

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM U-1

APPLICATION/DECLARATION

UNDER

THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

CenterPoint Energy, Inc.
1111 Louisiana
Houston, Texas 77002

Utility Holding, LLC
200 West Ninth Street Plaza
Suite 411
Wilmington, Delaware 19801

CenterPoint Energy Funding Company
CenterPoint Energy Houston Electric, LLC
CenterPoint Energy Transition Bond Company, LLC
Houston Industries FinanceCo GP, LLC
Houston Industries FinanceCo LP
Reliant Energy FinanceCo II GP, LLC
Reliant Energy FinanceCo II LP
Reliant Energy FinanceCo III GP, LLC
Reliant Energy FinanceCo III LP
Reliant Energy FinanceCo IV GP, LLC
Reliant Energy FinanceCo IV LP
CenterPoint Energy, Inc. (a Delaware corporation)
CenterPoint Energy Investment Management, Inc.
CenterPoint Energy Management Services, Inc.
CenterPoint Energy District Cooling, LLC
CenterPoint Energy Thermal Systems (Delaware), Inc.
CenterPoint Energy District Cooling, L.P.
CenterPoint Energy Power Systems, Inc.
CenterPoint Energy Products, Inc.
CenterPoint Energy Properties, Inc.

CenterPoint Energy Tegco, Inc.
HL&P Capital Trust I
HL&P Capital Trust II
HL&P Receivables, Inc.
Houston Industries Energy (UK), Inc.
NorAm Energy Corp.
REI Trust
Reliant Energy Water, Inc.
Texas Genco Holdings, Inc.
Texas Genco GP, LLC
Texas Genco LP, LLC
Texas Genco, LP
Utility Rail Services, Inc.
UFI Services, Inc.
CenterPoint Energy Resources Corp.
ALG Gas Supply Company
Allied Materials Corporation
Arkansas Louisiana Finance Corporation
Arkla Industries Inc.
Arkla Products Company
Blue Jay Gas Company
CenterPoint Energy Alternative Fuels, Inc.
CenterPoint Energy Consumer Group, Inc.
CenterPoint Energy Field Services, Inc.
CenterPoint Energy Field Services Holdings, Inc.
CenterPoint Energy Gas Processing, Inc.
CenterPoint Energy Gas Marketing Company
CenterPoint Energy Gas Receivables, LLC
CenterPoint Energy Gas Resources Corp.
CenterPoint Energy Gas Transmission Company
CenterPoint Energy Hub Services, Inc.
CenterPoint Energy - Illinois Gas Transmission Company
CenterPoint Energy Intrastate Holdings, LLC
Pine Pipeline Acquisition Company, LLC
CenterPoint Energy Marketing, Inc.
CenterPoint Energy Retail Interests, Inc.
CenterPoint Energy - Mississippi River Transmission Corporation
CenterPoint Energy MRT Holdings, Inc.
CenterPoint Energy MRT Services Company
CenterPoint Energy Pipeline Services, Inc.
CenterPoint Energy OQ, LLC
OQ Partners, a general partnership CenterPoint Energy
Trading and Transportation Group, Inc.
Entex Gas Marketing Company
Entex NGV, Inc.
Entex Oil & Gas Company

Industrial Gas Supply Corporation
Intex, Inc.
Louisiana Unit Gas Transmission Company
Minnesota Intrastate Pipeline Company
National Furnace Company
NorAm Financing
NorAm Utility Services, Inc.
Reliant Energy Funds Management, Inc.
Unit Gas Transmission Company
United Gas, Inc.
CenterPoint Energy International, Inc.
CenterPoint Energy International Holdings, LLC
Reliant Energy El Salvador, S.A. de C.V.
CenterPoint Energy International II, Inc.
HIE Ford Heights, Inc.
HIE Fulton, Inc.
Reliant Energy India, Inc.
Reliant Energy Rain, Inc.
Rain Calcining Limited
CenterPoint Energy International Services, Inc.
CenterPoint Energy Light, Inc.
HI Energy Holdings I B.V.
Reliant Energy Brasil, Ltda.
Reliant Energy Brazil Ltd.
HIE Brasil Rio Sul Ltda.
Reliant Energy International Brasil Ltda.
Reliant Energy Brazil Tiete Ltd.
Reliant Energy Colombia Ltda.
Reliant Energy Outsource Ltd.
Venus Generation El Salvador
Worldwide Electric Holdings B.V.

(Name of companies filing this statement and address of principal executive offices)

CenterPoint Energy, Inc.
1111 Louisiana
Houston, Texas 77002

(Name of top registered holding company parent of each applicant or declarant)

Rufus S. Scott
Vice President, Deputy General Counsel and Assistant Corporate Secretary
CenterPoint Energy, Inc.
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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

From time to time, we make statements concerning our expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements, that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those expressed or implied by these statements. You can generally identify our forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "goal," "intend," "may," "objective," "plan," "potential," "predict," "projection," "should," "will," or other similar words.

We have based our forward-looking statements on our management's beliefs and assumptions based on information available to our management at the time the statements are made. We caution you that assumptions, beliefs, expectations, intentions and projections about future events may and often do vary materially from actual results. Therefore, we cannot assure you that actual results will not differ materially from those expressed or implied by our forward-looking statements.

The following are some of the factors that could cause actual results to differ materially from those expressed or implied in forward-looking statements:

- state and federal legislative and regulatory actions or developments, including deregulation, re-regulation and restructuring of the electric utility industry, constraints placed on our activities or business by the Public Utility Holding Company Act of 1935 (the "1935 Act"), changes in or application of laws or regulations applicable to other aspects of our business and actions with respect to:
- approval of stranded costs;
- allowed rates of return;
- rate structures;
- recovery of investments;
- operation and construction of facilities;
- non-payment for our services due to financial distress of our customers, including Reliant Resources, Inc. ("Reliant Resources");
- the successful and timely completion of our capital projects;
- industrial, commercial and residential growth in our service territory and changes in market demand and demographic patterns;
- changes in business strategy or development plans;
- the timing and extent of changes in commodity prices, particularly natural gas;
- changes in interest rates or rates of inflation;
- unanticipated changes in operating expenses and capital expenditures;
- weather variations and other natural phenomena;
- commercial bank and financial market conditions, our access to capital, the cost of such capital, receipt of certain approvals under the 1935 Act, and the results of our financing and refinancing efforts, including availability of funds in the debt capital markets;
- actions by rating agencies;

- legal and administrative proceedings and settlements;
- changes in tax laws;
- inability of various counterparties to meet their obligations with respect to our financial instruments;
- any lack of effectiveness of our disclosure controls and procedures;
- changes in technology;
- significant changes in our relationship with our employees, including the availability of qualified personnel and potential adverse effects if labor disputes or grievances were to occur;
- significant changes in critical accounting policies;
- acts of terrorism or war, including any direct or indirect effect on our business resulting from terrorist attacks such as occurred on September 11, 2001 or any similar incidents or responses to those incidents;
- the availability and price of insurance;
- the outcome of the pending securities lawsuits against us, Reliant Energy, Incorporated and Reliant Resources;
- the ability of Reliant Resources to satisfy its indemnity obligations to us;
- the reliability of the systems, procedures and other infrastructure necessary to operate the retail electric business in our service territory, including the systems owned and operated by the independent system operator in the market served by the Electric Reliability Council of Texas, Inc.;
- political, legal, regulatory and economic conditions and developments in the United States; and
- other factors we discuss in CenterPoint Energy, Inc.'s Annual Report on Form 10-K for the year ending December 31, 2002 (File No. 1-31447), including those outlined in Item 1 "Business" and Item 7 "Management's Discussion and Analysis of Financial Condition and Results of Operations", the Current Report of CenterPoint on Form 8-K dated as of May 12, 2003 and in this Form U-1.

The reader should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.

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CenterPoint Energy, Inc. ("CenterPoint" or the "Company") and its Subsidiaries (together, the "Applicants" or the "CenterPoint System") are seeking authorization and approvals as set forth herein.(1)

ITEM 1. DESCRIPTION OF PROPOSED TRANSACTION

A. Overview of Requested Authorization

This Application-Declaration seeks the following authorizations and approvals of the Securities and Exchange Commission (the "Commission"):

In order to ensure that CenterPoint is able to meet its capital requirements and plan its future financing, CenterPoint and its Subsidiaries hereby request authorization for financing transactions for the period beginning with the effective date of an order issued pursuant to this filing and continuing, unless otherwise specified in this Application, until June 30, 2005 (the "Authorization Period").

(i) CenterPoint requests authorization for: (a) securities issuances, (b) guarantees of obligations of affiliated or unaffiliated persons, including guarantees or support of others for indebtedness, and (c) hedging transactions, all as described below;

(ii) With respect to its Subsidiaries, CenterPoint requests authorization for issuances of securities, guarantees and the entering into of hedging transactions to the extent not exempt pursuant to Rule 52 under the Public Utility Holding Company Act of 1935 (the "Act");

(iii) CenterPoint requests that the Commission approve the continuation of a CenterPoint Group Money Pool (the "Money Pool");

(iv) CenterPoint and its Subsidiaries request that the Commission approve the continuation of existing financing arrangements, guarantees and hedging arrangements, including extending the terms of or replacing, refunding, refinancing, or exchanging existing obligations where the issuing entity's total capitalization is not increased as a result of such financing transaction; (2)

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- (1) The term "Subsidiaries" refers to each direct or indirect subsidiary company of CenterPoint as listed on the cover page hereto, as well as any direct or indirect subsidiary companies that CenterPoint may form with the approval of the Commission or in reliance on rules or statutory exemptions.
- (2) So long as the issuing entity's total capitalization is not increased as a result, securities issued in transactions that extend the term of or replace, refund, refinance, or exchange existing obligations do not count as "incremental" securities issuances. Exhibit G-1 is a table setting forth by issuer: (i) the type of securities and dollar amount of each that is outstanding or, in the case of credit facilities that are not fully drawn, could be outstanding as of April 30, 2003; (ii) the amount of incremental investment authority that is being requested; and (iii) the total amount of securities that could be outstanding pursuant to the requested authority at any one time during the Authorization Period.

(v) CenterPoint further requests authority to issue external debt securities in an incremental amount of \$500 million such that the total amount of outstanding CenterPoint external debt securities will not exceed \$5.847 billion at any one time outstanding during the Authorization Period; (3)

(vi) CenterPoint requests authority to issue preferred stock and preferred and equity-linked securities in an incremental amount of \$500 million such that the total outstanding amount of CenterPoint preferred stock and preferred and equity-linked securities will not exceed \$1,225 million at any one time outstanding during the Authorization Period; (4)

(vii) CenterPoint requests authority to issue an additional 200 million shares of common stock or options, warrants or other rights to purchase an equivalent number of shares of common stock;

(viii) Texas Genco Holdings, Inc. and Texas Genco, LP (together, the "Texas Genco entities") request authority to issue external debt in an aggregate principal amount of \$500 million at any one time outstanding during the Authorization Period, provided, that the Texas Genco entities ask the Commission to reserve jurisdiction over the issuance of such securities by the Texas Genco entities in an aggregate amount of greater than \$250 million at any one time outstanding during the Authorization Period;

(ix) The Texas Genco entities request authority to issue preferred stock and preferred and equity-linked securities in an amount not to exceed \$250 million at any one time outstanding during the Authorization Period;

(x) CenterPoint Energy Houston Electric, LLC (the "T&D Utility") requests authority to issue and sell external debt securities in an incremental amount of \$500 million such that the total amount of outstanding T&D Utility external debt

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(3) For purposes of this application, the term "external" financing refers to a transaction in which securities are issued and sold to an entity that is not a member of the CenterPoint System.

The "incremental" authority refers to the requested net increase in the total amount of securities that may be outstanding at any one time during the Authorization Period over the amount of securities issued and outstanding as of April 30, 2003 or permitted under existing credit facilities to be issued as of that date.

(4) For purposes of the financings limits set forth herein, securities (other than common stock) will be counted at the principal amount of such securities at the time of issuance or sale.

will not exceed \$3.603 billion at any one time outstanding during the Authorization Period (in addition to the securitization debt described in (xviii) below);

(xi) The T&D Utility requests authority to issue preferred stock and preferred and equity-linked securities in an amount not to exceed \$250 million at any one time during the Authorization Period;

(xii) CenterPoint Energy Resources Corp. ("GasCo") requests authority to issue external debt in an incremental amount of \$500 million such that the total amount of outstanding external GasCo debt will not exceed \$3.187 billion at any one time during the Authorization Period;

(xiii) GasCo requests authority to issue preferred stock and preferred and equity linked securities in an amount not to exceed \$250 million at any one time outstanding during the Authorization Period such that the amount of preferred stock and preferred and equity-linked securities will not exceed \$250.4 million at any one time outstanding during the Authorization Period;

(xiv) The Subsidiaries may also finance their capital needs through borrowings from CenterPoint, directly or indirectly through one or more Intermediate Holding Companies, and each of the Intermediate Holding Companies requests authority to issue and sell securities to their respective parent companies and to acquire securities from their subsidiary companies; (5)

(xv) CenterPoint requests that the Commission approve the issuance by CenterPoint and its Subsidiaries of nonexempt guarantees in an amount such that the total amount of nonexempt guarantees does not exceed \$6 billion outstanding at any time during the Authorization Period;

(xvi) CenterPoint and its Subsidiaries request authority for the payment of dividends out of capital or unearned surplus to the extent described below;

(xvii) CenterPoint requests authority to form and capitalize financing entities (including special purpose subsidiaries, or affiliates) in connection with the issuance of securities as requested in this filing; and

(xviii) The T&D Utility requests authorization to form and capitalize one or more special-purpose subsidiary companies to issue securitization bonds in an amount not to exceed that authorized by the Public Utility Commission of Texas ("Texas Commission") to monetize and recover the balance of stranded costs relating to generation assets and other qualified costs as determined in the 2004 true-up

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(5) The "Intermediate Holding Companies" are Utility Holding, LLC, Texas Genco Holdings, Inc. and Texas Genco GP, LLC.

proceeding described more fully herein, such authority to be in addition to that otherwise requested in this filing.

