- RE
International,
Inc.
5,585,000 --
6,000
5,579,000 - -

----- RE
Products
251,000 -- --
251,000 - - -

----- RE
Resources
Corp. --
9,715,000 --
9,715,000 - -

----- RE
Thermal
Systems, Inc.
(50,202,000)
34,000 --
(50,168,000)

Texas Genco
LP
(72,544,000)
-- 1,746,000
(74,290,000)

RE Properties
3,412,000
10,000 --
3,422,000 - -

5.40000% - -

--- CE
HOUSTON
ELECTRIC
TOTAL

103,000,000

246,000,000

5.40000% - -

EXHIBIT F

CenterPoint Energy, Inc. Investment in Financing Subs at September 30, 2002

CenterPoint Energy, Inc.	
10050 Houston Industries FinanceCo LP	(2,617,238.50)
10053 CenterPoint Energy Capital Trust I	7,836,703.80
10054 CenterPoint Energy Capital Trust II	3,114,282.65
10129 CenterPoint Energy Trust I	(69,588.46)
10158 Reliant Energy FinanceCo III LP	(73,625.88)
10162 Reliant Energy FinanceCo II LP	(310,125.45)
10163 Reliant Energy FinanceCo II GP, LLC	310,125.12
10181 CenterPoint Energy Investment Management, Inc.	15,500.35
10187 Reliant Energy FinanceCo IV LP	70,009.00
CenterPoint Energy Houston Electric, LLC	
10158 Reliant Energy FinanceCo III LP	75,387.00
10162 Reliant Energy FinanceCo II LP	12,078,287.09
10163 Reliant Energy FinanceCo II GP, LLC	947,686.42
10187 Reliant Energy FinanceCo IV LP	(69,109.00)

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO -----

-- CNP HOUSTON
ELECTRIC, LLC
TEXAS GENCO, LP -

----- Sum of
Amount PaCC -----

----- Cost
ctr Cost
elem. | Cost
element name 0003
0004 -----

----- 125001
642200 |REI Corp
OH 205,739.55
126,144.39
PRESIDENT AND CEO
125001 TOTAL
205,739.55

126,144.39 125004
642200 |REI Corp
OH 5,340.63
3,967.56 CHIEF
FINANCIAL OFFICER
125004 TOTAL
5,340.63 3,967.56

125007 642200
|REI Corp OH
77,916.78
57,884.59
PLANNING AND
PERFORMANCE
125007 TOTAL
77,916.78

57,884.59 125019
642200 |REI Corp
OH 311,398.18
190,926.50 CORP
COMMUNICATIONS
125019 TOTAL
311,398.18

190,926.50 125020
642200 |REI Corp
OH 797,204.47
592,245.40 CORP
LEGAL 125020
TOTAL 797,204.47

592,245.40 125021
642200 |REI Corp
OH 85,448.17
63,479.67 SR EXEC
LEGAL 125021
TOTAL 85,448.17

63,479.67 125042
642082 |REI
Legislative Adv
369,205.76
226,369.86 STATE
RELATIONS 125042
TOTAL 369,205.76

226,369.86 125050
642082 |REI
Legislative Adv
126,085.83
77,306.59 LOCAL
RELATIONS 125050
TOTAL 126,085.83

77,306.59 125066
643528 |Technical
Support
(67,519.01)
FINANCE INFOR
TECH & SUPP
SERVICES 125066
TOTAL (67,519.01)

125070 642200
|REI Corp OH
78,361.30
58,214.82
FINANCIAL SYSTEMS

AND PROCESSES
125070 TOTAL
78,361.30
58,214.82 125094
642200 |REI Corp
OH 41,890.14
14,780.34 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
125094 TOTAL
41,890.14
14,780.34 125095
642200 |REI Corp
OH 65,914.61 RISK
CONTROL MANAGER
125095 TOTAL
65,914.61 125098
642200 |REI Corp
OH 132,857.95
98,700.53
COMPTROLLER
125098 TOTAL
132,857.95
98,700.53 125099
642200 |REI Corp
OH 48,913.49
36,337.97
BENCHMARKING
125099 TOTAL
48,913.49
36,337.97 125100
642200 |REI Corp
OH 70,233.61
52,176.74 CHIEF
ACCOUNTING
OFFICER 125100
TOTAL 70,233.61
52,176.74 125101
642200 |REI Corp
OH 320,261.87
237,923.42 643502
|Fleet Pool
Vehicles (8.78)
FINANCIAL
ACCOUNTING 125101
TOTAL 320,253.09
237,923.42 125102
642200 |REI Corp
OH 189,924.15
141,095.17
FEDERAL TAX
125102 TOTAL
189,924.15
141,095.17 125104
642200 |REI Corp
OH 55,128.83
33,800.95 643004
|Billable Hours
643007 |Admin
Labor 643502
|Fleet Pool
Vehicles (4.39)
PLANT ACCT. ADMIN
125104 TOTAL
55,124.44
33,800.95 125105
643004 |Billable
Hours 643007
|Admin Labor
643502 |Fleet
Pool Vehicles
(0.88) PROPERTY
ACCOUNTING-
ELECTRIC 125105
TOTAL (0.88)
125107 643004
|Billable Hours
643007 |Admin
Labor PROPERTY
ACCOUNTING -
ARKLA 125107
TOTAL 125109
642200 |REI Corp
OH 56,656.99
42,090.62 STATE
AND LOCAL TAXES
125109 TOTAL
56,656.99
42,090.62 125111
642200 |REI Corp
OH 643502 |Fleet
Pool Vehicles
(12.27) PROPERTY
TAX 125111 TOTAL
(12.27) 125112
643004 |Billable
Hours REGULATORY

26,686.26
 FINANCIAL SYSTEMS
 AND PROCESSES
 16,376.27
 3,770.21
 26,686.26
 10,128.66
 1,042.04
 18,648.40 HR -
 AFFIRMATIVE
 ACTION
 PLAN/DIVERSITY/POL
 10,128.66
 1,042.04
 18,648.40 RISK
 CONTROL MANAGER
 27,765.21
 6,392.21
 45,245.32
 COMPTROLLER
 27,765.21
 6,392.21
 45,245.32
 10,222.15
 2,353.38
 16,657.70
 BENCHMARKING
 10,222.15
 2,353.38
 16,657.70
 14,677.71
 3,379.17
 23,918.35 CHIEF
 ACCOUNTING
 OFFICER 14,677.71
 3,379.17
 23,918.35
 66,929.65
 15,408.79
 109,066.49
 FINANCIAL
 ACCOUNTING
 66,929.65
 15,408.79
 109,066.49
 39,691.13
 9,137.83
 64,679.44 FEDERAL
 TAX 39,691.13
 9,137.83
 64,679.44
 11,168.88
 2,563.86 5,905.95
 1,323.76 3,694.22
 PLANT ACCT. ADMIN
 11,168.88
 2,563.86
 10,923.93
 14,140.17
 7,145.82 PROPERTY
 ACCOUNTING-
 ELECTRIC
 21,285.99 551.18
 2,401.57 PROPERTY
 ACCOUNTING -
 ARKLA 2,952.75
 11,840.42
 2,725.94
 19,294.77 STATE
 AND LOCAL TAXES
 11,840.42
 2,725.94
 19,294.77
 84,794.13
 49,799.72
 PROPERTY TAX
 84,794.13
 49,799.72
 24,013.00
 REGULATORY
 REPORTING
 24,013.00 REVENUE
 ACCOUNTING -
 ELECTRIC SUPPORT
 SERVICES
 22,827.57
 5,255.44
 37,199.10
 COMMERCIAL CREDIT
 22,827.57
 5,255.44
 37,199.10
 (33,997.53)
 (6,799.51)
 (122,391.08)
 CLAIMS
 (33,997.53)