CenterPoint also requests continued authority for its Subsidiaries, other than the Utility Subsidiaries and the Intermediate Holding Companies (the "Non-Utility Subsidiaries"), to reorganize from time to time; (6)

CenterPoint requests the Commission to authorize the retention of CenterPoint Energy Investment Management, Inc., MRT Services Company (other than the canal discussed below) and CenterPoint Energy Trading and Transportation Group, Inc.;

CenterPoint requests the Commission to grant it three years to divest the canal located in California owned by MRT Services Company;

CenterPoint requests authority to sell the stock and/or assets of the Texas Genco entities to Reliant Resources as described more fully herein; and

CenterPoint requests authority to continue to provide goods and services on an interim basis to the companies in the CenterPoint System, pending the approval and formation of a subsidiary service company.

B. Background

1. Generally

In the July Order, the Commission authorized the formation of a new registered holding company, CenterPoint, and the distribution ("Distribution") to shareholders of the remaining stock of Reliant Resources. The Distribution, which was made on September 30, 2002, completed the separation from CenterPoint of the merchant power generation and energy trading and marketing business of Reliant Resources. (7)

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- (6) The term "Utility Subsidiaries" refers to Texas Genco, LP (unless and until it is qualified as an exempt wholesale generator ("EWG")), the T&D Utility and GasCo.
- (7) As a result of the spin-off of Reliant Resources, CenterPoint recorded a non-cash loss on the disposal of discontinued operations of \$4.3 billion in the third quarter of 2002. This loss represents the excess of the carrying value of CenterPoint's net investment in Reliant Resources over the market value of Reliant Resources stock. To account for the Distribution, CenterPoint reduced its retained earnings to reflect the impairment in the value of its investment in Reliant Resources (i.e., the difference between book and market value of the stock) and then reduced its additional paid-in capital by the net book value of its investment (following the adjustment) in Reliant Resources. The impairment adjustment was made in accordance with Accounting Principles Board Opinion No. 29, "Accounting for Nonmonetary Transactions" and Statement of Financial Accounting Standards No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets."

CenterPoint's public-utility subsidiary companies own and operate electric generation plants, electric transmission and distribution facilities, natural gas distribution facilities and natural gas pipelines:

- - The T&D Utility engages in the electric transmission and distribution business in a 5,000-square mile area of the Texas Gulf Coast that includes Houston.
- - Texas Genco, LP owns and operates the Texas generating plants formerly belonging to the integrated electric utility that was a part of Reliant Energy, Incorporated.
- - GasCo owns gas distribution systems that together form one of the United States' largest natural gas distribution operations in terms of customers served. Through unincorporated divisions, GasCo provides natural gas distributions services in Louisiana, Mississippi and Texas (Entex Division), Arkansas, Louisiana, Oklahoma and Texas (Arkla Division) and Minnesota (Minnegasco Division). Through wholly owned subsidiaries, GasCo owns two interstate natural gas pipelines and gas gathering systems and provides various ancillary services.

CenterPoint also engages in financing transactions and energy-related and other functionally related businesses through its nonutility subsidiary companies.

For the year ended December 31, 2002, CenterPoint had revenues of \$7.9 billion, and operating income of \$1.3 billion. As of December 31, 2002, CenterPoint had assets totaling \$19.6 billion.

The Distribution significantly reduced CenterPoint's common equity in the short term. As the Commission has noted, however, CenterPoint's capital structure will be improved significantly with the sale of Texas Genco Holdings, Inc. and the securitization of any stranded investment in 2004 and 2005, as contemplated by Texas law. (8) On the basis of current projections, it is CenterPoint's intention that the CenterPoint System will achieve consolidated equity capitalization net of securitization debt of 34.4% in 2006 (19.7% if securitization debt is included) and continue to increase the equity component. (9) Pending the issuance of the

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The impairment adjustment resulted in negative retained earnings for CenterPoint. Subject to certain conditions, including a revaluation of all assets and liabilities, generally accepted accounting principles ("GAAP") would permit but do not require an accounting or quasi-reorganization to eliminate deficits in retained earnings. See Financial Reporting Release 210.

- (8) In the July Order, the Commission also noted that the Distribution would not affect the capitalization of the Utility Subsidiaries and, further, that "the separation of regulated and unregulated businesses is consistent with the policies and provisions of the Act."
- (9) As of December 31, 2002, CenterPoint had 12.1% common equity as a percentage of consolidated capitalization net of securitization debt (11.4% if securitization debt is included). Consolidated capitalization is the sum of common equity, trust preferred securities and long-term and short-term debt, including current maturities of long-term debt.

securitization bonds, the CenterPoint System's financing transactions will be largely limited to refinancing, replacing, exchanging or extending the term of existing obligations.

It is important to note that any financing must comply not only with the restrictions under this Act but also with the various restrictions imposed by the lenders under existing financing arrangements. Attached as Exhibit G-2 is a memorandum describing these restrictions in detail. As a general proposition, however, under the existing loan documents, the proceeds of any new debt financing must be applied to pay down existing debt. There is a limited exception for certain debt: (i) up to \$200 million in additional external debt at GasCo, and (ii) up to \$250 million additional external debt at CenterPoint or any Subsidiary. In addition, there is a negative covenant limiting the Texas Genco entities to \$250 million in external debt.

Under normal conditions, it is projected that Applicants would need to rely on little of the requested incremental authority (other than the authority for the Texas Genco entities to issue external debt and the authority for the T&D Utility to form and capitalize subsidiaries to issue securitization debt) during the Authorization Period. The requested incremental authority is thus largely intended to ensure access to the capital markets in the event of an emergency -- such as a hurricane or an extended outage at a generating plant or, perhaps less dramatically, a protracted run-up in the price of gas. (10)

2. Existing Financing Authority

The July Order authorized CenterPoint and its Subsidiaries to engage in certain non-exempt financing transactions through June 30, 2003. Among other things, the July Order authorized CenterPoint to issue up to \$2 billion in common stock, \$1 billion in preferred securities, \$5 billion in long-term debt and \$6 billion in short-term debt, subject to an overall limit of no more than \$6 billion in issuances under the July Order at any one time outstanding through June 30, 2003. The July Order further authorized the Subsidiaries to engage in certain non-exempt financing transactions. The July Order authorized the Subsidiaries to issue up to \$1 billion in common stock, \$1 billion in preferred securities, \$4 billion in long-term debt and \$3 billion in short-term debt, subject to an overall limit of no more than \$4 billion in issuances under the July Order at any one time outstanding through June 30, 2003.

3. Transactions Pursuant to Authority Granted in the July Order

Since the July Order was issued, the Applicants have successfully met a number of challenges. They have addressed short-term liquidity concerns by, among other things,

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(10) While the banks' consent might be required in these circumstances, CenterPoint in the past has been able to obtain such consent within a day or two. Even with a reservation of jurisdiction, it would necessarily take longer to obtain a supplemental Commission order. Applicants have provided on a confidential basis financial projections reflecting the impact of such additional financing authority.

extending the maturity of CenterPoint's largest debt obligation into 2005 (thus matching debt terms and cash flows anticipated from the sale of Texas Genco and securitization of stranded costs). They have also relieved what had been a heavy reliance on short-term bank financing and recurring need to extend those maturities.

Pursuant to the authority granted in the July Order, CenterPoint and its Subsidiaries have engaged in the following financing transactions:

On October 10, 2002, CenterPoint entered into amended and restated agreements with its existing bank syndicate for one-year credit facilities aggregating \$4.7 billion. The first credit facility was a \$3.85 billion, 364-day facility at CenterPoint (the "CenterPoint Facility"). Pricing under the CenterPoint Facility was based on London Interbank Offered Rate ("LIBOR") rates under a pricing grid tied to the company's credit rating. Interest rates for the term loans at CenterPoint's then-current ratings were the LIBOR rate plus 450 basis points.

The second credit facility, at the T&D Utility, was an \$850 million, 364-day facility. Interest rates for loans under that facility were LIBOR plus 350 basis points on the first \$400 million and LIBOR plus 400 basis points for the next \$450 million. Loans under the facility were secured by General Mortgage Bonds of the T&D Utility.

As part of these agreements, CenterPoint agreed to pay certain fees, including \$50 million at the end of February 2003, and \$25 million at the end of June 2003. In addition, the banks insisted on mandatory commitment reductions of the principal. On the CenterPoint Facility, the banks required two \$600 million prepayments, one by February 28, 2003, and the second by June 30, 2003. A \$450 million prepayment was required on April 1, 2003 in connection with the \$850 million bank facility at the T&D Utility. Perhaps most significantly, the banks insisted that CenterPoint and/or the T&D Utility obtain \$400 million in new borrowings by November 15, 2002, to pay other indebtedness, the majority of which would come due on that date. Failure to obtain this additional borrowing would have enabled the banks to terminate their commitments as of November 15.

On November 12, 2002, the T&D Utility entered into a new \$1.310 billion collateralized term loan (the "T&D Utility Term Loan"), which removed the immediate acceleration requirement contained in the \$4.7 billion of bank credit facilities. The proceeds were used to repay all amounts outstanding under the T&D Utility's \$850 million bank credit facility dated October 10, 2002, to repay \$400 million of debt, which included \$300 million of senior debentures of Reliant Energy FinanceCo II, LP due to mature on November 15, 2002, and \$100 million of debt of CenterPoint, and to pay fees and related expenses. The T&D Utility Term Loan has a three-year term, and carries an interest rate of LIBOR plus 9.75%, subject to a minimum LIBOR rate of 3%. The T&D Utility Term Loan is secured by General Mortgage Bonds.

On February 28, 2003, CenterPoint reached agreement with a syndicate of banks on a second amendment to the CenterPoint Facility (the "Second Amendment"). The Second Amendment provides significant improvements for CenterPoint and its financial health:

- - The maturity date of the CenterPoint Facility has been extended from October 2003 to June 30, 2005.
- - The \$1.2 billion in mandatory prepayments that would have been required this year (including \$600 million due on February 28, 2003) have been eliminated.
- - Pricing for loans under the Second Amendment remains the same as under the original CenterPoint Facility at current credit ratings.(11)

To provide additional security to the lenders, CenterPoint has committed, subject to the Commission's approval under the 1935 Act, to grant the banks a security interest in its 81% stock ownership of Texas Genco Holdings, Inc. If the Company is unable to provide that security in a timely manner, the interest rates will be increased by 25 basis points beginning May 28, 2003.

As additional compensation to the banks for the extended maturity and the elimination of the mandatory prepayments, CenterPoint has committed under the Second Amendment to grant the banks, on or before May 28, 2003, warrants to purchase 10%, on a fully diluted basis, of the Company's common stock.(12) The exercise price for the warrants would be equal to the greater of (i) \$6.56 or (ii) 110% of the closing price of CenterPoint common stock on the New York Stock Exchange on the date the warrants are issued. The warrants would be issued upon receipt of Commission approval and would remain outstanding for four years. They would not, however, be exercisable for a year after issuance. CenterPoint has the opportunity to reduce or extinguish the warrants to the extent it reduces the bank facility during 2003 by specified amounts. (13)

The warrants and the underlying common stock would be registered with the Commission and could be exercised either through the payment of the purchase price or on a

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- (11) CenterPoint has agreed to pay the banks an extension fee of 75 basis points on the amounts outstanding under the bank facility on October 9, 2003, the maturity date of the original CenterPoint Facility. CenterPoint also paid \$41 million in fees that were due on February 28, 2003 and agreed to accelerate payment of \$20 million in fees that were otherwise due on June 30, 2003, under the terms of the existing facility.
- (12) There is pending a request by CenterPoint in File No. 70-9895 for authority to pledge the stock of Texas Genco Holdings, Inc. and to issue warrants in connection with the Second Amendment.
- (13) The Second Amendment provides that the Company may extinguish up to \$400 million of warrants by reducing the bank facility by a like amount on or before May 28, 2003. Similarly, the Company is able to extinguish the remaining 50% of the warrants, again on a proportionate basis, if it reduces the bank facility by up to \$400 million by the end of 2003.

It is CenterPoint's plan to eliminate the warrants entirely before they vest by accessing the capital markets to fund the total payments of \$800 million during 2003. To date, CenterPoint has reduced the bank facility by \$607 million and anticipates that it will obtain sufficient funds from recently announced financings to eliminate the vesting of the remainder of the warrants.

"cashless" basis under which CenterPoint would issue a number of shares based upon the difference between the then-current market price and the warrant exercise price. Issuance of the warrants is also subject to obtaining Commission approval under the 1935 Act. If Commission approval to issue the warrants is not obtained on or before May 28, 2003, CenterPoint is obligated to further negotiate with the banks and bank counsel to provide the banks equivalent cash compensation over the term that the warrants would have been exercisable (to the extent they are not otherwise extinguished). Such arrangement must be in place by May 28, 2003.

On March 18, 2003, the T&D Utility issued General Mortgage Bonds totaling over \$762 million, comprising \$450 million 10-year bonds with a coupon rate of 5.7%, and \$312.275 million 30-year bonds with a coupon rate of 6.95%. Proceeds were used to repay \$150 million of medium term notes maturing on April 21, 2003, to redeem \$312.275 million of First Mortgage Bonds and to repay \$279 million of a \$537 million intercompany note to CenterPoint.(14)

On March 25, 2003, GasCo issued \$650 million of 7.875% senior unsecured notes. A portion of the proceeds was used to retire \$260 million of GasCo's 6 3/8% Term Enhanced ReMarketable Securities ("TERMS"). Proceeds were also used to repay loans under a \$350 million bank revolving credit facility that was due to expire on March 31, 2003.