(6,799.51)
(122,391.08)
CERC CERC CERC
CERC -----

CNP MARKETING,
INC INDUSTRIAL
GAS SUPPLY LA
UNIT GAS
TRANSMISSION UNIT
GAS TRANSMISSION
CO -----

----- 0077 0079
0080 0081 -----

1,953.17 605.20
853.91 742.02
PRESIDENT AND CEO
1,953.17 605.20
853.91 742.02
42.62 12.18 12.18
CHIEF FINANCIAL
OFFICER 42.62
12.18 12.18
621.84 177.67
177.67 PLANNING
AND PERFORMANCE
621.84 177.67
177.67 2,956.24
916.00 1,292.44
1,123.09 CORP
COMMUNICATIONS
2,956.24 916.00
1,292.44 1,123.09
6,362.37 1,817.82
1,817.82 CORP
LEGAL 6,362.37
1,817.82 1,817.82
681.94 194.85
194.85 SR EXEC
LEGAL 681.94
194.85 194.85
STATE RELATIONS
LOCAL RELATIONS
FINANCE INFOR
TECH & SUPP
SERVICES 625.38
178.68 178.68
FINANCIAL SYSTEMS
AND PROCESSES
625.38 178.68
178.68 333.45 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
333.45 18,369.50
4,846.73 1,089.23
20,641.18 RISK
CONTROL MANAGER
18,369.50
4,846.73 1,089.23
20,641.18
1,060.32 302.95
302.95
COMPTROLLER
1,060.32 302.95
302.95 390.37
111.53 111.53
BENCHMARKING
390.37 111.53
111.53 560.53
160.15 160.15
CHIEF ACCOUNTING
OFFICER 560.53
160.15 160.15
2,555.95 730.28
730.28 FINANCIAL
ACCOUNTING
2,555.95 730.28
730.28 1,515.75
433.08 433.08
FEDERAL TAX
1,515.75 433.08
433.08 523.35
162.16 228.81
198.83 PLANT

ACCT. ADMIN
523.35 162.16
228.81 198.83
PROPERTY
ACCOUNTING-
ELECTRIC PROPERTY
ACCOUNTING -
ARKLA 452.18
129.19 129.19
STATE AND LOCAL
TAXES 452.18
129.19 129.19
PROPERTY TAX
REGULATORY
REPORTING REVENUE
ACCOUNTING -
ELECTRIC 263.03
69.40 15.59
295.56 SUPPORT
SERVICES 263.03
69.40 15.59
295.56 871.76
249.08 249.08
COMMERCIAL CREDIT
871.76 249.08
249.08 CLAIMS

125203 TOTAL
51,718.63 31,710.61
125205 642200 |REI
Corp OH 356,492.86
218,575.24 INVESTOR
SERVICES 125205
TOTAL 356,492.86
218,575.24 125206
642200 |REI Corp OH
86,177.21 52,837.53
COMMUNICATIONS
125206 TOTAL
86,177.21 52,837.53
125207 642200 |REI
Corp OH 290,448.32
178,081.58 643001
|Labor-ST-
IntActAlloc
ADVERTISING & BRAND
EQUITY 125207 TOTAL
290,448.32
178,081.58 125209
642200 |REI Corp OH
497,401.94
369,521.27 STRATEGIC
PLANNING 125209
TOTAL 497,401.94
369,521.27 125210
642200 |REI Corp OH
32,669.39 26,471.96
FINANCE/CASH
MANAGEMENT 125210
TOTAL 32,669.39
26,471.96 125211
642200 |REI Corp OH
55,767.76 34,192.69
INVESTOR RELATIONS
125211 TOTAL
55,767.76 34,192.69
125221 642200 |REI
Corp OH 143,865.23
88,207.59 EVP -
REGULATORY 125221
TOTAL 143,865.23
88,207.59 125222
642200 |REI Corp OH
747,778.85
458,483.08 VP -
REGULATORY POLICY
125222 TOTAL
747,778.85
458,483.08 125225
621023 |Shops
(80.49) 642200 |REI
Corp OH 75,006.08
45,988.22
BRANDING/PROMOTIONS
125225 TOTAL
74,925.59 45,988.22
125226 642200 |REI
Corp OH 67,662.73
41,485.83 REGULATORY
RELATIONS AUSTIN
125226 TOTAL
67,662.73 41,485.83
125307 642200 |REI
Corp OH 90,480.85
45,530.51 SR VP
HUMAN RESOURCES
125307 TOTAL
90,480.85 45,530.51
125309 642200 |REI
Corp OH 7,995.67
4,902.36 HR-
ALLOCATED EXECUTIVE
BENEFITS 125309
TOTAL 7,995.67
4,902.36 125400
642200 |REI Corp OH
62,756.72 165,857.01
643502 |Fleet Pool
Vehicles (10.92)
AUDIT SERVICES
125400 TOTAL
62,745.80 165,857.01
125402 642200 |REI
Corp OH 44,200.93
35,815.95 CHIEF RISK
OFFICER 125402 TOTAL
44,200.93 35,815.95
GRAND TOTAL
6,537,796.53
4,400,459.34
CERC CERC CERC CERC

7,377.38 1,946.49
437.45 8,289.70
FINANCE/CASH
MANAGEMENT 7,377.38
1,946.49 437.45
8,289.70 529.43
164.04 231.45 201.13
INVESTOR RELATIONS
529.43 164.04 231.45
201.13 1,365.77
423.19 597.10 518.87
EVP - REGULATORY
1,365.77 423.19
597.10 518.87 VP -
REGULATORY POLICY
712.07 220.64 311.31
270.51
BRANDING/PROMOTIONS
712.07 220.64 311.31
270.51 REGULATORY
RELATIONS AUSTIN
1,105.11 SR VP HUMAN
RESOURCES 1,105.11
75.91 23.52 33.19
28.83 HR-ALLOCATED
EXECUTIVE BENEFITS
75.91 23.52 33.19
28.83 AUDIT SERVICES
9,981.42 2,633.56
591.86 11,215.78
CHIEF RISK OFFICER
9,981.42 2,633.56
591.86 11,215.78
92,202.30 22,874.57
9,596.72 64,437.56

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

NOTES

Sr Exec = Senior Executive
Infor Tech & Supp Services = Information Technology & Support Services
Corp = Corporate
CEO = Chief Executive Officer
HR = Human Resources
Acct. = Accounting
VP = Vice President
SR VP = Senior Vice President

REI Corp OH refers to the allocation of corporate overhead to the business units.

REI Legislative Adv refers to the allocation of regulatory related charges to the business units.

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC -----

---- CENTERPOINT
CNP GAS ENERGY
ENTEX RESOURCES
CORP. -----

Sum of Amount ---

--- Cost ctr Cost
elem.|Cost
element name 0082
0084 -----

----- 125001
642200 |REI Corp
OH 37,599.33
4,829.44

PRESIDENT AND CEO
125001 TOTAL
37,599.33

4,829.44 125004
642200 |REI Corp
OH 1,907.67 18.26

CHIEF FINANCIAL
OFFICER 125004
TOTAL 1,907.67
18.26 125007

642200 |REI Corp
OH 27,831.87
266.50 PLANNING
AND PERFORMANCE
125007 TOTAL

27,831.87 266.50
125019 642200
|REI Corp OH

56,908.68
7,309.63 CORP
COMMUNICATIONS
125019 TOTAL

56,908.68
7,309.63 125020
642200 |REI Corp
OH 284,761.32

2,726.73 CORP
LEGAL 125020
TOTAL 284,761.32
2,726.73 125021

642200 |REI Corp
OH 30,522.07
292.26 SR EXEC
LEGAL 125021

TOTAL 30,522.07
292.26 125042
642082 |REI
Legislative Adv

67,473.14 STATE
RELATIONS 125042
TOTAL 67,473.14
125050 642082

|REI Legislative
Adv 23,042.45
LOCAL RELATIONS
125050 TOTAL

23,042.45 125066
643528 |Technical
Support FINANCE
INFOR TECH & SUPP
SERVICES 125066