On March 25, 2003, GasCo closed a \$200 million revolving credit facility which will be used for working capital needs, including the financing of capital expenditures. This 364-day facility has a drawn cost of LIBOR plus 250 basis points, including the facility fee, at existing credit ratings.

On April 14, 2003, GasCo issued an additional \$112 million of 7.875% senior unsecured notes. Proceeds were used to retire \$100 million of TERMS and to pay costs associated with the refinancing of the TERMS. The remaining \$140 million of TERMS are due to be refinanced or remarketed by November 2003.

On April 9, 2003, \$175 million of tax-exempt bonds were remarketed. CenterPoint, which had owned the bonds since the fourth quarter of 2002, has the obligation to make installment payments sufficient to pay debt service on the remarketed bonds. Bonds aggregating \$100 million have a 2018 maturity and an interest rate of 7.75%. Bonds aggregating \$75 million have a 2029 maturity and an interest rate of 8%. Proceeds from the remarketing were used to repay bank debt.

On May 19, 2003, CenterPoint sold \$575 million of 3.75% convertible senior notes due 2023. The proceeds from this offering have been used to repay a portion of the outstanding indebtedness under the CenterPoint Facility.

On May 16, 2003, CenterPoint announced that the T&D Utility had priced \$200 million of 5.60% General Mortgage Bonds due July 1, 2023. The proceeds from the offering

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(14) Part of the proceeds from this repayment were used by CenterPoint in March, 2003 to repay bank loans and permanently reduce the CenterPoint Facility by \$50 million.

will be used to redeem \$200 million principal amount of the T&D Utility's 7-1/2% First Mortgage Bonds due July 1, 2023.

On May 21, 2003, CenterPoint announced that it had priced \$200 million of 5.875% senior notes due June 1, 2008 and \$200 million of 6.85% senior notes due June 1, 2015. The proceeds from the offering will be used to repay a portion of the outstanding indebtedness under the CenterPoint Facility.

C. THE FINANCING REQUEST

1. Parameters for Financing Authority

Authorization is requested herein to engage in certain financing transactions during the Authorization Period for which the specific terms and conditions are not at this time known, and which may not be covered by Rule 52 under the Act, without further prior approval by the Commission. The following general terms will be applicable where appropriate to the financing transactions requested to be authorized hereby:

(a) Effective Cost of Money. The effective cost of money on debt financings occurring pursuant to the authorizations granted under this Application-Declaration will not exceed the greater of (i) 700 basis points over (a) the comparable-term LIBOR rates or (b) the yield to maturity of a U.S. Treasury security having a remaining term equal to the term of the subject debt, as appropriate, or (ii) a rate that is consistent with similar securities of comparable credit quality and maturities issued by other companies of reasonably comparable credit quality as determined by the capital markets.

The dividend rate on any series of preferred stock or preferred securities will not exceed the greater of (i) 700 basis points over (a) the comparable-term LIBOR rates or (b) the yield to maturity of a U.S. Treasury security having a remaining term equal to the term of the series of preferred stock or preferred securities or (ii) a rate that is consistent with similar securities of comparable credit quality and maturities issued by other companies of reasonably comparable credit quality as determined by the capital markets.

(b) Maturity. The maturity of long-term indebtedness will not exceed 50 years. All series of preferred and equity-linked securities (other than preferred stock, which may be perpetual) will be redeemed no later than 50 years after the issuance thereof.

(c) Issuance Expenses. The underwriting fees, commissions or other similar remuneration paid in connection with the non-competitive issue, sale or distribution of securities pursuant to this Application will not exceed 7% of the principal or total amount of the securities being issued.(15)

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(15) Issuance Expenses will not count toward the Effective Cost of Money discussed above.

(d) Use of Proceeds. The proceeds from the sale of securities in external financing transactions will be used for general corporate purposes including (i) the financing, in part, of the capital expenditures of the CenterPoint System, (ii) the financing of working capital requirements of the CenterPoint System, (iii) the refinancing or acquisition, retirement or redemption pursuant to Rule 42 under the Act of securities previously issued by CenterPoint or its Subsidiaries or as otherwise authorized by the Commission, (iv) direct or indirect investment in companies authorized under the Act, (v) to meet unexpected contingencies, payment and timing differences, and cash requirements, and (vi) other lawful purposes. The Applicants represent that no such financing proceeds will be used to acquire a new Subsidiary unless such financing is consummated in accordance with an order of the Commission or an available exemption under the Act.

(e) Common Equity Ratio. At all times during the Authorization Period, each of the Utility Subsidiaries will maintain common equity of at least 30% of its consolidated capitalization (common equity, preferred stock, long-term debt and short-term debt) as reflected in the most recent Form 10-K or Form 10-Q filed with the Commission adjusted to reflect changes in capitalization since the balance sheet date therein; (16)

(f) Investment Grade Ratings. Except as otherwise authorized, any security to be issued, if rated, will be rated investment grade by at least one nationally recognized statistical rating organization ("NRSRO").(17)

(g) Authorization Period. No security will be issued pursuant to the authority sought herein after the last day of the Authorization Period (which is June 30, 2005).

2. CenterPoint External Financing

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(16) Upon the issuance of the securitization bonds described herein, the T&D Utility may have common equity capitalization of less than 20% if the securitization debt is included. The Applicants ask the Commission take into account the unique nature of securitization debt when it passes upon the request to form and capitalize special-purpose subsidiaries to issue securitization debt.

(17) The Applicants ask the Commission to reserve jurisdiction pending completion of the record over the issuance of any rated security that is not rated investment grade when issued. In particular, in view of the volatility of the energy markets, it is unclear whether an NRSRO would issue an investment grade rating to any securities issued by the Texas Genco entities. Nonetheless, it is important in view of the intended disposition of these entities that they establish their own borrowings and repay any loans from CenterPoint. Cf. Allegheny Energy, Inc., Holding Co. Act Release No. 27579 (Oct. 17, 2002) (waiving the investment-grade requirement for securities issued by a public-utility company engaged in owning and operating generation but not transmission or distribution assets).

CenterPoint requests authority to issue and sell securities including common stock, preferred stock and preferred and equity-linked securities (either directly or through a subsidiary), long-term and short-term debt securities and convertible securities and derivative instruments with respect to any of the foregoing.(18) CenterPoint also requests authorization to enter into obligations with respect to tax-exempt debt issued on behalf of CenterPoint by governmental authorities. Such obligations may relate to the refunding of outstanding tax-exempt debt or to the remarketing of tax-exempt debt. CenterPoint seeks authorization to enter into lease arrangements, and certain hedging transactions in connection with the foregoing issuances of taxable or tax-exempt securities.

CenterPoint may sell securities covered by this Application in any one of the following ways: (i) through underwriters, to initial purchasers in transactions in reliance on Rule 144A under the Securities Act of 1933 or dealers; (ii) through agents; (iii) directly to a limited number of purchasers or a single purchaser; (iv) in exchange for already outstanding securities; or (iv) directly to employees (or to trusts established for their benefit), shareholders and others. If underwriters are used in the sale of the securities, such securities may be acquired by the underwriters for their own account and may be resold from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. The securities may be offered to the public either through underwriting syndicates (which may be represented by a managing underwriter or underwriters designated by CenterPoint) or directly by one or more underwriters acting alone. The securities may be sold directly by CenterPoint or through agents designated by CenterPoint from time to time. If dealers are utilized in the sale of any of the securities, CenterPoint may sell such securities to the dealers as principals. Any dealer may then resell such securities to the public at varying prices to be determined by such dealer at the time of resale. If common stock is being sold in an underwritten offering, CenterPoint may grant the underwriters thereof a "green shoe" option permitting the purchase from CenterPoint at the same price of additional shares then being offered solely for the purpose of covering over-allotments.

Public distributions may be registered under the Securities Act of 1933 or be made pursuant to private negotiation with underwriters, dealers or agents as discussed above or effected through competitive bidding among underwriters. In addition, sales may be made through private placements, sales to initial purchasers in Rule 144A transactions or other non-public offerings to one or more persons. All such sales will be with terms and conditions, at rates or prices and under conditions negotiated or based upon, or otherwise determined by, competitive capital markets.

(a) Common Stock

CenterPoint is authorized under its restated articles of incorporation to issue 1 billion shares of common stock, par value \$.01 per share, and related preferred stock purchase

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(18) Any convertible or equity-linked securities would be convertible into or linked to only securities that CenterPoint and its Subsidiaries are otherwise authorized to issue pursuant to rule or Commission order.

rights. As of March 31, 2003, there were issued and outstanding 305,436,670 shares of CenterPoint common stock. CenterPoint seeks authority to issue 200 million additional shares of common stock (including "Rights" as defined below) and to issue warrants, options and other rights to acquire an equivalent amount of common stock. Each share of common stock includes one purchase right ("Right") to acquire preferred stock in accordance with the authorization pursuant to CenterPoint's existing Rights Agreement.

Such issuances may be used for the general corporate purposes described above in Section C.1.(d). In addition, CenterPoint proposes, from time to time during the Authorization Period, to issue and/or acquire in open market transactions or negotiated block purchases, shares of CenterPoint common stock for allocation under certain incentive compensation plans and certain other employee benefit plans, and for the Investor's Choice Plan.⁽¹⁹⁾ Such transactions would comply with applicable law and Commission interpretations then in effect. Any newly issued shares of common stock will be counted toward the overall limit on common stock; shares of common stock purchased in the open market or otherwise acquired for the purpose of reissuance under Stock Based Plans will not be counted toward this limit.

(b) Preferred Stock and Preferred and Equity-Linked Securities

CenterPoint requests Commission authorization during the Authorization Period to issue preferred stock and to issue directly or indirectly through one or more financing Subsidiaries (collectively, "Financing Subsidiaries" or the "Financing Subsidiary") preferred stock, preferred securities (including, trust preferred securities), equity-linked securities (including, specifically, preferred securities that are convertible, either mandatorily or at the option of the holder, into common stock, or forward purchase contracts for common stock) and other similar securities.

There are many different variations of equity-linked products offered in the marketplace. Typically, these products combine a security with a fixed obligation (e.g., preferred stock or debt) with a conversion feature that is exercisable (often mandatorily) initially within a relatively short period (e.g., three to six years after issuance). These instruments may also be tax advantaged. From the issuer's standpoint, an equity-linked security may offer a means to raise capital at a lower overall economic or after-tax cost than other types of long-term securities, in that the fixed obligation component may have a lower after-tax cost than straight preferred stock

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(19) As part of the holding company restructuring, CenterPoint assumed the Reliant Energy, Incorporated Investor's Choice Plan. CenterPoint also assumed Reliant Energy's obligations under existing stock-related employee plans: the Reliant Energy Incorporated Savings Plan, the Houston Industries Incorporated Long-Term Incentive Compensation Plan, the 1994 Houston Industries Long-Term Incentive Compensation Plan, the Long-Term Incentive Plan of Reliant Energy, Incorporated, the Reliant Energy Incorporated Business Unit Performance Share Plan, the Reliant Energy Incorporated and Subsidiaries Common Stock Participation Plan for Designated New Employees and Non-Officer Employees, the NorAm Energy Corp. 1994 Incentive Equity Plan and the Houston Industries Incorporated Stock Plan for Outside Directors (collectively, the "Stock Based Plans").

and all or a portion of the interest or dividends paid may be tax deductible. From an economic standpoint, these types of securities also generally carry a lower cost than common equity. Preferred or equity-linked securities may be issued in one or more series with such rights, preferences, and priorities as may be designated in the instrument creating each such series. Dividends, distributions or interest on preferred or equity-linked securities will be made periodically and to the extent funds are legally available for such purpose, but may be made subject to terms that allow the issuer to defer dividend or interest payments or distributions for specified periods. Preferred or equity-linked securities may be convertible or exchangeable into shares of common or preferred stock (as applicable) that have otherwise been authorized under the Act.

Preferred stock and equity-linked securities may be sold directly or indirectly through underwriters, initial purchasers or dealers, pursuant to a method of distribution similar to that described for common stock in Section 2 above. The Commission has approved the issuance of such securities on several occasions.(20)

(c) Long-Term Debt

Long-term debt securities may be comprised of bonds, notes, medium-term notes or debentures under one or more indentures, long-term indebtedness under agreements with banks or other institutional lenders, directly or indirectly, convertible debt and other similar securities.(21) Long-term securities could also include obligations relating to the refunding or remarketing of tax-exempt debt issued on behalf of CenterPoint or its Subsidiaries by governmental authorities.

Long-term debt issued pursuant to the requested authority will be unsecured.(22) Specific terms of any borrowings will continue to be determined by CenterPoint at the time of issuance and will comply in all regards with the parameters on financing authorization set forth above. The request for authorization for CenterPoint to issue long-term debt securities is consistent with the current authority under the July Order and authorization that the Commission has granted to other combination gas and electric holding companies.(23)

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(20) The Southern Company, Holding Co. Act Release No. 27134 (Feb. 9, 2000); Ameren Corporation, Holding Co. Act Release No. 27449 (Oct. 5, 2001)

(21) Debt will be convertible only into such securities as are otherwise authorized under the Act.

(22) There is a pending request in File No. 70-9895 for authority for CenterPoint to pledge the stock of Texas Genco Holdings, Inc.