TOTAL 125070
642200 |REI Corp
OH 27,990.65
268.02 FINANCIAL
SYSTEMS AND
PROCESSES 125070

TOTAL 27,990.65
268.02 125094
642200 |REI Corp
OH 25,475.87 HR-
AFFIRMATIVE
ACTION

PLAN/DIVERSITY/POL
125094 TOTAL
25,475.87 125095
642200 |REI Corp
OH 67,588.80 RISK
CONTROL MANAGER
125095 TOTAL

67,588.80

67,588.80

67,588.80

67,588.80

67,588.80

67,588.80

67,588.80

67,588.80 125098
642200 |REI Corp
OH 47,456.84
454.42
COMPTRROLLER
125098 TOTAL
47,456.84 454.42
125099 642200
|REI Corp OH
17,471.89 167.30
BENCHMARKING
125099 TOTAL
17,471.89 167.30
125100 642200
|REI Corp OH
25,087.44 240.22
CHIEF ACCOUNTING
OFFICER 125100
TOTAL 25,087.44
240.22 125101
642200 |REI Corp
OH 114,397.49
1,095.41 643502
|Fleet Pool
Vehicles
FINANCIAL
ACCOUNTING 125101
TOTAL 114,397.49
1,095.41 125102
642200 |REI Corp
OH 67,840.87
649.60 FEDERAL
TAX 125102 TOTAL
67,840.87 649.60
125104 642200
|REI Corp OH
10,074.90
1,294.07 643004
|Billable Hours
643007 |Admin
Labor 643502
|Fleet Pool
Vehicles PLANT
ACCT. ADMIN
125104 TOTAL
10,074.90
1,294.07 125105
643004 |Billable
Hours 643007
|Admin Labor
643502 |Fleet
Pool Vehicles
PROPERTY
ACCOUNTING-
ELECTRIC 125105
TOTAL 125107
643004 |Billable
Hours 643007
|Admin Labor
PROPERTY
ACCOUNTING -
ARKLA 125107
TOTAL 125109
642200 |REI Corp
OH 20,237.86
193.79 STATE AND
LOCAL TAXES
125109 TOTAL
20,237.86 193.79
125111 642200
|REI Corp OH
643502 |Fleet
Pool Vehicles
PROPERTY TAX
125111 TOTAL
125112 643004
|Billable Hours
REGULATORY
REPORTING 125112
TOTAL 125115
643502 |Fleet
Pool Vehicles
REVENUE
ACCOUNTING -
ELECTRIC 125115
TOTAL 125120
642200 |REI Corp
OH 967.81 SUPPORT
SERVICES 125120
TOTAL 967.81
125121 642200
|REI Corp OH
39,017.35 373.62
COMMERCIAL CREDIT
125121 TOTAL
39,017.35 373.62
125162 642200
|REI Corp OH

(176,787.12)
643528 |Technical
Support (51.11)
CLAIMS 125162
TOTAL
(176,838.23)
CERC CERC CERC
CERC -----

----- LA TRANS
CNP GAS CNP POWER
CNP RETAIL DIV OF
ENTEX MARKETING
CO SYSTEMS, INC.
INTERESTS, INC --

- 0085 0099 0220
0271 -----

----- 4,859.10
1,463.71 129.22
175.49 PRESIDENT
AND CEO 4,859.10
1,463.71 129.22
175.49 6.08 12.18
28.62 CHIEF
FINANCIAL OFFICER
6.08 12.18 28.62
88.83 177.67
417.52 PLANNING
AND PERFORMANCE
88.83 177.67
417.52 7,354.50
2,215.40 195.57
265.61 CORP
COMMUNICATIONS
7,354.50 2,215.40
195.57 265.61
908.91 1,817.82
4,271.88 CORP
LEGAL 908.91
1,817.82 4,271.88
97.42 194.85
457.88 SR EXEC
LEGAL 97.42
194.85 457.88
STATE RELATIONS
LOCAL RELATIONS
FINANCE INFOR
TECH & SUPP
SERVICES 89.34
178.68 419.91
FINANCIAL SYSTEMS
AND PROCESSES
89.34 178.68
419.91 75.03 HR-
AFFIRMATIVE
ACTION
PLAN/DIVERSITY/POL
75.03 2,691.23
18,896.35 RISK
CONTROL MANAGER
2,691.23
18,896.35 151.47
302.95 711.92
COMPTROLLER
151.47 302.95
711.92 55.77
111.53 262.11
BENCHMARKING
55.77 111.53
262.11 80.07
160.15 376.35
CHIEF ACCOUNTING
OFFICER 80.07
160.15 376.35
365.14 730.28
1,716.14
FINANCIAL
ACCOUNTING 365.14
730.28 1,716.14
216.53 433.08
1,017.72 FEDERAL
TAX 216.53 433.08
1,017.72 1,302.01
392.21 34.62
47.01 PLANT ACCT.
ADMIN 1,302.01
392.21 34.62
47.01 PROPERTY
ACCOUNTING-
ELECTRIC PROPERTY
ACCOUNTING -
ARKLA 64.60

129.19 303.61
 STATE AND LOCAL
 TAXES 64.60
 129.19 303.61
 PROPERTY TAX
 REGULATORY
 REPORTING REVENUE
 ACCOUNTING -
 ELECTRIC 38.54
 270.58 SUPPORT
 SERVICES 38.54
 270.58 124.54
 249.08 585.32
 COMMERCIAL CREDIT
 124.54 249.08
 585.32 CLAIMS
 CERC -----
 -- MINNEGASCO
 TDU, GENCO & (SS
 - INTERIM) CERC
 ONLY -----

 9072 GRAND TOTAL

 24,382.16
 482,767.88
 PRESIDENT AND CEO
 24,382.16
 482,767.88
 1,203.80
 15,743.61 CHIEF
 FINANCIAL OFFICER
 1,203.80
 15,743.61
 17,562.58
 229,690.59
 PLANNING AND
 PERFORMANCE
 17,562.58
 229,690.59
 36,903.79
 730,695.87 CORP
 COMMUNICATIONS
 36,903.79
 730,695.87
 179,691.39
 2,350,076.25 CORP
 LEGAL 179,691.39
 2,350,076.25
 19,260.18
 251,892.36 SR
 EXEC LEGAL
 19,260.18
 251,892.36
 663,048.76 STATE
 RELATIONS
 663,048.76
 226,434.87 LOCAL
 RELATIONS
 226,434.87
 (67,519.01)
 FINANCE INFOR
 TECH & SUPP
 SERVICES
 (67,519.01)
 17,662.77
 231,000.97
 FINANCIAL SYSTEMS
 AND PROCESSES
 17,662.77
 231,000.97
 11,870.97
 124,244.90 HR-
 AFFIRMATIVE
 ACTION
 PLAN/DIVERSITY/POL
 11,870.97
 124,244.90
 200,037.63 RISK
 CONTROL MANAGER
 200,037.63
 29,946.43
 391,651.47
 COMPTROLLER
 29,946.43
 391,651.47
 11,025.20
 144,191.92
 BENCHMARKING
 11,025.20
 144,191.92
 15,830.80
 207,041.44 CHIEF
 ACCOUNTING
 OFFICER 15,830.80
 207,041.44
 72,187.65

944,098.84 (8.78)
FINANCIAL
ACCOUNTING
72,187.65
944,090.06
42,809.28
559,876.71
FEDERAL TAX
42,809.28
559,876.71
6,533.34
129,359.78
1,323.76 3,694.22
(4.39) PLANT
ACCT. ADMIN
6,533.34
134,373.37
14,140.17
7,145.82 (0.88)
PROPERTY
ACCOUNTING-
ELECTRIC
21,285.11 551.18
2,401.57 PROPERTY
ACCOUNTING -
ARKLA 2,952.75
12,770.61
167,018.96 STATE
AND LOCAL TAXES
12,770.61
167,018.96
134,593.85
(12.27) PROPERTY
TAX 134,581.58
24,013.00
REGULATORY
REPORTING
24,013.00 (2.51)
REVENUE
ACCOUNTING -
ELECTRIC (2.51)
1,920.51 SUPPORT
SERVICES 1,920.51
24,620.89
322,002.06
COMMERCIAL CREDIT
24,620.89
322,002.06
(339,975.24)
(51.11) CLAIMS
(340,026.35)