(23) See, e.g., E.ON AG, Holding Co. Act Release No. 27539 (June 14, 2002); Allegheny Energy, Inc., Holding Co. Act Release No. 27486 (Dec. 31, 2001); Exelon Corporation, Holding Co. Act Release No. 27266 (Nov. 2, 2000); New Century Energies, Inc., Holding Co. Act Release No. 27212 (Aug. 16, 2000).

(d) Short-Term Debt

CenterPoint seeks authority to issue short-term debt to provide financing for general corporate purposes, working capital requirements and temporary financing of Subsidiary capital expenditures. Short-term debt issued by CenterPoint will be unsecured.

Types of short-term debt securities may include borrowings under one or more revolving credit facilities or bank loans, commercial paper, short-term notes, bid notes, institutional borrowings, privately placed notes and other similar securities. Specific terms of any short-term borrowings will be determined by CenterPoint at the time of issuance and will comply with the parameters for financing authorization set forth above. The maturity of any short-term debt issued will not exceed 364 days or, if the notional maturity is greater than 364 days, the debt security will include put options at appropriate points in time to cause the security to be accounted for as a current liability under GAAP.

CenterPoint may sell commercial paper or privately placed notes ("commercial paper"), from time to time, in established domestic or European commercial paper markets. Such commercial paper may be sold at a discount or bear interest at a rate per annum prevailing at the date of issuance for commercial paper of a similarly situated company. CenterPoint may, without counting against the limit on parent financings set forth above, maintain back-up lines of credit in connection with one or more commercial paper programs in an aggregate amount not to exceed the amount of authorized commercial paper.

CenterPoint may sell short-term notes through one or more private placements or public offerings primarily to traditional money market investors. CenterPoint may enter into individual agreements with one or more commercial banks that may or may not be lenders under CenterPoint credit facilities. These agreements would permit CenterPoint to negotiate with one or more banks on any given day for such lender, or any affiliate or subsidiary of such lender, to purchase promissory notes directly from CenterPoint.

(e) Financing Risk Management Devices

CenterPoint requests authority to enter into hedging arrangements intended to reduce or manage the volatility of financial and other business risks to which CenterPoint is subject. These arrangements may include, but are not limited to interest rate swaps, caps, floors, collars, forward agreements, issuance of structured notes (i.e., a debt instrument in which the principal and/or interest payments are indirectly linked to the value of an underlying asset or index), or transactions involving the purchase or sale, including short sales, of U.S. Treasury or U.S. governmental agency (e.g., Fannie Mae) obligations or LIBOR based swap instruments (collectively referred to as "Hedging Instruments"). The transactions would be for fixed periods and stated notional amounts. CenterPoint may employ interest rate derivatives as a means of prudently managing the risk associated with any of its outstanding debt issued pursuant to this authorization or an applicable exemption by, in effect, synthetically (i) converting variable rate debt to fixed rate debt, (ii) converting fixed rate debt to variable rate debt, (iii) limiting the impact of changes in interest rates resulting from variable rate debt and (iv) managing other risks that may attend outstanding securities. Transactions will be entered into for a fixed or

determinable period. CenterPoint will only enter into agreements with counterparties having a senior debt rating at the time the transaction is executed of at least "BBB-" or its equivalent, as published by a NRSRO ("Approved Counterparties").

In addition, CenterPoint requests authorization to enter into hedging transactions with respect to anticipated debt offerings (the "Anticipatory Hedges"), subject to certain limitations and restrictions. Such Anticipatory Hedges would only be entered into with Approved Counterparties, and would be utilized to fix and/or limit the risk associated with any issuance of securities through appropriate means, including (i) a forward sale of exchange-traded Hedging Instruments, (ii) the purchase of put options on Hedging Instruments, (iii) a put options purchase in combination with the sale of call options Hedging Instruments, (iv) some combination of the above and/or other derivative or cash transactions, including, but not limited to, structured notes, caps and collars, appropriate for the Anticipatory Hedges, and (v) other financial derivatives or other products including Treasury rate locks, swaps, forward starting swaps, and options on the foregoing. Anticipatory Hedges may be executed on-exchange with brokers through the opening of futures and/or options positions traded on the Chicago Board of Trade, the opening of over-the-counter positions with one or more counterparties), or a combination of the two. CenterPoint or its appropriate Subsidiary will determine the optimal structure of each Anticipatory Hedge transaction at the time of execution. CenterPoint or its appropriate Subsidiary may decide to lock in interest rates and/or limit its exposure to interest rate increases.

Each Hedging Instrument and Anticipatory Hedge will be treated for accounting purposes as provided for under GAAP. Fees, commissions and other amounts payable to the counterparty or exchange (excluding, however, the swap or option payments) in connection with Hedging Instruments will not exceed those generally obtainable in competitive markets for similarly-situated parties of comparable credit quality. CenterPoint will comply with Statement of Financial Accounting Standards ("SFAS") 133 ("Accounting for Derivative Instruments and Hedging Activities") and SFAS 138 ("Accounting for Certain Derivative Instruments and Certain Hedging Activities") or such other standards relating to accounting for derivative transactions as are adopted and implemented by the Financial Accounting Standards Board.

2. Subsidiary Financing

To the extent such transactions are not otherwise exempted, the Subsidiaries request authority to issue and sell securities, including common equity, preferred shares and preferred and equity-linked securities (either directly or through a subsidiary), long-term and short-term debt securities and derivative instruments with respect to any of the foregoing on the same terms and conditions discussed above for CenterPoint, except that Subsidiary debt may be secured or unsecured.(24) The Subsidiaries also request authorization to enter into obligations with respect to new tax-exempt debt issued on behalf of a Subsidiary by governmental authorities as well as obligations entered into in connection with the refunding of outstanding tax-exempt debt assumed by CenterPoint in connection with the August 31, 2002 restructuring by which CenterPoint and Utility Holding, LLC became holding companies for the Utility Subsidiaries. To the extent not exempt

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(24) To the extent that GasCo issues secured debt, such debt will be secured by a pledge of the stock of its nonutility subsidiary companies.

pursuant to Rule 52, the Subsidiaries also request authority to enter into hedging transactions to manage their risk in connection with the foregoing issuance of securities subject to the limitations and requirements applicable to CenterPoint, provided, that the Intermediate Holding Companies will not enter into such hedging transactions.

3. Guarantees and Intra-System Advances

(a) Guarantees

Authorization is requested for CenterPoint during the Authorization Period to enter into guarantees to third parties, obtain letters of credit, enter into support or expense agreements or liquidity support agreements or otherwise provide credit support with respect to the obligations of the Subsidiaries, including performance guarantees, as may be appropriate to carry on in the ordinary course of CenterPoint or its Subsidiaries' duly-authorized utility and related businesses, and the Subsidiaries request authority to provide to their respective Subsidiaries guarantees and other forms of credit support in an aggregate amount not to exceed \$6 billion (the "CenterPoint Guarantee Limit"). Excluded from the CenterPoint Guarantee Limit are obligations exempt pursuant to Rule 45 under the Act.

Certain of the guarantees may be in support of obligations that are not capable of exact quantification. In such cases, CenterPoint will determine the exposure under a guarantee for purposes of measuring compliance with the CenterPoint Guarantee Limit by appropriate means, including estimation of exposure based on loss experience or potential payment amounts. As appropriate, these estimates will be made in accordance with GAAP and/or sound financial practices.

The guarantor may charge each Subsidiary a fee for any guarantee provided on its behalf that is not greater than the cost, if any, of obtaining the liquidity necessary to perform the guarantee (for example, bank line commitment fees or letter of credit fees, plus other transactional expenses) for the period of time the guarantee remains outstanding.

The amount of any guarantees will be counted toward the applicable limits under Rules 53 and 58.

(b) Money Pool

CenterPoint and certain of its Subsidiaries (together, the "Parties") hereby request authorization to continue to conduct the Money Pool as approved in the July Order, and the Subsidiaries, to the extent not exempted by Rule 52 under the Act, also request authorization to make, from time to time, unsecured short-term borrowings from the Money Pool and to contribute surplus funds to the Money Pool and to lend and extend credit to (and acquire promissory notes from) one another through the Money Pool.(25)

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(25) The Participants in the Money Pool will be CenterPoint, Texas Genco Holdings, Inc., Texas Genco GP, LLC, the Utility Subsidiaries, Houston Industries FinanceCo GP, LLC, Houston Industries FinanceCo LP, by Houston Industries FinanceCo GP, LLC, its General Partner, Reliant Energy FinanceCo II GP, LLC, Reliant Energy FinanceCo II LP, by Reliant Energy FinanceCo GP, LLC, its General Partner, CenterPoint Energy Properties, Inc., CenterPoint Energy International, Inc., CenterPoint Energy Products, Inc. and CenterPoint Energy Management Services, Inc. CenterPoint Energy International, Inc. is an entity through which CenterPoint funded or acquired foreign utility companies within the meaning of Section 33 of the Act and so, this company will be an investor in but not a borrower from the Money Pool. No exempt wholesale generator or foreign utility company will be a borrower from the Money Pool.

CenterPoint is requesting authorization to contribute surplus funds and to lend and extend credit to the Utility Subsidiaries through the Money Pool. CenterPoint will not be a borrower from the Money Pool.

Under the terms of the Money Pool, each Party determines each day the amount of funds each desires to contribute to the Money Pool, and contributes such funds to the Money Pool. The determination of whether a Party has funds to contribute (either from surplus funds or from external borrowings) and the determination whether a Party shall lend such funds to the Money Pool is made by such Party's treasurer, or by a designee thereof, in such Party's sole discretion. Each Party may withdraw any of its funds at any time upon notice to CenterPoint as administrative agent of the Money Pool.

Short-term funds will be available from the following sources: (1) surplus funds in the treasuries of the Parties, and (2) proceeds from external borrowings, including bank loans, the sale of notes and/or the sale of commercial paper by the Parties, in each case to the extent permitted by applicable laws and regulatory orders.

Each borrowing Party will borrow pro rata from each fund source in the same proportion that the amount of funds provided from that fund source bears to the total amount then loaned through the Money Pool. On a day when more than one source of funds is invested in the Money Pool with different rates of interest used to fund loans through the Money Pool, each borrower will borrow pro rata from each such funding source from the Money Pool in the same proportion that the amount of funds provided by that fund source bears to the total amount of funds invested into the Money Pool. If there are insufficient funds to meet all borrowing requests, the needs of the Utility Subsidiaries will be met before loans are made to any Non-Utility Subsidiaries.

The determination of whether a Party has funds to lend to the Money Pool will be made by its Treasurer, or by a designee thereof. CenterPoint, as administrator of the Money Pool, will provide each Party with a report for each business day that includes, among other things, cash activity for the day and the balance of loans outstanding.(26) All borrowings from the Money Pool shall be authorized by the borrowing Party's treasurer, or by a designee thereof. No

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(26) Applicants intend to seek authority to form a service company that, among other things, will serve as the administrator of the Money Pool.

Party shall be required to effect a borrowing through the Money Pool if such Party determines that it can (and is authorized to) effect such borrowing more advantageously directly from banks or through the sale of its own notes or commercial paper.

Funds which are loaned by Parties and are not utilized to satisfy borrowing needs of other Parties will be invested by CenterPoint on behalf of the lending Parties in one or more short term instruments, including (i) interest-bearing deposits with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies; (iii) commercial paper rated not less than A-1 by Standard & Poor's and P-1 by Moody's Investors Services, Inc.; (iv) money market funds; (v) bank certificates of deposit; (vi) Eurodollar funds; (vii) repurchase agreements collateralized by securities issued or guaranteed by the U.S. government; and (viii) such other investments as are permitted by Section 9(c) of the Act and Rule 40 thereunder.

The interest rate applicable on any day to then outstanding loans through the Money Pool, whether or not evidenced by a promissory demand note, will be the composite weighted average daily effective cost incurred by CenterPoint for external borrowings outstanding on that date. The daily effective cost shall be inclusive of interest rate swaps related to such external funds. If there are no external borrowings outstanding on that date, then the rate will be the certificate of deposit yield equivalent of the 30-day Federal Reserve "AA" Non-Financial Commercial Paper Composite Rate or if no composite is established for that day, then the applicable rate will be the composite for the next preceding day for which a composite is established. If the composite shall cease to exist, then the rate will be the composite which then most closely resembles the Composite and/or most closely mirrors the pricing CenterPoint would expect if it had external borrowings.

Interest income related to external investments will be calculated daily and allocated back to lending Parties on the basis of their relative contribution to the Investment Pool on that date.

Each Party receiving a loan from the Money Pool hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand by the administrator and in any event not later than the expiration date of the Commission authorization for the operation of the Money Pool. All loans made through the Money Pool may be prepaid by the borrower without premium or penalty.

Borrowings by the Utility Subsidiaries from the Money Pool shall not exceed the following amounts at any one time outstanding during the Authorization Period:

Texas Genco LP	\$1 billion
T&D Utility	\$1 billion
GasCo.	\$1 billion

(c) Other Intra-System Financing

The Subsidiaries may also finance their capital needs through borrowings from CenterPoint, directly or indirectly through one or more Intermediate Holding Companies. Any

financings by Utility Subsidiaries pursuant to this request would be counted toward the Money Pool limits above.

Each of the Intermediate Holding Companies requests authority to issue and sell securities to its respective parent companies and to acquire securities from its subsidiary companies.

4. Changes in Capital Stock of Majority Owned Non-Utility Subsidiaries

Request is made for authority to change the terms of any 50% or more owned Non-Utility Subsidiary's authorized capital stock capitalization or other equity interests by an amount deemed appropriate by CenterPoint or other intermediate parent company. A Non-Utility Subsidiary would be able to change the par value, or change between par value and no-par stock, without additional Commission approval, provided that no such action would be taken without the consent of any minority shareholders. CenterPoint will be subject to all applicable laws regarding the fiduciary duty of fairness of a majority shareholder to minority shareholders in any such 50% or more owned Non-Utility Subsidiary and will undertake to ensure that any change implemented under this paragraph comports with such legal requirements.