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC -----

CENTERPOINT CNP GAS
ENERGY ENTEX
RESOURCES CORP. ----

---- Sum of Amount -

Cost ctr Cost
elem.|Cost element
name 0082 0084 -----

---- 125166 642200

|REI Corp OH
213,353.07 HR -
COMPENSATION 125166
TOTAL 213,353.07

125175 642078 |Labor

Allocation 642200
|REI Corp OH
194,232.69 643502

|Fleet Pool Vehicles

HR - WORKFORCE
PLANNING & PROCESS
IMPROVE 125175 TOTAL
194,232.69 125180

642200 |REI Corp OH

33,496.47 HR -
FINANCE, ACCOUNTING
125180 TOTAL

33,496.47 125181

642200 |REI Corp OH

72,307.70 643503

|Training 700.00 HR

- LEARNING &

ORGANIZATIONAL

DEVELOPME 125181

TOTAL 73,007.70

125190 642200 |REI

Corp OH 22,722.60

HR-COMMUNICATIONS

125190 TOTAL

22,722.60 125191

643523

|Transportation Exp

(289.72) HR - ARKLA,

ENTEX, SUPP0RT & GAS

OPERATS 125191 TOTAL

(289.72) 125197

642057 |Ofc Supp

Svcs-Fixed 642059

|Facility 0&M 642088

|Convenience Copiers

642097 |Mail

Services 642098

|Records Management

643524 |Document

Services SHARED

SERVICES 125197

TOTAL 125200 642200

|REI Corp OH

31,060.96 22,314.77

TREASURER 125200

TOTAL 31,060.96

22,314.77 125202

642200 |REI Corp OH

25,683.73 18,451.69

CASH MANAGEMENT

125202 TOTAL

25,683.73 18,451.69

125203 642200 |REI

Corp OH 9,451.85

1,214.04 643502

|Fleet Pool Vehicles

CORPORATE RISK

MANAGEMENT/INSURANCE

125203 TOTAL

9,451.85 1,214.04

125205 642200 |REI

Corp OH 65,149.83

8,368.16 INVESTOR

SERVICES 125205

TOTAL 65,149.83

8,368.16 125206

642200 |REI Corp OH

15,749.06 2,022.89

COMMUNICATIONS

125206 TOTAL
15,749.06 2,022.89
125207 642200 |REI
Corp OH 53,080.04
6,817.86 643001
|Labor-ST-
IntActAlloc (59.44)
ADVERTISING & BRAND
EQUITY 125207 TOTAL
53,020.60 6,817.86
125209 642200 |REI
Corp OH 177,671.91
1,701.30 STRATEGIC
PLANNING 125209
TOTAL 177,671.91
1,701.30 125210
642200 |REI Corp OH
37,783.44 27,144.33
FINANCE/CASH
MANAGEMENT 125210
TOTAL 37,783.44
27,144.33 125211
642200 |REI Corp OH
10,191.67 1,309.08
INVESTOR RELATIONS
125211 TOTAL
10,191.67 1,309.08
125221 642200 |REI
Corp OH 26,291.67
3,377.03 EVP -
REGULATORY 125221
TOTAL 26,291.67
3,377.03 125222
642200 |REI Corp OH
VP - REGULATORY
POLICY 125222 TOTAL
125225 621023 |Shops
642200 |REI Corp OH
13,707.52 1,760.66
BRANDING/PROMOTIONS
125225 TOTAL
13,707.52 1,760.66
125226 642200 |REI
Corp OH REGULATORY
RELATIONS AUSTIN
125226 TOTAL 125307
642200 |REI Corp OH
58,128.77 SR VP
HUMAN RESOURCES
125307 TOTAL
58,128.77 125309
642200 |REI Corp OH
1,461.23 187.68 HR-
ALLOCATED EXECUTIVE
BENEFITS 125309
TOTAL 1,461.23
187.68 125400 642200
|REI Corp OH
179,304.89 17,930.50
643502 |Fleet Pool
Vehicles AUDIT
SERVICES 125400
TOTAL 179,304.89
17,930.50 125402
642200 |REI Corp OH
51,120.12 36,725.64
CHIEF RISK OFFICER
125402 TOTAL
51,120.12 36,725.64
GRAND TOTAL
2,040,559.52
238,061.51
CERC CERC CERC CERC

----- LA
TRANS CNP GAS CNP
POWER CNP RETAIL DIV
OF ENTEX MARKETING
CO SYSTEMS, INC.
INTERESTS, INC -----

----- 0085 0099
0220 0271 -----

----- 912.63 HR -
COMPENSATION 912.63
572.02 HR -
WORKFORCE PLANNING &
PROCESS IMPROVE
572.02 98.65 HR -
FINANCE, ACCOUNTING
98.65 212.95 HR -
LEARNING &
ORGANIZATIONAL
DEVELOPME 212.95

97.20 HR-
 COMMUNICATIONS 97.20
 HR - ARKLA, ENTEX,
 SUPPORT & GAS
 OPERATS SHARED
 SERVICES 888.52
 6,238.72 174.25
 TREASURER 888.52
 6,238.72 174.25
 734.71 5,158.68
 144.09 CASH
 MANAGEMENT 734.71
 5,158.68 144.09
 1,221.50 367.95
 32.47 44.11
 CORPORATE RISK
 MANAGEMENT/INSURANCE
 1,221.50 367.95
 32.47 44.11 8,419.54
 2,536.22 223.91
 304.07 INVESTOR
 SERVICES 8,419.54
 2,536.22 223.91
 304.07 2,035.31
 613.10 54.13 73.51
 COMMUNICATIONS
 2,035.31 613.10
 54.13 73.51 6,859.71
 2,066.35 182.43
 247.74 ADVERTISING &
 BRAND EQUITY
 6,859.71 2,066.35
 182.43 247.74 567.09
 1,134.21 2,665.36
 STRATEGIC PLANNING
 567.09 1,134.21
 2,665.36 1,080.82
 7,588.97 211.97
 FINANCE/CASH
 MANAGEMENT 1,080.82
 7,588.97 211.97
 1,317.11 396.75
 35.03 47.57 INVESTOR
 RELATIONS 1,317.11
 396.75 35.03 47.57
 3,397.76 1,023.51
 90.36 122.71 EVP -
 REGULATORY 3,397.76
 1,023.51 90.36
 122.71 VP -
 REGULATORY POLICY
 1,771.46 533.62
 47.11 63.97
 BRANDING/PROMOTIONS
 1,771.46 533.62
 47.11 63.97
 REGULATORY RELATIONS
 AUSTIN 248.65 SR VP
 HUMAN RESOURCES
 248.65 188.84 56.88
 5.03 6.82 HR-
 ALLOCATED EXECUTIVE
 BENEFITS 188.84
 56.88 5.03 6.82
 AUDIT SERVICES
 1,462.34 10,267.69
 286.78 CHIEF RISK
 OFFICER 1,462.34
 10,267.69 286.78
 48,438.79 67,935.49
 15,081.31 1,398.61
 CERC -----
 MINNEGASCO TDU,
 GENCO & (SS -
 INTERIM) CERC ONLY -

 ----- 9072 GRAND
 TOTAL -----

 144,398.66
 1,055,813.75 HR -
 COMPENSATION
 144,398.66
 1,055,813.75
 (318.41) 90,506.33
 947,265.68 (43.61)
 HR - WORKFORCE
 PLANNING & PROCESS
 IMPROVE 90,506.33
 946,903.66 15,608.30
 163,361.07 HR -
 FINANCE, ACCOUNTING
 15,608.30 163,361.07
 33,693.10 352,642.01
 3,800.00 11,425.00
 HR - LEARNING &
 ORGANIZATIONAL
 DEVELOPME 37,493.10