5. Payment of Dividends Out of Capital or Unearned Surplus

Each of the Non-Utility Subsidiaries is requesting authority to declare and pay dividends out of capital or unearned surplus to the extent permitted by state law.

CenterPoint also requests authority to declare and pay dividends out of capital or unearned surplus in an amount up to \$500 million through the Authorization Period. Such authority is required because of the accounting consequences of the Distribution. As a result of the spin-off of Reliant Resources, CenterPoint recorded a non-cash loss on the disposal of discontinued operations of \$4.3 billion in the third quarter of 2002. This loss represents the excess of the carrying value of CenterPoint's net investment in Reliant Resources over the market value of Reliant Resources stock. To account for the Distribution, CenterPoint reduced its retained earnings to reflect the impairment in the value of its investment in Reliant Resources (i.e., the difference between book and market value of the stock) and then reduced its additional paid-in capital by the net book value of its investment (following the adjustment) in Reliant Resources. The impairment adjustment was made in accordance with Accounting Principles Board Opinion No. 29, "Accounting for Nonmonetary Transactions" and Statement of Financial Accounting Standards No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets."

The impairment adjustment resulted in negative retained earnings for CenterPoint. Subject to certain conditions, including a revaluation of all assets and liabilities, generally accepted accounting principles would permit but do not require an accounting or quasi-reorganization to eliminate deficits in retained earnings. See Financial Reporting Release 210.

As of December 31, 2002, CenterPoint had a negative retained earnings of approximately \$1.1 billion. It is CenterPoint's intention to declare and pay dividends out of

current earnings. Accordingly, CenterPoint requests the Commission to reserve jurisdiction over this request.

6. Financing Subsidiaries

CenterPoint proposes to organize and acquire, directly or indirectly, the common stock or other equity interests of one or more Financing Subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. The amount of securities issued by such Financing Subsidiaries will count toward the respective financing limits set forth above. Any security issued pursuant to the authority granted in this filing will be appropriately disclosed in the system's financial statements. It is anticipated that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint. No Financing Subsidiary shall acquire or dispose of, directly or indirectly, any interest in any utility asset, as that term is defined under the Act, without first obtaining such further approval as may be required.

The business of the Financing Subsidiary will be limited to effecting financing transactions that have been otherwise authorized for CenterPoint and its associates. In connection with such financing transactions, CenterPoint or its Subsidiaries may enter into one or more guarantees or other credit support agreements in favor of the Financing Subsidiary.

Any Financing Subsidiary organized pursuant to this filing shall be organized only if, in management's opinion, the creation and utilization of such Financing Subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for CenterPoint or its Subsidiaries.

The ability to use finance subsidiaries in financing transactions can sometimes offer increased state and/or federal tax efficiency. Increased tax efficiency can result if a financing subsidiary is located in a state or country that has tax laws that make the proposed financing transaction more tax efficient relative to the sponsor's existing taxing jurisdiction. For example, foreign finance subsidiaries, depending upon the identity of the borrowers, can often earn income that is not subject to current U.S. federal income taxation. However, decreasing tax exposure is usually not the primary goal when establishing a financing subsidiary. Because of the potential significant non-tax benefits of such transactions, discussed below, use of a financing subsidiary can benefit an issuer even without a net improvement in its tax position.

Financing subsidiaries can increase a company's ability to access new sources of capital by enabling it to undertake financing transactions with features and terms attractive to a wider investor base. Financing subsidiaries can be established in jurisdictions and/or in forms that have terms favorable to its sponsor and that at the same time provide targeted investors with attractive incentives to provide financing. Many of these investors would not be participants in the sponsor's bank group, and they typically would not hold sponsor bonds or commercial paper. Thus they represent potential new sources of capital.

One aspect of transactions involving finance subsidiaries is that they can enable a more efficient allocation of risks among investors and the sponsor, resulting in a lower all-in

financing rate. In a simple example, finance subsidiaries can be used to securitize specific assets, or pools of assets, at reasonable-to-attractive rates. The financing cost could be lower because the assets may have a unique risk profile that is especially appealing to specific investors, or because the diversification achieved by pooling assets reduces the total level of risk.

Each of CenterPoint and its Subsidiaries also requests authorization to enter into an expense agreement with its respective financing entity, pursuant to which it would agree to pay all expenses of such entity. Any amounts issued by such financing entities to third parties pursuant to this authorization will be included in the additional external financing limitation authorized herein for the immediate parent of such financing entity. However, the underlying intra-system mirror debt and parent guarantee shall not be so included. Applicants also seek authority for the Financing Subsidiaries to transfer the proceeds of any financing to their respective parent companies.

D. RETENTION AND REORGANIZATION OF NON-UTILITY INTERESTS

1. Retention of Non-Utility Interests

In the July Order, the Commission reserved jurisdiction over the retention of CenterPoint Energy Investment Management, Inc., MRT Services Company and CenterPoint Energy Trading and Transportation Group, Inc. Applicants hereby request that the Commission authorize the retention of these nonutility interests except with respect to the canal currently owned by MRT Services Company.

CenterPoint Energy Investment Management, Inc., a Delaware corporation that is a wholly-owned subsidiary of CenterPoint, holds shares of stock of AOL Time Warner that was received in connection with the 1995 sale of cable television businesses.

Prior to its acquisition of NorAm Energy Corp. in 1997, the regulated electric-utility operations were a subsidiary of a holding company then known as Houston Industries. One of Houston Industries' unregulated business ventures was the acquisition and operation of cable television systems in a variety of locations. In 1995, Houston Industries sold its systems to Time Warner, receiving in consideration a substantial number of shares of convertible preferred stock of Time Warner. To avoid the risks inherent in holding a volatile stock such as Time Warner and to capture the value of its appreciation, Houston Industries monetized the stock in 1999 by the issuance of Zero-Premium Exchangeable Subordinated Notes, or ZENS. The notes, which mature in 2029, bear interest at 2% per annum plus the amount of any cash dividends paid on the related Time Warner shares and are redeemable at a price tied to the price of Time Warner (now AOL Time Warner) common stock. CenterPoint still holds title to the underlying AOL Time Warner common stock, which serves as a hedge against changes in the value of the ZENS, through CenterPoint Energy Investment Management, Inc. Changes in the fair value of the AOL Time Warner common stock held by CenterPoint are expected to substantially offset changes in the fair value of the derivative component of the ZENS.

Applicants believe that CenterPoint Energy Investment Management, Inc. is a retainable finance subsidiary consistent with Commission precedent, see, e.g., Exelon Corporation, Holding Co. Act Release No. 27256 (Oct. 19, 2000), or, in the alternative, the

underlying securities were acquired "in the ordinary course of business" consistent with Commission precedent under Section 9(c)(3) of the Act, see, e.g., Alabama Power Co., Holding Co. Act Release No. 24951 (Sept. 11, 1989). Although CenterPoint Energy Investment Management, Inc. is not in the business of providing telecommunication or other services, clearly the business of AOL Time Warner is of the nature contemplated by Section 34 of the Act concerning "exempt telecommunications companies." CenterPoint currently expects to hold the AOL Time Warner stock so long as it has outstanding ZENS and will seek such additional authority as may be required if it retires or otherwise disposes of the ZENS.

MRT Services Company provides marketing services in connection with CenterPoint's gas pipeline subsidiaries. It also is the lessor of real estate associated with telecommunications towers that are used to provide services to CenterPoint System pipelines. As such, it is retainable as an energy-related company pursuant to Rule 58(b)(1)(vii) and Rule 58(b)(2). MRT Services Company also owns a canal that had been acquired in connection with Reliant Resources' California generation projects. CenterPoint asks the Commission to grant it three years to divest the canal. CenterPoint further requests that any order of the Commission that requires CenterPoint to divest this canal pursuant to Section 11(b)(1) of the Act make the necessary findings to enable CenterPoint to obtain the tax treatment provided by Section 1081 of the Internal Revenue Code, as amended, in connection with the ordered disposition.

CenterPoint Energy Trading and Transportation Group, Inc. provides administrative payroll services to associated pipeline companies at cost determined in accordance with Rules 90 and 91. The subsidiary is not engaged in other businesses.

2. Authority to Reorganize Nonutility Interests

The Commission previously authorized CenterPoint to restructure its nonutility interests from time to time as may be necessary or appropriate. CenterPoint seeks a continuation of this authority, provided that companies in the CenterPoint System will engage, directly or indirectly, only in businesses that are duly authorized, whether by order, rule or statute.

E. DISPOSITION OF THE TEXAS GENCO ENTITIES

CenterPoint seeks authority to sell the stock and/or assets of the Texas Genco entities to Reliant Resources.

It is CenterPoint's stated intention to monetize the assets held by the Texas Genco entities (approximately \$2.8 billion equity capitalization as of December 31, 2002) as part of the Business Separation Plan approved in December 2000 by the Texas Commission pursuant to the Texas electric restructuring law. Indeed, in the July Order, the Commission noted that "the sale of Texas Genco, LP and securitization of any stranded investment in 2004 and 2005, as contemplated by Texas law" are an integral part of CenterPoint's plan to achieve a more traditional capital structure.

As of December 31, 2002, Texas Genco, LP owned and operated 11 power generating stations (60 generating units) and had a 30.8% interest in the South Texas Project Electric Generating Station ("South Texas Project"), for a total net generating capacity of 14,175

MW. The South Texas Project is a nuclear generating station with two 1,250 MW nuclear generating units. The following table contains information regarding the electric generating assets:

GENERATION FACILITIES	NET GENERATING CAPACITY AS OF DECEMBER 31, 2002 (IN MW)
W. A. Parish	3,661
Limestone	1,612
South Texas Project	770
San Jacinto	162
Cedar Bayou	2,260
P. H. Robinson	2,213
T. H. Wharton	1,254
S. R. Bertron	844
Greens Bayou	760
Webster	387
Deepwater	174
H. O. Clarke	78

Total	14,175

Texas Genco, LP sells electric generation capacity, energy and ancillary services in the Electric Reliability Council of Texas, Inc. ("ERCOT") market, which is the largest power market in the State of Texas. Since January 1, 2002, Texas Genco, LP's generation business has been operated as an independent power producer, with output sold at market prices to a variety of purchasers. As authorized by this Commission under the July Order, on January 6, 2003, CenterPoint distributed to its shareholders approximately 19% of the common stock of Texas Genco Holdings, Inc. The stock of Texas Genco Holdings, Inc. is traded on the New York Stock Exchange under the symbol "TGN".

Reliant Resources has an option that may be exercised between January 10, 2004 and January 24, 2004 to purchase all of the shares of Texas Genco Holdings, Inc. common stock then owned by CenterPoint. The exercise price under the option will equal:

- - the average daily closing price per share of Texas Genco Holdings, Inc. common stock on the New York Stock Exchange for the 30 consecutive trading days with the highest average closing price for any 30-day trading period during the 120 trading days immediately preceding January 10, 2004, multiplied by the number of shares of Texas Genco Holdings, Inc. common stock then owned by CenterPoint, plus
- - a control premium, up to a maximum of 10%, to the extent a control premium is included in the valuation determination made by the Texas Commission relating to the market value of Texas Genco Holdings, Inc.'s common stock equity.

The exercise price formula is based upon the generation asset valuation methodology in the Texas electric restructuring law that CenterPoint will use to calculate the market value of Texas Genco Holdings, Inc. The exercise price is also subject to adjustment based on the difference between the per share dividends Texas Genco Holdings, Inc. paid to CenterPoint during the period from the distribution date through the option closing date and Texas Genco Holdings, Inc.'s actual per share earnings during that period. To the extent Texas Genco Holdings, Inc.'s per share dividends are less than its actual per share earnings during that period, the per share option price will be increased. To the extent its per share dividends exceed its actual per share earnings, the per share option price will be reduced.

Reliant Resources has agreed that if it exercises its option, Reliant Resources will purchase from CenterPoint all notes and other payables owed by Texas Genco Holdings, Inc. to CenterPoint as of the option closing date, at their principal amount plus accrued interest. Similarly, if there are notes or payables owed to Texas Genco Holdings, Inc. by CenterPoint as of the option closing date, Reliant Resources will assume those obligations in exchange for a payment from CenterPoint of an amount equal to the principal plus accrued interest.

If Reliant Resources does not exercise the option, CenterPoint currently plans to sell or otherwise monetize its interest in the Texas Genco entities.(27) To facilitate these transactions, CenterPoint intends to qualify one or more of the Texas Genco entities as EWGs and no further approval will be required under the Act for their disposition. In the event that CenterPoint is unable to obtain the necessary EWG determination in a timely fashion, the Company requests authority pursuant to Section 12(d) of the Act to sell the stock and/or assets of the Texas Genco entities to Reliant Resources as described above.

F. SECURITIZATION OF STRANDED COSTS

In June 1999, the Texas legislature enacted a law that substantially amended the regulatory structure governing electric utilities in Texas. Under this law, the power generation and retail sales functions of integrated utilities in Texas ceased to be subject to traditional cost-based regulation and utilities were required to separate their generation, retail and transmission and distribution functions into separate units. Since January 1, 2002, Texas Genco, LP has been selling generation capacity, energy and ancillary services to wholesale purchasers at prices determined by the market. The transmission and distribution services provided by the T&D Utility remain subject to rate regulation.

Since January 1, 2002, the former retail customers of most investor-owned electric utilities in Texas have been entitled to purchase their electricity from any of several "retail electric providers" that have been certified by the Texas Commission. Retail electric providers cannot own generation assets in Texas. Neither CenterPoint nor any of its subsidiary companies is a retail electric provider or engages in retail electric sales.