364,067.01 15,378.77
 112,446.63 HR-
 COMMUNICATIONS
 15,378.77 112,446.63
 (289.72) HR - ARKLA,
 ENTEX, SUPPORT & GAS
 OPERATS (289.72)
 (181.56) (22,175.70)
 (136.59) (443.95)
 (4,485.78)
 (6,378.00) SHARED
 SERVICES (33,801.58)
 28,347.66 177,096.74
 TREASURER 28,347.66
 177,096.74 23,440.14
 146,438.04 CASH
 MANAGEMENT 23,440.14
 146,438.04 6,129.27
 121,359.84 (0.88)
 CORPORATE RISK
 MANAGEMENT/INSURANCE
 6,129.27 121,358.96
 42,247.96 836,510.55
 INVESTOR SERVICES
 42,247.96 836,510.55
 10,212.85 202,214.81
 COMMUNICATIONS
 10,212.85 202,214.81
 34,421.05 681,537.01
 (59.44) ADVERTISING
 & BRAND EQUITY
 34,421.05 681,477.57
 112,115.29
 1,466,289.43
 STRATEGIC PLANNING
 112,115.29
 1,466,289.43
 34,482.83 215,425.50
 FINANCE/CASH
 MANAGEMENT 34,482.83
 215,425.50 6,609.03
 130,859.05 INVESTOR
 RELATIONS 6,609.03
 130,859.05 17,049.48
 337,579.78 EVP -
 REGULATORY 17,049.48
 337,579.78
 1,206,261.93 VP -
 REGULATORY POLICY
 1,206,261.93 (80.49)
 8,888.99 176,001.79
 BRANDING/PROMOTIONS
 8,888.99 175,921.30
 109,148.56
 REGULATORY RELATIONS
 AUSTIN 109,148.56
 39,341.90 287,660.04
 SR VP HUMAN
 RESOURCES 39,341.90
 287,660.04 947.55
 18,761.84 HR-
 ALLOCATED EXECUTIVE
 BENEFITS 947.55
 18,761.84 448,262.24
 (10.92) AUDIT
 SERVICES 448,251.32
 46,654.49 291,465.72
 CHIEF RISK OFFICER
 46,654.49 291,465.72
 1,238,535.49
 17,614,306.72

CENTERPOINT ENERGY, INC.

CORPORATE SERVICES CHARGED TO SBUS:
Third Quarter 2002

NOTES

Sr Exec = Senior Executive
Infor Tech & Supp Services = Information Technology & Support Services
Corp = Corporate
CEO = Chief Executive Officer
HR = Human Resources
Acct. = Accounting
VP = Vice President
SR VP = Senior Vice President

REI Corp OH refers to the allocation of corporate overhead to the business units.

REI Legislative Adv refers to the allocation of regulatory related charges to the business units.

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

SUPPORT SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC TDU GENCO

----- CNP GAS
CNP PIPELINE CNP
HOUSTON TEXAS
TRANSMISSION
SERVICES ELECTRIC,
LLC GENCO, LP CO INC

----- SUM OF
AMOUNT PACC -----

----- Cost
ctr Cost elem.|Cost
element name 0003
0004 0027 0033 -----

----- 156101
642058 |Facility
Mgmt-Fixed 642071
|Fleet Allocation
(2.80) 643502 |Fleet
Pool Vehicles
(12.33) FM CORP REAL
EST & FAC MGMT -
CENTER MGR 156101
TOTAL (15.13) 156102
642071 |Fleet
Allocation (2.33)
643502 |Fleet Pool
Vehicles (11.08)
643505 |Facility
ED&C Svcs 159,198.82
13,550.82 11,226.76
FM PROJECT

MANAGEMENT 156102
TOTAL 159,185.41
13,550.82 11,226.76
156104 642071 |Fleet
Allocation (0.50)
643502 |Fleet Pool
Vehicles (2.13) FM
BLDG OPN - HOU DIV
MGR 156104 TOTAL
(2.63) 156105 642058
|Facility Mgmt-Fixed
187,746.90 FM BLDG
OPN - N ZONE HOUSTON
156105 TOTAL

187,746.90 156106
621016 |Fleet Maint
(3,906.54) 642071
|Fleet Allocation
(1,063.81) 643501
|Fleet Fuel (399.32)
643512 |Shop
Services (370.00) FM
BLDG OPN - C ZONE
HOUSTON 156106 TOTAL

(5,739.67) 156107
621016 |Fleet Maint
(2,314.04) 642058
|Facility Mgmt-Fixed
57,711.43 30,689.98
642071 |Fleet
Allocation (576.72)
643501 |Fleet Fuel
(1.28) FM BLDG OPN -
S ZONE HOUSTON
156107 TOTAL

54,819.39 30,689.98
156108 642059
|Facility O&M
350,589.80 33,662.78
48,842.80 642060
|Security Services
10,373.35 996.03
1,445.17 642071
|Fleet Allocation
(61.47) 643502
|Fleet Pool Vehicles
(255.23) FM 1111
LOUISIANA 156108
TOTAL 360,646.45
34,658.81 50,287.97
156109 643528

|Technical Support
(816.89) FM IBSC
FACILITY 156109
TOTAL (816.89)
156110 642059
|Facility O&M
47,670.60 642060
|Security Services
10,730.15 FM TRAVIS
TOWER 156110 TOTAL
58,400.75 156111
642059 |Facility O&M
574,617.42 642060
|Security Services
24,334.77 FM ECDC
156111 TOTAL
598,952.19 156120
642119 |Payroll
Services (62,959.39)
(32,235.99)
(9,330.95) 643535
|Payroll Services
153,273.52 75,621.98
21,688.40 FS PAYROLL
PROCESSING 156120
TOTAL 90,314.13
43,385.99 12,357.45
156121 643543 |Check
Printing 347.82 FS
CHECK PRINTING
156121 TOTAL 347.82
156122 643533 |SS
Fin Srvs Hours
594.58 955.58 643537
|RemittanceProcessing
51,436.30 FS
REMITTANCE
PROCESSING 156122
TOTAL 51,436.30
594.58 955.58 156123
642050 |Fin Trans
Variable 22,875.43
1,345.61 8,073.68
642052 |Fin Trans
Fixed 8,868.63
403.17 2,418.72 FS
BANK RECON / ESCHEAT
156123 TOTAL
31,744.06 1,748.78
10,492.40 156130
642057 |Ofc Supp
Svcs-Fixed 642071
|Fleet Allocation
(6.10) 643502 |Fleet
Pool Vehicles
(25.80) OSS OFFICE
SUPPORT SERVICES
MGMT 156130 TOTAL
(31.90) 156131
642057 |Ofc Supp
Svcs-Fixed 642071
|Fleet Allocation
(1.68) 643502 |Fleet
Pool Vehicles (8.23)
OSS HOUSTON FINANCE
& ADMIN 156131 TOTAL
(9.91) 156132 643542
|Mail Services
24,625.30 7,643.70
2,770.47 OSS HOUSTON
MAIL SERVICES 156132
TOTAL 24,625.30
7,643.70 2,770.47
156133 643509 |Cust
Billings/Insert
1,215.24 OSS HOUSTON
CUSTOMER BILLS
156133 TOTAL
1,215.24 156135
642071 |Fleet
Allocation (0.33)
642098 |Records
Management 28,782.73
5,876.44 0.66 643502
|Fleet Pool Vehicles
(1.63) OSS HOUSTON
RECORD ARCHIVES
156135 TOTAL
28,780.77 5,876.44
0.66 156136 642090
|Forms Design & Mgmt
15,044.31 9,791.55
356.97 643526 |Forms
Design & Mgmt 438.29
406.97 OSS HOUSTON
FORMS 156136 TOTAL
15,482.60 10,198.52
356.97 156137 642071

|Fleet Allocation
 (0.35) 643502 |Fleet
 Pool Vehicles (1.76)
 643519 |Graphics
 57,489.46 6,987.87
 5,661.91 OSS HOUSTON
 GRAPHICS 156137
 TOTAL 57,487.35
 6,987.87 5,661.91
 156139 642071 |Fleet
 Allocation (2.09)
 643502 |Fleet Pool
 Vehicles (7.32)
 643524 |Document
 Services 91,342.00
 41,222.00 876.00
 31.00 OSS HOUSTON
 COPY CENTERS 156139
 TOTAL 91,332.59
 41,222.00 876.00
 31.00 156140 643536
 |Convenience Copiers
 6,562.15 2,329.25
 133.35 OSS HOUSTON
 CONVENIENCE COPIERS
 156140 TOTAL
 6,562.15 2,329.25
 133.35 156145 642066
 |Purch & Matls Mgmt
 49,661.27 P&L
 PURCHASING &
 LOGISTICS MGR 156145
 TOTAL 49,661.27
 156146 642061
 |Purch/Contract Svcs
 642071 |Fleet
 Allocation (15.53)
 CERC CERC CERC CERC
 ----- CERC
 CERC -----
 CENTERPOINT CNP
 CENTERPOINT -----

 CNP FIELD ENERGY
 MARKETING, ENERGY
 CNP GAS MINNEGASCO
 TDU, GENCO &
 SERVICES, INC ARKLA
 INC ENTEX MARKETING
 CO (SS - INTERIM)
 CERC ONLY -----

 0036 0062 0077 0082
 0099 9072 GRAND
 TOTAL -----

 2,672.79 1,336.39
 4,009.18 (2.80)
 (12.33) FM CORP REAL
 EST & FAC MGMT -
 CENTER MGR 2,672.79
 1,336.39 3,994.05
 (2.33) (11.08)
 2,324.07 3,448.62
 149.94 189,899.03 FM
 PROJECT MANAGEMENT
 2,324.07 3,448.62
 149.94 189,885.62
 (0.50) (2.13) FM
 BLDG OPN - HOU DIV
 MGR (2.63)
 187,746.90 FM BLDG
 OPN - N ZONE HOUSTON
 187,746.90
 (3,906.54)
 (1,063.81) (399.32)
 (370.00) FM BLDG OPN
 - C ZONE HOUSTON
 (5,739.67)
 (2,314.04) 88,401.41
 (576.72) (1.28) FM
 BLDG OPN - S ZONE
 HOUSTON 85,509.37
 14,455.48 251,055.02
 698,605.88 427.72
 7,428.29 20,670.56
 (61.47) (255.23) FM
 1111 LOUISIANA
 14,883.20 258,483.31
 718,959.74 (816.89)
 FM IBSC FACILITY

(816.89) 20,007.09
67,677.69 4,503.38
15,233.53 FM TRAVIS
TOWER 24,510.47
82,911.22 574,617.42
24,334.77 FM ECDC
598,952.19
(2,180.50)
(23,396.14) (687.54)
(41,959.83) (176.80)
(172,927.14)
5,011.00 56,030.09
1,528.30 101,130.26
422.38 414,705.93 FS
PAYROLL PROCESSING
2,830.50 32,633.95
840.76 59,170.43
245.58 241,778.79
6,248.98 8.06 17.98
6,622.84 FS CHECK
PRINTING 6,248.98
8.06 17.98 6,622.84
955.58 2,505.74
164,412.80
341,383.85
557,232.95 FS
REMITTANCE
PROCESSING 955.58
164,412.80
341,383.85
559,738.69 1,345.61
16,147.36 4,036.84
56,515.76 110,340.29
403.11 8,868.63
10,078.02 31,040.28
FS BANK RECON /
ESCHEAT 1,748.72
25,015.99 4,036.84
66,593.78 141,380.57
6,850.75 4,795.55
11,646.30 (6.10)
(25.80) OSS OFFICE
SUPPORT SERVICES
MGMT 6,850.75
4,795.55 11,614.40
1,389.08 926.06
2,315.14 (1.68)
(8.23) OSS HOUSTON
FINANCE & ADMIN
1,389.08 926.06
2,305.23 315.56
4,274.65 22,918.64
62,548.32 OSS
HOUSTON MAIL
SERVICES 315.56
4,274.65 22,918.64
62,548.32 101,098.62
211,872.42
314,186.28 OSS
HOUSTON CUSTOMER
BILLS 101,098.62
211,872.42
314,186.28 (0.33)
13,229.23 47,889.06
(1.63) OSS HOUSTON
RECORD ARCHIVES
13,229.23 47,887.10
102.00 968.94
27,691.71 53,955.48
2,994.85 3,840.11
OSS HOUSTON FORMS
102.00 968.94
30,686.56 57,795.59
(0.35) (1.76) 690.16
34,670.20 105,499.60
OSS HOUSTON GRAPHICS
690.16 34,670.20
105,497.49 (2.09)
(7.32) 3,142.00
32,259.00 153.00
169,025.00 OSS
HOUSTON COPY CENTERS
3,142.00 32,259.00
153.00 169,015.59
42.00 8,095.15
17,161.90 OSS
HOUSTON CONVENIENCE
COPIERS 42.00
8,095.15 17,161.90
49,661.27 P&L
PURCHASING &
LOGISTICS MGR
49,661.27 42,784.52
47,288.15 22,518.17
112,590.84 (15.53)

CENTERPOINT ENERGY, INC.

SUPPORT SERVICES CHARGED TO SBUS:
Third Quarter 2002

CERC CERC TDU
GENCO -----

----- CNP GAS
CNP PIPELINE CNP
HOUSTON TEXAS
TRANSMISSION
SERVICES
ELECTRIC, LLC
GENCO, LP CO INC

-- SUM OF AMOUNT
PACC -----

Cost ctr Cost
elem.|Cost
element name
0003 0004 0027
0033 -----

-- 643502 |Fleet
Pool Vehicles
(66.02) P&L LDC
PURCHASING
SUPPORT 156146
TOTAL (81.55)
156147 642061
|Purch/Contract
Svcs 12,876.31
642071 |Fleet
Allocation
(0.17) 643502
|Fleet Pool
Vehicles (0.88)
P&L GAS DISTIRIB
& TRANSP MGR
156147 TOTAL
(1.05) 12,876.31
156148 642061
|Purch/Contract
Svcs 19,527.02
8,875.92 642071
|Fleet
Allocation
(0.68) 643502
|Fleet Pool
Vehicles (2.63)
P&L CORP
PURCHASING
156148 TOTAL
19,523.71
8,875.92 156149
642051
|Investment
Recovery
43,036.26
4,098.69 P&L
INVESTMENT
RECOVERY 156149
TOTAL 43,036.26
4,098.69 156150
642071 |Fleet
Allocation
(1.32) 643502
|Fleet Pool
Vehicles (6.03)
P&L CORP
PURCHASING MGR
156150 TOTAL
(7.35) 156151
642066 |Purch &
Matls Mgmt
95,468.16
79,556.79
13,259.46 642071
|Fleet
Allocation
(10.48) 643502
|Fleet Pool
Vehicles (38.29)
P&L E:
PROCUREMENT
156151 TOTAL