Texas transmission and distribution utilities such as the T&D Utility whose generation assets were "unbundled" pursuant to the Texas electric restructuring law, may in 2004

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27 CenterPoint will seek such additional authority as may be required in this regard.

recover generation-related (i) "regulatory assets," and (ii) "stranded costs," which consist of the positive excess of the net regulatory book value of generation assets over the market value of the assets, taking specified factors into account.

The Texas electric restructuring law provides CenterPoint an opportunity to recover its "regulatory assets" and "stranded costs" resulting from the unbundling of the transmission and distribution utility from the generation facilities and the related onset of retail electric competition. The Texas electric restructuring law allows alternative methods of third party valuation of the fair market value of generation assets, including outright sale, full and partial stock valuation and asset exchanges. CenterPoint has committed in the business separation plan approved by the Texas Commission that the fair market value of the Texas Genco assets will be determined using the partial stock valuation method. Under this methodology, the publicly traded common stock of Texas Genco Holdings, Inc. will be used to determine the market value of the Texas Genco assets.

Beginning in January 2004, the Texas Commission will conduct true-up proceedings for each investor-owned utility. The purpose of the true-up proceeding is to quantify and reconcile the amount of stranded costs, the capacity auction true-up, unreconciled fuel costs and other regulatory assets associated with the generating assets that were not previously securitized. The true-up proceeding will result in either additional charges or credits being assessed on certain retail electric providers.

The regulatory net book value of generating assets will be compared to the market value based on the partial stock valuation method. The resulting difference, if positive, is stranded cost that will be recovered through a transition charge, which is a non-bypassable charge assessed to customers taking delivery service from the T&D Utility, that may be securitized as discussed below. If the difference is negative, the amount of over-mitigation not returned to customers by that time (redirected depreciation and excess earnings directed to depreciation) will be returned to customers through lower transmission and distribution charges.

The publicly traded common stock of Texas Genco Holdings, Inc. will be used to determine the market value of the Texas Genco assets. The market value will be equal to the average daily closing price on a national exchange for publicly held shares of common stock in Texas Genco Holdings, Inc. for the 30 consecutive trading days chosen by the Texas Commission out of the 120 trading days immediately preceding the true-up filing, plus a control premium, up to a maximum of 10%. The regulatory net book value is the balance as of December 31, 2001 plus certain costs incurred for reductions in emissions of oxides of nitrogen and any above-market purchase power costs. The regulatory net book value will also include any mitigation returned to ratepayers through return of "excess earnings depreciation" or reversal of redirected depreciation.

The Texas Commission used a computer model or projection, called an excess-cost-over-market model or "ECOM model," to estimate stranded costs related to generation plant assets. In connection with using the ECOM model to calculate the stranded cost estimate, the Texas Commission estimated the market power prices that will be received in the generation capacity auctions mandated by the Texas electric restructuring law during the period January 1,

2002 through December 31, 2003. Any difference between the actual market power prices received in those auctions and the Texas Commission's earlier estimates of those market prices will be a component of the 2004 true-up to which the T&D Utility will be a party.

The fuel component will be determined in a final fuel reconciliation. In that proceeding, the amount of any over- or under-recovery of fuel costs from the period August 1, 1997 through January 30, 2002 will be determined. Any over- or under-recovery, plus interest thereon, will either be returned to or recovered from our customers, as appropriate, as a component of the 2004 true-up.

In connection with the implementation of the Texas electric restructuring law, the Texas Commission has set a "price to beat" for retail electric providers affiliated with a formerly integrated utility that serve residential and small commercial customers within the utility's service territory. The true-up provides for a clawback of "price to beat" in excess of the market price of electricity if 40% of the "price to beat" load is not served by a non-affiliated retail electric provider by January 1, 2004. Pursuant to the master separation agreement between Reliant Energy, Incorporated and Reliant Resources, Reliant Resources is obligated to reimburse the T&D Utility for the clawback component of the true-up. The clawback will not exceed \$150 times the number of customers served by the affiliated retail electric provider in the transmission and distribution utility's service territory less the number of customers served by the affiliated retail electric provider outside the transmission and distribution utility's service territory on January 1, 2004.

The Texas electric restructuring law provides for the use of special purpose entities to issue securitization bonds for the economic value of generation-related regulatory assets and stranded costs. These bonds will be amortized through non-bypassable charges to the T&D Utility's customers that are authorized by the Texas Commission. Any stranded costs not recovered through the securitization bonds will be recovered through a non-bypassable charge assessed to customers taking delivery service from the T&D Utility.

In October 2001, a special-purpose subsidiary of the T&D Utility issued \$749 million of transition bonds to securitize generation-related regulatory assets. The bonds have a final maturity date of September 15, 2015 and are non-recourse to CenterPoint or its subsidiaries other than to the special purpose issuer of the transition bonds. The T&D Utility has no payment obligations with respect to the transition bonds except to remit collections of transition charges as set forth in a servicing agreement between the T&D Utility and the transition bond company and in an intercreditor agreement among the T&D Utility, its transition bond subsidiary and other parties.

CenterPoint seeks authority to form and capitalize one or more special-purpose subsidiaries of the T&D Utility to issue in an amount as determined by the Texas Commission, in securitization bonds in 2004 or 2005 to monetize and recover the balance of stranded costs relating to previously owned electric generation assets and other qualified costs as determined in the 2004 true-up proceeding. The issuance will be done pursuant to a financing order issued by the Texas Commission. As with the debt of its existing transition bond company, the holders of the securitization bonds will not have recourse to any assets or revenues of CenterPoint or its

subsidiary companies (other than those of the special purpose transition bond company), nor would the system's creditors have recourse to any assets or revenues of the entity issuing the securitization bonds (again other than those of the special purpose transition bond company). All or a portion of the proceeds from the issuance of bonds will be used to repay debt of CenterPoint and its subsidiary companies.(28) Any issuance would be subject to the financing parameters described previously herein.

The Applicants ask the Commission to reserve jurisdiction over this request, pending completion of the record.

G. OTHER AUTHORITY

In the July Order, the Commission authorized CenterPoint to provide a variety of services to its Subsidiaries in areas such as accounting, rates and regulation, internal auditing, strategic planning, external relations, legal services, risk management, marketing, financial services and information systems and technology. CenterPoint intends to form a service company and is in the process of preparing the request for authorization for same. In the interim, CenterPoint seeks continuing authority to provide jurisdictional services and goods to its Subsidiaries through December 31, 2003. Charges for all services will be on an at-cost basis, as determined under Rules 90 and 91 of the Act.(29)

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(28) A portion of the proceeds will be used to repay an existing \$1.31 billion loan at the T&D Utility and retire the associated General Mortgage Bonds. Other third-party indebtedness then outstanding at the T&D Utility, such as callable debt, may also be repaid.

It is contemplated that all or a portion of the proceeds would be transferred to CenterPoint by means of a combination of dividends and repayment of intercompany debt from the T&D Utility to Utility Holding, LLC and from Utility Holding, LLC to CenterPoint. While the specific means of transferring the monies will be determined based on the then-existing facts and circumstances, it is currently projected that the T&D Utility will have sufficient capacity to accomplish the desired transfer.

As a limited liability company organized under Texas law, the T&D Utility may make distributions unless its liabilities would exceed the fair value of its assets following the distribution. CenterPoint currently estimates that a distribution of approximately \$2.6 billion may be made from the T&D Utility to CenterPoint in 2005. The proceeds transferred to CenterPoint will be used to pay down bank facilities and other parent company debt. At the time the transfer is made, CenterPoint projects that the T&D Utility will have equity of over 55%, excluding securitization debt, or approximately 19% if securitization debt of subsidiaries is included.

Applicants will seek such additional authority as may be required in connection with the transfer of proceeds.

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(29) Section 13(a) of the Act authorizes the Commission to exempt "such transactions, involving special or unusual circumstances or not in the ordinary course of business" from the general prohibition on a registered holding company providing goods and services to subsidiary public-utility companies. Cf. Emera Inc., Holding Co. Act Release No. 27445, 2001 WL 1159971 (Oct. 1, 2001) (authorizing registered holding company to provide services for a limited period of time).

H. FILING OF CERTIFICATES OF NOTIFICATION

As approved in the July Order, with respect to CenterPoint, the reporting systems of the Securities Exchange Act of 1934, as amended (the "1934 Act") and the Securities Act of 1933, as amended (the "1933 Act") are integrated with the reporting system under the 1935 Act. To effect such integration, the portion of the 1933 Act and 1934 Act reports containing or reflecting disclosures of transactions occurring pursuant to the authorizations granted in this proceeding are incorporated by reference into this proceeding through Rule 24 certificates of notification. The certificates contain all other information required by Rule 24, including the certification that each transaction being reported had been carried out in accordance with the terms and conditions of and for the purposes represented in this Application. Such certificates of notification are to be filed within 60 days after the end of the first three calendar quarters and within 90 days after the end of the last calendar quarter in which transactions occur.

A copy of relevant documents (e.g., underwriting agreements, indentures, bank agreements) for the relevant quarter are filed with, or incorporated by reference from 1933 Act or 1934 Act filings in such Rule 24 certificates.

The Rule 24 certificates will contain the following information as of the end of the applicable quarter (unless otherwise stated below):

- (i) The sales of any common stock or preferred securities by CenterPoint or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale;
- (ii) The total number of shares of CenterPoint common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted;
- (iii) If CenterPoint common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer;
- (iv) If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee;
- (v) The amount and terms of any long-term debt issued by CenterPoint during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date;
- (vi) The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt

outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date;

- (vii) The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52;
- (viii) The notional amount and principal terms of any Hedging Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto;
- (ix) The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter;
- (x) The information required by a Certificate of Notification on Form U-6B-2;(30)
- (xi) Consolidated balance sheets for CenterPoint and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter;
- (xii) A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of CenterPoint on a consolidated basis and of each Utility Subsidiary;
- (xiii) A retained earnings analysis of CenterPoint on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter;
- (xiv) A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each;
- (xv) As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of CenterPoint's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by CenterPoint; (e) the type of corporate entity; (f) the percentage owned by CenterPoint; (g) the identification of other owners if not 100% owned by CenterPoint; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

The Applicants also will report service transactions among CenterPoint (or any other system service provider) and the Utility Subsidiaries. The report will contain the following information: (i) a narrative description of the services rendered; (ii) disclosure of the dollar amount of services rendered in (i) above according to category or department; (iii) identification of companies rendering services described in (i) above and recipient companies, including disclosure of the allocation of services costs; and (iv) disclosure of the number of CenterPoint System employees engaged in rendering services to other CenterPoint System companies on an annual basis, stated as an absolute and as a percentage of total employees.

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(30) Under the July Order, Applicants are exempt from the requirement to file Forms U-6B-2 because the information contained therein will be set forth in their quarterly Rule 24 Certificates.

Applicants shall file a report with the Commission within two business days after the occurrence of any of the following: (i) a 10% or greater decline in common stock equity for U.S. GAAP purposes since the end of the last reporting period for CenterPoint or any of the Utility Subsidiaries; (ii) CenterPoint or any of the Utility Subsidiaries defaults on any debt obligation in principal amount equal to or exceeding \$10 million if the default permits the holder of the debt obligation to demand payment; (iii) an NRSRO has downgraded the senior debt ratings of CenterPoint or any of the Utility Subsidiaries; or (iv) any event that would have a material adverse effect on the ability of CenterPoint or any of its subsidiaries to comply with any condition or requirement in this order on an ongoing basis. The report shall describe all material circumstances giving rise to the event.

ITEM 2. FEES, COMMISSIONS AND EXPENSES.

The fees, commissions and expenses paid or incurred or to be incurred in connection with this Application are estimated to be \$120,000.

ITEM 3. APPLICABLE STATUTORY PROVISIONS.

A. APPLICABLE PROVISIONS

Sections 6(a), 7, 9, 10 and 12 of the Act and Rules 42, 43, 44, 45, 46, 52, 53, 54, 58 and 62 thereunder are considered applicable to the proposed transactions. To the extent that the proposed transactions are considered by the Commission to require authorizations, exemption or approval under any section of the Act or the rules and regulations thereunder other than those set forth above, request for such authorization, exemption or approval is hereby made.

B. RULE 54 ANALYSIS.

The proposed transaction is subject to Rule 54 under the Act, which refers to Rule 53. Rule 54 under the Act provides that in determining whether to approve certain transactions other than those involving EWGs or foreign utility companies ("FUCOs"), as defined in the Act, the Commission will not consider the effect of the capitalization or earnings of any Subsidiary which is an EWG or FUCO if Rule 53(a), (b) and (c) under the Act are satisfied.

As a result of the Restructuring authorized in the July Order (as such term is defined in the July Order), CenterPoint had negative retained earnings as of December 31, 2002. Thus, although CenterPoint's aggregate investment (as defined in Rule 53(a)(1)(i) under the Act), in EWGs and FUCOs as of December 31, 2002 was approximately \$8 million, the Company is not currently in compliance with the requirements of Rule 53(a)(1) under the Act. As previously explained, CenterPoint is attempting to dispose of its remaining interests in EWGs and FUCOs and is not planning to invest any more monies in those businesses.

CenterPoint complies with, and will continue to comply with, the record-keeping requirements of Rule 53(a)(2) under the Act, the limitation under Rule 53(a)(3) under the Act on the use of domestic public-utility company personnel to render services to EWGs and FUCOs, and the requirements of Rule 53(a)(4) under the Act concerning the submission of copies of

certain filings under the Act to retail regulatory commissions. Further, none of the circumstances described in Rule 53(b) under the Act has occurred or is continuing. Rule 53(c) under the Act is by its terms inapplicable to the transactions proposed herein that do not involve the issue and sale of securities (including guarantees) to finance an acquisition of an EWG or FUCO.