95,419.39
79,556.79
13,259.46 156152
642061
|Purch/Contract
Svcs 18,375.96
12,495.65
4,410.23 642071
|Fleet
Allocation
6,218.55 643502
|Fleet Pool
Vehicles
30,518.76 P&L
SUPPLIER
DIVERSITY 156152
TOTAL 55,113.27
12,495.65
4,410.23 156153
642124 |AP
Services
16,281.27
9,885.06
1,162.95 643529
|Accounts
Payable Svs
76,539.18
54,111.60
81,238.23 P&L
ACCOUNTS PAYABLE
PROC 156153
TOTAL 92,820.45
63,996.66
82,401.18 156160
642060 |Security
Services
134,786.70
22,888.31
5,086.30 642071
|Fleet
Allocation
(0.17) 643502
|Fleet Pool
Vehicles (0.88)
SEC SECURITY
MANAGER 156160
TOTAL 134,785.65
22,888.31
5,086.30 156161
642060 |Security
Services
151,704.12
11,377.81 642071
|Fleet
Allocation
(1,241.60)
643501 |Fleet
Fuel (4,874.90)
SEC CENTRAL
MONITORING/PATROL
SERVICES 156161
TOTAL 145,587.62
11,377.81 156171
642053 |Sh Srv
Adm & X-Chgs
89,735.77
12,258.55
4,486.79 SS SH
SRVS ADMIN
156171 TOTAL
89,735.77
12,258.55
4,486.79 156172
642053 |Sh Srv
Adm & X-Chgs
46,435.11
6,439.74
3,127.86 SS SH
SRVS X-CHARGES
156172 TOTAL
46,435.11
6,439.74
3,127.86 156173
642053 |Sh Srv
Adm & X-Chgs
58,414.05
8,101.01
3,934.78 SS IT
X-CHARGES 156173
TOTAL 58,414.05
8,101.01
3,934.78 156174
621011 |Info
Technology
(375.00) 642053
|Sh Srv Adm & X-
Chgs 21,588.35
2,993.93

1,454.20 SS CORP
 SRVS X-CHARGES
 156174 TOTAL
 21,213.35
 2,993.93
 1,454.20 GRAND
 TOTAL
 2,664,119.22
 418,995.19
 239,131.24 31.00
 CERC CERC CERC
 CERC -----
 ----- CERC CERC

 CENTERPOINT CNP
 CENTERPOINT ----

 ----- CNP
 FIELD ENERGY
 MARKETING,
 ENERGY CNP GAS
 MINNEGASCO TDU,
 GENCO &
 SERVICES, INC
 ARKLA INC ENTEX
 MARKETING CO (SS
 - INTERIM) CERC
 ONLY -----

 0036 0062 0077
 0082 0099 9072
 GRAND TOTAL ----

 ----- (66.02)
 P&L LDC
 PURCHASING
 SUPPORT
 42,784.52
 47,288.15
 22,518.17
 112,509.29
 5,150.52
 39,916.56
 6,438.16
 64,381.55 (0.17)
 (0.88) P&L GAS
 DISTIRIB &
 TRANSP MGR
 5,150.52
 39,916.56
 6,438.16
 64,380.50
 1,775.19
 10,651.10
 40,829.23 (0.68)
 (2.63) P&L CORP
 PURCHASING
 1,775.19
 10,651.10
 40,825.92
 2,732.47
 5,464.92
 55,332.34 P&L
 INVESTMENT
 RECOVERY
 2,732.47
 5,464.92
 55,332.34 (1.32)
 (6.03) P&L CORP
 PURCHASING MGR
 (7.35) 13,259.46
 26,518.92
 228,062.79
 (10.48) (38.29)
 P&L E:
 PROCUREMENT
 13,259.46
 26,518.92
 228,014.02
 5,880.31
 7,350.37
 5,880.28
 54,392.80
 6,218.55
 30,518.76 P&L
 SUPPLIER
 DIVERSITY
 5,880.31
 7,350.37

5,880.28
 91,130.11 290.73
 581.46 872.22
 29,073.69
 6,853.76
 96,727.90
 150,563.66 54.08
 466,088.41 P&L
 ACCOUNTS PAYABLE
 PROC 7,144.49
 97,309.36
 151,435.88 54.08
 495,162.10
 5,086.30
 5,086.30
 172,933.91
 (0.17) (0.88)
 SEC SECURITY
 MANAGER 5,086.30
 5,086.30
 172,932.86
 11,377.81
 174,459.74
 (1,241.60)
 (4,874.90) SEC
 CENTRAL
 MONITORING/PATROL
 SERVICES
 11,377.81
 168,343.24
 881.33 17,012.41
 26,653.66
 14,582.07
 165,610.58 SS SH
 SRVS ADMIN
 881.33 17,012.41
 26,653.66
 14,582.07
 165,610.58
 850.98 8,164.68
 23.01 21,596.13
 1,057.89
 87,695.40 SS SH
 SRVS X-CHARGES
 850.98 8,164.68
 23.01 21,596.13
 1,057.89
 87,695.40
 1,070.49
 15,647.95 28.93
 27,167.30
 1,330.88
 115,695.39 SS IT
 X-CHARGES
 1,070.49
 15,647.95 28.93
 27,167.30
 1,330.88
 115,695.39
 (375.00) 395.63
 3,795.87 10.69
 10,040.35 491.83
 40,770.85 SS
 CORP SRVS X-
 CHARGES 395.63
 3,795.87 10.69
 10,040.35 491.83
 40,395.85
 38,630.85
 562,911.45
 4,948.29
 1,497,887.09
 395.52 59,564.36
 5,486,614.21

NOTES

FM = Facilities Management
 FS = Financial Services
 OSS = Other Support Services
 P&L = Purchasing & Logistics
 SEC = Security
 SS = Additional Support Services

Amounts in parentheses represent credits sent to business units.

CENTERPOINT ENERGY, INC.

INFORMATION TECHNOLOGY SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO CNP
HOUSTON
ELECTRIC, LLC
TEXAS GENCO,
LP -----

----- Sum of
Amount PaCC -

----- Cost
ctr Cost
elem.|Cost
element name
0003 0004 ---

-- 156200
621011 |Info
Technology
(1,870.32)
642069 |IT
Allocations
642071 |Fleet
Allocation
(10.08)
643502 |Fleet
Pool Vehicles
(36.06) IT
ADMINISTRATION
156200 TOTAL
(1,916.46)
156202 642071
|Fleet
Allocation
(3.91) 643502
|Fleet Pool
Vehicles
(18.99) IT
NCS LAN
SERVERS
156202 TOTAL
(22.90)
156204 621016
|Fleet Maint
(12,984.72)
621017 |Fleet
Adj, Damg,
Mod (503.07)
621019 |Fleet
Services
(494.82)
642071 |Fleet
Allocation
(5,367.66)
643501 |Fleet
Fuel
(7,320.31)
643502 |Fleet
Pool Vehicles
(64.00) IT
NCS NTWK
LABOR 156204
TOTAL
(26,734.58)
156210 621011
|Info
Technology
(300,000.00)
621016 |Fleet
Maint
(481.57)
642071 |Fleet
Allocation
(217.36)
643501 |Fleet
Fuel (311.23)
IT SD SAP
ADMIN 156210
TOTAL
(301,010.16)
156213 643004

|Billable
Hours IT SD
SAP ESD
156213 TOTAL
156215 642071
|Fleet
Allocation
(9.35) 643502
|Fleet Pool
Vehicles
(40.39) IT
NCS SEC/DIS
REC 156215
TOTAL (49.74)
156216 642071
|Fleet
Allocation
(7.39) 643004
|Billable
Hours 319.84
643502 |Fleet
Pool Vehicles
(26.73) IT SD
STRAT DATA
SVS 156216
TOTAL (34.12)
319.84 156217
642071 |Fleet
Allocation
(5.59) 643502
|Fleet Pool
Vehicles
(25.39) IT
NCS MESSAGING
156217 TOTAL
(30.98)
156218 643502
|Fleet Pool
Vehicles
(0.88)
FINANCE &
ADMINISTRATION
156218 TOTAL
(0.88) 156220
643004
|Billable
Hours
1,870.32 IT
SAP-FINANCE
APPLICATION
156220 TOTAL
1,870.32
156222 621016
|Fleet Maint
(1,713.18)
642071 |Fleet
Allocation
(668.65)
643501 |Fleet
Fuel (808.34)
643502 |Fleet
Pool Vehicles
(171.69) IT
NCS DESKTOP
SVCS 156222
TOTAL
(3,361.86)
156226 642071
|Fleet
Allocation
(2.91) 643004
|Billable
Hours
45,741.47
643502 |Fleet
Pool Vehicles
(12.27)
CENTERPOINT
ENERGY TDU
156226 TOTAL
45,726.29
156227 642071
|Fleet
Allocation
(0.17) 643004
|Billable
Hours (0.00)
643502 |Fleet
Pool Vehicles
(0.88) IT SD
CORP APPS
156227 TOTAL
(1.05) 156232
621016 |Fleet
Maint
(1,440.34)
621017 |Fleet
Adj, Damg,

Mod (224.65)
642071 |Fleet
Allocation
(743.52)
643501 |Fleet
Fuel
(1,430.97) IT
NCS TCOM-BUS
DEV 156232
TOTAL
(3,839.48)
156240 642069
|IT
Allocations
642071 |Fleet
Allocation
(0.41) 643004
|Billable
Hours 33.88
643502 |Fleet
Pool Vehicles
(1.76) IT SD
TOOLS SUPPORT
156240 TOTAL
(2.17) 33.88
156244 642071
|Fleet
Allocation
(2.88)

CERC CERC
CERC CNP GAS
TRANSMISSION
CO
CENTERPOINT
ENERGY ARKLA
CENTERPOINT
ENERGY ENTEX

---- 0027
0062 0082 ---

(6,728.11)
(5,504.83) IT
ADMINISTRATION
(6,728.11)
(5,504.83) IT
NCS LAN
SERVERS IT
NCS NTWK
LABOR IT SD
SAP ADMIN
623.36 IT SD
SAP ESD
623.36 IT NCS
SEC/DIS REC
(879.56) IT
SD STRAT DATA
SVS (879.56)
IT NCS
MESSAGING
FINANCE &
ADMINISTRATION
IT SAP-
FINANCE
APPLICATION
IT NCS
DESKTOP SVCS
CENTERPOINT
ENERGY TDU IT
SD CORP APPS
IT NCS TCOM-
BUS DEV
8,792.41
4,145.54 IT
SD TOOLS
SUPPORT
8,792.41
4,145.54

CERC TOTAL

TDU, GENCO
 MINNEGASCO
 (SS -
 INTERIM) &
 CERC ONLY ---

 --- 9072
 GRAND TOTAL -

 -- (1,870.32)
 (21,945.82)
 (34,178.76)
 (10.08)
 (36.06) IT
 ADMINISTRATION
 (21,945.82)
 (36,095.22)
 (3.91)
 (18.99) IT
 NCS LAN
 SERVERS
 (22.90)
 (12,984.72)
 (503.07)
 (494.82)
 (5,367.66)
 (7,320.31)
 (64.00) IT
 NCS NTWK
 LABOR
 (26,734.58)
 (300,000.00)
 (481.57)
 (217.36)
 (311.23) IT
 SD SAP ADMIN
 (301,010.16)
 623.36 IT SD
 SAP ESD
 623.36 (9.35)
 (40.39) IT
 NCS SEC/DIS
 REC (49.74)
 (7.39)
 (559.72)
 (26.73) IT SD
 STRAT DATA
 SVS (593.84)
 (5.59)
 (25.39) IT
 NCS MESSAGING
 (30.98)
 (0.88)
 FINANCE &
 ADMINISTRATION
 (0.88)
 1,870.32 IT
 SAP-FINANCE
 APPLICATION
 1,870.32
 (1,713.18)
 (668.65)
 (808.34)
 (171.69) IT
 NCS DESKTOP
 SVCS
 (3,361.86)
 (2.91)
 45,741.47
 (12.27)
 CENTERPOINT
 ENERGY TDU
 45,726.29
 (0.17) (0.00)
 (0.88) IT SD
 CORP APPS
 (1.05)
 (1,440.34)
 (224.65)
 (743.52)
 (1,430.97) IT
 NCS TCOM-BUS
 DEV
 (3,839.48)
 16,331.54
 29,269.49
 (0.41) 33.88
 (1.76) IT SD
 TOOLS SUPPORT
 16,331.54

CENTERPOINT ENERGY, INC.

INFORMATION TECHNOLOGY SERVICES CHARGED TO SBUS:
Third Quarter 2002

TDU GENCO
CNP HOUSTON
ELECTRIC,
LLC TEXAS
GENCO, LP --

--- Sum of
Amount PaCC

Cost ctr
Cost
elem.|Cost
element name
0003 0004 --

643502
|Fleet Pool
Vehicles
(11.42) IT
PTO-PROJECTS
156244 TOTAL
(14.30)
156246

642069 |IT
Allocations
IT MAINFRAME
DATA STORAGE
156246 TOTAL
156248

642069 |IT
Allocations
IT MAINFRAME
CPU
UTILIZATION
LEGACY
156248 TOTAL
156251

621023
|Shops
(38,425.99)
641002
|Stores
Overhead
(249.10)
643528

|Technical
Support
(1,480.92)
IT DATA
CIRCUIT
MANAGEMENT
156251 TOTAL
(40,156.01)

156256
621023
|Shops
(10,177.81)
642071
|Fleet
Allocation
(0.22)
643502

|Fleet Pool
Vehicles
(0.88) IT
TELEPHONE -
BASIC LINE
156256 TOTAL
(10,178.91)

156260
642071
|Fleet
Allocation
(0.35)
643502
|Fleet Pool
Vehicles

(1.75) IT
VOICE
SERVICES -
MAC'S 156260
TOTAL (2.10)
156264
642071
|Fleet
Allocation
(0.24)
643502
|Fleet Pool
Vehicles
(0.88) IT SD
SAP CCS
156264 TOTAL
(1.12)
156286
642069 |IT
Allocations
642071
|Fleet
Allocation
(0.99)
643502
|Fleet Pool
Vehicles
(3.51) IT
PTO-
TECH/SERVICES
156286 TOTAL
(4.50)
156290
642071
|Fleet
Allocation
(2.43)
643502
|Fleet Pool
Vehicles
(9.65) IT
NCS NERVE
CENTER
156290 TOTAL
(12.08)
156291
621016
|Fleet Maint
(1,387.41)
642071
|Fleet
Allocation
(542.27)
643501
|Fleet Fuel
(776.79) IT
DIST. COMP.
BASIC LINE
156291 TOTAL
(2,706.47)
156292
642071
|Fleet
Allocation
(0.07)
643502
|Fleet Pool
Vehicles
(0.88) IT SD
SUPPORT
156292 TOTAL
(0.95)
156298
642057 |Ofc
Supp Svcs-
Fixed 642088
|Convenience
Copiers
642097 |Mail
Services
642098
|Records
Management
IT
ALLOCATIONS
FROM SS
156298 TOTAL
Grand Total
(342,484.21)
353.72

CERC CERC
CERC CNP GAS
TRANSMISSION
CO
CENTERPOINT
ENERGY ARKLA

(3,656.41)
(38,425.99)
(249.10)
(7,513.66)
IT DATA
CIRCUIT
MANAGEMENT
(46,188.75)
(10,177.81)
(0.22)
(0.88) IT
TELEPHONE -
BASIC LINE
(10,178.91)
(0.35)
(1.75) IT
VOICE
SERVICES -
MAC'S (2.10)
(0.24)
(0.88) IT SD
SAP CCS
(1.12)
47,901.94
68,860.55
(0.99)
(3.51) IT
PTO-
TECH/SERVICES
47,901.94
68,856.05
(2.43)
(9.65) IT
NCS NERVE
CENTER
(12.08)
(1,387.41)
(542.27)
(776.79) IT
DIST. COMP.
BASIC LINE
(2,706.47)
(0.07)
(0.88) IT SD
SUPPORT
(0.95)
(453.89)
(341.50)
(1,109.88)
(90.44) IT
ALLOCATIONS
FROM SS
(1,995.71)
42,287.66
(290,212.10)

Notes

IT = Information Technology
NCS = Network and Computing Services
SAP = Accounting software

Amounts in parentheses represent credits sent to business units.