ITEM 4. REGULATORY APPROVAL.

No state or federal commission other than the Commission has jurisdiction with respect to any of the proposed transactions described in this Application-Declaration.

ITEM 5. PROCEDURE.

The Commission is respectfully requested to publish the requisite notice under Rule 23 under the Act with respect to this Application-Declaration as soon as possible, such notice to specify a date by which comments must be entered and such date being the date when an order of the Commission granting and permitting this Application to become effective may be entered by the Commission. The Applicants request that the Commission's order be issued as soon as the rules allow, and that there should not be a 30-day waiting period between issuance of the Commission's order and the date on which the order is to become effective. The Applicants hereby waive a recommended decision by a hearing officer or any other responsible officer of the Commission and consent that the Division of Investment Management may assist in the preparation of the Commission's decision and/or order, unless the Division opposes the matters proposed herein.

ITEM 6. EXHIBITS AND FINANCIAL STATEMENTS.

A. EXHIBITS.

A-1 Amended and Restated Articles of Incorporation of CenterPoint as adopted on November 2, 2001 (filed with the Commission on November 5, 2001 as Exhibit 3.1 to Registration Statement on Form S-4 (File No. 333-69502) and incorporated by reference herein).

A-2 Articles of Amendment to Amended and Restated Articles of Incorporation of CenterPoint, dated March 27, 2002 (filed with the Commission as Exhibit 3.1.1 to the Annual Report of CenterPoint on Form 10-K for the year ended December 31, 2001 (File No. 333-69502) and incorporated by reference herein).

A-3 Amended and Restated By-Laws of CenterPoint as adopted on March 26, 2002 (filed with the Commission as Exhibit 3.2 to the Annual Report of CenterPoint on Form 10-K for the year ended December 31, 2001 (File No. 333-69502) and incorporated by reference herein).

B-1 Not applicable.

C-1 Not applicable.

D-1 Not applicable.

E-1 Not applicable.

F-1 Opinion of counsel (to be filed by amendment).

G-1 Table setting forth by issuer: (i) the type of securities and dollar amount of each that is outstanding at present; (ii) the amount of incremental investment authority that is being requested; and (iii) the combined (outstanding as of June 30, 2003 and incremental) amount of securities that could be outstanding pursuant to the requested authority (to be filed by amendment).

G-2 Memorandum describing certain restrictions under existing financing arrangements.

G-3 Annual Report of CenterPoint on Form 10-K for the year ended December 31, 2002 (File No. 1-31447) (filed with the Commission on March 10, 2003 and incorporated by reference herein).

G-4 Quarterly Report of CenterPoint on Form 10-Q for the three months ended March 31, 2002 (File No. 1-31447) (filed with the Commission on May 12, 2003 and incorporated by reference herein).

G-5 Current Report of CenterPoint on Form 8-K dated as of April 7, 2003 (File No. 1-31447) (filed with the Commission on May 1, 2003 and incorporated by reference herein).

G-6 Current Report of CenterPoint on Form 8-K dated as of April 8, 2003 (File No. 1-31447) (filed with the Commission on April 8, 2003 and incorporated by reference herein).

G-7 Current Report of CenterPoint on Form 8-K dated as of April 16, 2003 (File No. 1-31447) (filed with the Commission on April 23, 2003 and incorporated by reference herein).

G-8 Current Report of CenterPoint on Form 8-K dated as of April 24, 2003 (File No. 1-31447) (filed with the Commission on April 24, 2003 and incorporated by reference herein).

G-9 Current Report of CenterPoint on Form 8-K dated as of May 12, 2003 (File No. 1-31447) (filed with the Commission on May 12, 2003 and incorporated by reference herein).

G-10 Current Report of CenterPoint on Form 8-K dated as of May 16, 2003 (File No. 1-31447) (filed with the Commission on May 16, 2003 and incorporated by reference herein).

G-11 Annual Report of CenterPoint Energy Houston Electric, LLC on Form 10-K for the year ended December 31, 2002 (File No. 1-03187) (filed with the Commission on March 11, 2003 and incorporated by reference herein).

G-12 Quarterly Report of CenterPoint Energy Houston Electric, LLC on Form 10-Q for the three months ended March 31, 2003 (File No. 1-03187) (filed with the Commission on May 15, 2003 and incorporated by reference herein).

G-13 Current Report of CenterPoint Energy Houston Electric, LLC on Form 8-K dated as of April 8, 2003 (File No. 1-03187) (filed with the Commission on April 8, 2003 and incorporated by reference herein).

G-14 Current Report of CenterPoint Energy Houston Electric, LLC on Form 8-K dated as of May 15, 2003 (File No. 1-03187) (filed with the Commission on May 16, 2003 and incorporated by reference herein).

G-15 Annual Report of CenterPoint Energy Resources Corp. on Form 10-K for the year ended December 31, 2002 (File No. 1-13265) (filed with the Commission on March 12, 2003 and incorporated by reference herein).

G-16 Quarterly Report of CenterPoint Energy Resources Corp. on Form 10-Q for the three months ended March 31, 2003 (File No. 1-13265) (filed with the Commission on May 13, 2003 and incorporated by reference herein).

G-17 Current Report of CenterPoint Energy Resources Corp. on Form 8-K dated as of April 8, 2003 (File No. 1-13265) (filed with the Commission on April 8, 2003 and incorporated by reference herein).

G-18 Current Report of CenterPoint Energy Resources Corp. on Form 8-K dated as of April 7, 2003 (File No. 1-13265) (filed with the Commission on May 1, 2003 and incorporated by reference herein).

G-19 Annual Report of Texas Genco Holdings, Inc. on Form 10-K for the year ended December 31, 2002 (File No. 1-31449) (filed with the Commission on March 12, 2003 and incorporated by reference herein).

G-20 Quarterly Report of Texas Genco Holdings, Inc. on Form 10-Q for the three months ended March 31, 2003 (File No. 1-31449) (filed with the Commission on May 13, 2003 and incorporated by reference herein).

G-21 Current Report of Texas Genco Holdings, Inc. on Form 8-K dated as of April 19, 2003 (File No. 1-31449) (filed with the Commission on April 23, 2003 and incorporated by reference herein).

G-22 Current Report of Texas Genco Holdings, Inc. on Form 8-K dated as of April 24, 2003 (File No. 1-31449) (filed with the Commission on April 24, 2003 and incorporated by reference herein).

G-23 Current Report of Texas Genco Holdings, Inc. on Form 8-K dated as of April 24, 2003 (File No. 1-31449) (filed with the Commission on May 1, 2003 and incorporated by reference herein).

G-24 Annual Report of CenterPoint Energy Transition Bond Co., LLC on Form 10-K for the year ended December 31, 2002 (File No. 333-91093) (filed with the Commission on March 26, 2003 and incorporated by reference herein).

G-25 Quarterly Report of CenterPoint Energy Transition Bond Co., LLC on Form 10-Q for the three months ended March 31, 2003 (File No. 333-91093) (filed with the Commission on May 14, 2003 and incorporated by reference herein).

H-1 Proposed Form of Notice.

J-1 Form of Money Pool Agreement (to be filed by amendment).

J-2 Form of Master Services Agreement.

B. FINANCIAL STATEMENTS.

FS-1 Consolidated Balance Sheets of CenterPoint as of December 31, 2002 and Statements of Consolidated Operations, Statements of Consolidated Comprehensive Income and Statements of Consolidated Cash Flows for the year ended December 31, 2002 (incorporated by reference to CenterPoint's Annual Report on Form 10-K for the year ended December 31, 2002 (File No. 1-31447)).

FS-2 Consolidated Balance Sheets of CenterPoint as of March 31, 2003 (unaudited) and Statements of Consolidated Income and Statements of Consolidated Cash Flows for the three months ended March 31, 2003 (unaudited) (incorporated by reference to CenterPoint's Quarterly Report on Form 10-Q for the three months ended March 31, 2003 (File No. 1-31447)).

FS-3 Consolidated Balance Sheets of CenterPoint as of December 31, 2002, and Statements of Consolidated Operations, Statements of Consolidated Comprehensive Income and Statements of Consolidated Cash Flows for the year ended December 31, 2002 (incorporated by reference to the Current Report of CenterPoint on Form 8-K dated as of May 12, 2003 (File No. 1-31447)).

FS-4 Consolidated Balance Sheets of CenterPoint Energy Houston Electric, LLC as of December 31, 2002 and Statements of Consolidated Income, Statements of Consolidated Comprehensive Income and Statements of Consolidated Cash Flows for the year ended December 31, 2002 (incorporated by reference to CenterPoint Energy Houston Electric, LLC's Annual Report on Form 10-K for the year ended December 31, 2002 (File No. 1-03187)).

FS-5 Consolidated Balance Sheets of CenterPoint Energy Houston Electric, LLC as of March 31, 2003 (unaudited) and Statements of Consolidated Income and Statements of Consolidated Cash Flows for the three months ended March 31, 2003 (unaudited) (incorporated by reference to CenterPoint Energy Houston Electric, LLC's Quarterly Report on Form 10-Q for the three months ended March 31, 2003 (File No. 1-03187)).

FS-6 Consolidated Balance Sheets of CenterPoint Energy Houston Electric, LLC as of December 31, 2002 and Statements of Consolidated Income, Statements of Consolidated Comprehensive Income and Statements of Consolidated Cash Flows for the year ended

December 31, 2002 (incorporated by reference to the Current Report of CenterPoint Energy Houston Electric, LLC on Form 8-K dated as of May 15, 2003 (File No. 1-03187)).

FS-7 Consolidated Balance Sheets of CenterPoint Energy Resources Corp. as of December 31, 2002 and Statements of Consolidated Income, Statements of Consolidated Comprehensive Income and Statements of Consolidated Cash Flows of CenterPoint Energy Resources Corp. for the year ended December 31, 2002 (incorporated by reference to CenterPoint Energy Resources Corp.'s Annual Report on Form 10-K for the year ended December 31, 2002 (File No. 1-13265)).

FS-8 Consolidated Balance Sheets of CenterPoint Energy Resources Corp. as of March 31, 2003 (unaudited) and Statements of Consolidated Income and Statements of Consolidated Cash Flows for the three months ended March 31, 2003 (unaudited) (incorporated by reference to CenterPoint Energy Resources Corp.'s Quarterly Report on Form 10-Q for the three months ended March 31, 2003 (File No. 1-13265)).

FS-9 Consolidated Balance Sheets of Texas Genco Holdings, Inc. as of December 31, 2002 and Statements of Consolidated Operations and Statements of Consolidated Cash Flows for the year ended December 31, 2002 (incorporated by reference to Texas Genco Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 2002 (File No. 1-31449)).

FS-10 Consolidated Balance Sheets of Texas Genco Holdings, Inc. as of March 31, 2003 (unaudited) and Statements of Consolidated Operations and Statements of Consolidated Cash Flows for the three months ended March 31, 2003 (unaudited) (incorporated by reference to CenterPoint Energy Resources Corp.'s Quarterly Report on Form 10-Q for the three months ended March 31, 2003 (File No. 1-31449)).

FS-11 Balance Sheets of CenterPoint Energy Transition Bond Co., LLC as of December 31, 2002 and Statements of Income and Changes in Member's Equity and Statements of Cash Flows for the year ended December 31, 2002 (incorporated by reference to CenterPoint Energy Transition Bond Co., LLC's Annual Report on Form 10-K for the year ended December 31, 2002 (File No. 333-91093)).

FS-12 Balance Sheets of CenterPoint Energy Transition Bond Co., LLC as of March 31, 2003 (unaudited) and Statements of Income and Changes in Member's Equity and Statements of Cash Flows for the three months ended March 31, 2003 (unaudited) (incorporated by reference to CenterPoint Energy Transition Bond Co., LLC's Quarterly Report on Form 10-Q for the three months ended March 31, 2003 (File No. 333-91093)).

ITEM 7. INFORMATION AS TO ENVIRONMENTAL EFFECTS

The proposed transaction involves neither a "major federal action" nor "significantly affects the quality of the human environment" as those terms are used in Section 102(2)(C) of the National Environmental Policy Act, 42 U.S.C. Sec. 4321 et seq. No federal agency is preparing an environmental impact statement with respect to this matter.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, the Applicants have duly caused this Application/Declaration to be signed on their behalf by the undersigned thereunto duly authorized.

Date: May 23, 2003

CENTERPOINT ENERGY, INC.
and its Subsidiaries

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel and Assistant Corporate Secretary
CenterPoint Energy, Inc.

RESTRICTIONS ON INDEBTEDNESS IN CNP GROUP BANK FACILITIES

CenterPoint Energy, Inc. ("CenterPoint"), CenterPoint Energy Houston Electric (the "T&D Utility") and CenterPoint Energy Resources Corp. ("GasCo") are each subject to provisions in their bank facilities that limit their ability to raise additional debt.

A. CenterPoint

In the \$3,850,000,000 Amended and Restated Credit Agreement, dated as of October 10, 2002, among CenterPoint, the banks and other financial institutions from time to time parties thereto, Citibank, N.A., as syndication agent and JPMorgan Chase Bank, as administrative agent, as amended by the First Amendment to Credit Agreement, dated December 5, 2002, and the Second Amendment to Credit Agreement, dated February 28, 2003 (the "CNP Credit Agreement"), CenterPoint is subject to restrictions on additional group indebtedness in the form of a coverage ratios covenant and a mandatory prepayment obligation. In addition, under the CNP Credit Agreement, aggregate indebtedness at Texas Genco Holdings, Inc. and its subsidiaries (the "Texas Genco entities") is limited by means of a negative covenant setting a maximum aggregate amount of debt that may be outstanding at any time.

1. Coverage Ratios Covenant

Under the coverage ratios covenant, CenterPoint must not permit at any time (i) the ratio of Consolidated Indebtedness for Borrowed Money at such time to Consolidated EBITDA for the most recently ended twelve-month period to exceed 3.75:1.00 or (ii) the ratio of Consolidated EBITDA for the most recently ended twelve-month period to Adjusted Interest Expense for such period to be less than 1.75:1.00.

"Consolidated Indebtedness" means, as of any date of determination, the sum of (i) the total Indebtedness as shown on the consolidated balance sheet of the Borrower and its Consolidated Subsidiaries, determined without duplication of any Guarantee of Indebtedness of the Borrower by any of its Consolidated Subsidiaries or of any Guarantee of Indebtedness of any such Consolidated Subsidiary by the Borrower or any other Consolidated Subsidiary of the Borrower, plus (ii) any Mandatory Payment Preferred Stock, less (iii) the amount of Indebtedness described in clause (i) attributable to amounts then outstanding under receivables facilities or arrangements to the extent that such amounts would not have been shown as Indebtedness on a balance sheet prepared in accordance with GAAP prior to January 1, 1997, less (iv) the aggregate amount of liabilities in respect of any Indexed Debt Securities as shown on the consolidated balance sheet of the Borrower and its Consolidated Subsidiaries, less (v) the present value of the projected recovery, pursuant to applicable legislation and agreement, of the (a) net amount of stranded costs, (b) the market value of generating assets and (c) certain power market price and fuel cost recovery true-ups, determined in a manner substantially consistent with the calculations set forth on a schedule to the CNP Credit Agreement.

"Borrowed Money" of any Person means any Indebtedness of such Person for or in respect of money borrowed or raised by whatever means (including acceptances, deposits, lease obligations under Capital Leases, Mandatory Payment Preferred Stock and synthetic leases);

provided, however, that Borrowed Money shall not include (a) any guarantees that may be incurred by endorsement of negotiable instruments for deposit or collection in the ordinary course of business or similar transactions, (b) any obligations or guarantees of performance of obligations under a franchise, performance bonds, franchise bonds, obligations to reimburse drawings under letters of credit issued in accordance with the terms of any safe harbor lease or franchise or in lieu of performance or franchise bonds or other obligations incurred in the ordinary course of business that do not represent money borrowed or raised, in each case to the extent that such reimbursement obligations are payable in full within ten (10) Business Days after the date upon which such obligation arises, (c) trade payables, (d) any obligations of such Person under Swap Agreements, (e) customer advance payments and deposits arising in the ordinary course of business or (f) operating leases.

"Consolidated EBITDA" means, for any twelve-month period ending on the date of determination, Consolidated Net Income for such period plus, without duplication and to the extent reflected as a charge in the statement of such Consolidated Net Income for such period, the sum of (a) income tax expense, (b) interest expense, amortization or writeoff of debt discount and debt issuance costs and commissions, discounts and other fees and charges associated with Indebtedness (including the Loans) and amortization of settlement payments previously made on forward-starting Swap Agreements, (c) depreciation and amortization expense, (d) amortization of intangibles (including, but not limited to, goodwill) and organization costs, (e) any extraordinary, unusual or non-recurring expenses or losses (including, whether or not otherwise includable as a separate item in the statement of such Consolidated Net Income for such period, losses on sales of assets outside of the ordinary course of business), (f) any other non-cash charges and (g) Pre-Tax ECOM, and minus, to the extent included as income in the statement of such Consolidated Net Income for such period, the sum of (a) interest income, (b) any extraordinary, unusual or non-recurring income or gains (including, whether or not otherwise includable as a separate item in the statement of such Consolidated Net Income for such period, gains on the sales of assets outside of the ordinary course of business), (c) any other non-cash income, (d) Pre-Tax Securitization Principal and Interest and (e) Pre-Tax Excess Mitigation Credit and Pre-Tax ECOM, all as determined on a consolidated basis.

"Adjusted Interest Expense" means, for any period, the difference between (a) total interest expense (including that attributable to Capital Lease obligations and capitalized interest) determined in accordance with GAAP of the Borrower and its Subsidiaries for such period with respect to all outstanding Indebtedness of the Borrower and its Subsidiaries (including all commissions, discounts and other fees and charges owed with respect to letters of credit and bankers' acceptance financings and net costs under Swap Agreements in respect of interest rates to the extent such net costs are allocable to such period in accordance with GAAP) less (b) the sum of the following for such period (i) total interest income determined in accordance with GAAP and (ii) (but only to the extent included in the amount calculated pursuant to clause (a) above): (x) interest expense on Hybrid Preferred Securities, (y) interest expense in respect of the securitization programs of the Borrower and its Subsidiaries set forth on a schedule to the CNP Credit Agreement and (z) amortization of settlement payments previously made on forward-starting Swap Agreements and of any upfront fees and other costs associated with financings for the Borrower and its Subsidiaries.

2. Mandatory Prepayment Obligations

Under the CNP Credit Agreement, CenterPoint is required to prepay 100% of the Net Cash Proceeds of any Capital Stock or Indebtedness issued or incurred by the Borrower or any of its Subsidiaries (other than Excluded Transactions).

"Net Cash Proceeds," in relation to any issuance or sale of Capital Stock or any incurrence of Indebtedness for Borrowed Money, means the cash proceeds received from such issuance or incurrence, net of (i) attorneys' fees, investment banking fees, accountants' fees, underwriting discounts, escrow fees, reserves, related swap costs and commissions and other customary fees and expenses actually incurred in connection therewith and other similar payment obligations resulting therefrom (other than the obligations under the CNP Credit Agreement) that are required to be paid concurrently or otherwise as a result of such issuance or incurrence and (ii) other amounts that are to be refinanced or otherwise paid with all or part of the proceeds thereof.

"Indebtedness" of any Person means the sum of (a) all items (other than Capital Stock, capital surplus and retained earnings) that, in accordance with GAAP consistently applied, would be included in determining total liabilities as shown on the liability side of a balance sheet of such Person as at the date on which the Indebtedness is to be determined, (b) all obligations of the Borrower or any Subsidiary, contingent or otherwise, as account party or applicant (or equivalent status) in respect of any standby letters of credit or equivalent instruments, and (c) without duplication, the amount of all Guarantees by such Person of items described in clauses (a) and (b); provided, however, that Indebtedness of a Person shall not include (i) any Junior Subordinated Debt owned by any Hybrid Preferred Securities Subsidiary, (ii) any Guarantee by the Borrower or its Subsidiaries of payments with respect to any Hybrid Preferred Securities or (iii) any Securitization Securities.

"Excluded Transactions" means the incurrence or issuance by the Borrower and its Subsidiaries of the following:

(a) Indebtedness for Borrowed Money in respect of any refinancing, refunding, remarketing, renewal or extension (on or prior to the maturity thereof) of (without any increase in the principal amount thereof plus any expenses (including any redemption premium, penalty, broken funding, settlement and other costs) or any shortening of the final maturity thereof) Indebtedness for Borrowed Money outstanding on the Closing Date (and any refinancing, refunding, remarketing, renewal or extension thereof) and additional Indebtedness for Borrowed Money incurred by (x) GasCo and/or its Subsidiaries in an aggregate principal amount not to exceed \$200,000,000 outstanding at any time and (y) the Borrower and/or its Subsidiaries (including, without limitation, GasCo and its Subsidiaries) in an aggregate principal amount not to exceed \$250,000,000 outstanding at any time;

(b) Intercompany Indebtedness;

(c) Indebtedness permitted hereunder to the extent constituting (i) the issuance by the Borrower or any of its Subsidiaries of commercial paper, (ii) any backup credit or liquidity facilities in respect of any such commercial paper issuance, (iii) other short-term

instruments in lieu of the issuance of commercial paper, (iv) letters of credit issued for the account of the Borrower or any of its Subsidiaries in respect of any of the foregoing and (v) drawings on letters of credit, bonds or similar obligations permitted under this Agreement if the proceeds are applied to the underlying obligation secured or supported thereby;

(d) Indebtedness of the Borrower pursuant to the Loan Documents;

(e) Indebtedness in respect of performance, surety and similar bonds and completion guarantees provided by the Borrower or any of its Subsidiaries in the ordinary course of business;

(f) Indebtedness in respect of Capital Leases entered into by the Borrower or any of its Subsidiaries in the ordinary course of business;

(g) Indebtedness in respect of Swap Agreements entered into in the ordinary course of business and not entered into for speculative purposes;

(h) Capital Stock to employees, directors or consultants of the Borrower or any of its Subsidiaries under, or upon the exercise of any warrants, options, conversion rights or other rights in respect of, any employee stock option plan, other employee benefit or compensation plans, dividend reinvestment plans, including the Borrower's Investors Choice Plan, or arrangements of the Borrower or any of its Subsidiaries existing on the Closing Date;

(i) Capital Stock issued by any Subsidiary of the Borrower solely to the Borrower or any of its Subsidiaries; and

(j) Capital Stock of the Borrower to the extent issued as consideration to effect acquisitions permitted under Section 8.2(g) and expenses incurred in connection therewith.

"Subsidiary" means, as to any Person, a corporation, partnership, limited liability company or other entity of which more than 50% of the outstanding shares of Capital Stock or other ownership interests having ordinary voting power (other than Capital Stock or such other ownership interests having such power only by reason of the happening of a contingency) to elect directors or other managers of such corporation, partnership or other entity are at the time owned, directly or indirectly, through one or more Subsidiaries of such Person, by such Person; provided, however, that no Securitization Subsidiary shall be deemed to be a Subsidiary for purposes of the CNP Credit Agreement.

3. Texas Genco Entities

In the CNP Credit Agreement, CenterPoint further covenants that it will not permit the Texas Genco entities to incur aggregate Indebtedness for Borrowed Money in excess of \$250,000,000.

B. T&D Utility

In the \$1,310,000,000 Credit Agreement, dated as of November 12, 2002, among the T&D Utility, the banks and other lenders from time to time parties thereto and Credit Suisse First

Boston, as administrative agent, (the "T&D Utility Credit Agreement"), the T&D Utility is subject to restrictions on additional indebtedness in the form of a leverage ratio covenant and a mandatory prepayment obligation.

1. Leverage Ratio Covenant

Under the leverage ratio covenant, the T&D Utility must maintain a ratio of Consolidated Indebtedness for Borrowed Money to Consolidated Capitalization of no greater than 0.68:1

"Consolidated Indebtedness" means, as of any date of determination, the sum of (i) the total Indebtedness as shown on the consolidated balance sheet of the Borrower and its Consolidated Subsidiaries, determined without duplication of any Guarantee of Indebtedness of the Borrower by any of its Consolidated Subsidiaries or of any Guarantee of Indebtedness of any such Consolidated Subsidiary by the Borrower or any other Consolidated Subsidiary of the Borrower, plus (ii) any Mandatory Payment Preferred Stock.

"Borrowed Money" of any Person means any Indebtedness of such Person for or in respect of money borrowed or raised by whatever means (including acceptances, deposits, lease obligations under Capital Leases, Mandatory Payment Preferred Stock and synthetic leases); provided, however, that Borrowed Money shall not include (a) any guarantees that may be incurred by endorsement of negotiable instruments for deposit or collection in the ordinary course of business or similar transactions, (b) any obligations or guarantees of performance of obligations under a franchise, performance bonds, franchise bonds, obligations to reimburse drawings under letters of credit issued in accordance with the terms of any safe harbor lease or franchise or in lieu of performance or franchise bonds or other obligations incurred in the ordinary course of business that do not represent money borrowed or raised, in each case to the extent that such reimbursement obligations are payable in full within ten (10) Business Days after the date upon which such obligation arises, (c) trade payables, (d) any obligations of such Person under Swap Agreements, (e) customer advance payments and deposits arising in the ordinary course of business or (f) operating leases.

"Consolidated Capitalization" means, as of any date of determination, the sum of (a) Consolidated Shareholders' Equity, (b) Consolidated Indebtedness for Borrowed Money and, without duplication, (c) Mandatory Payment Preferred Stock; provided that for the purpose of calculating compliance with Section 8.2(a), Consolidated Capitalization shall be determined excluding any adjustment, non-cash charge to net income or other non-cash charges or writeoffs resulting thereto from application of SFAS No. 142.

2. Mandatory Prepayments

Under the T&D Utility Credit Agreement, the T&D Utility is required to prepay 100% of the Net Cash Proceeds of any Capital Stock or Indebtedness issued or incurred by the Borrower or any of its Subsidiaries (other than Excluded Transactions).

"Net Cash Proceeds," in relation to any issuance or sale of Capital Stock or any incurrence of Indebtedness for Borrowed Money, means the cash proceeds received from such issuance or incurrence, net of (i) attorneys' fees, investment banking fees, accountants' fees, underwriting discounts, escrow fees, reserves, related swap costs and commissions and other

customary fees and expenses actually incurred in connection therewith and other similar payment obligations resulting therefrom (other than the obligations under the CNP Credit Agreement) that are required to be paid concurrently or otherwise as a result of such issuance or incurrence and (ii) other amounts that are to be refinanced or otherwise paid with all or part of the proceeds thereof.

"Indebtedness" of any Person means the sum of (a) all items (other than Capital Stock, capital surplus and retained earnings) that, in accordance with GAAP consistently applied, would be included in determining total liabilities as shown on the liability side of a balance sheet of such Person as at the date on which the Indebtedness is to be determined, (b) all obligations of the Borrower or any Subsidiary, contingent or otherwise, as account party or applicant (or equivalent status) in respect of any standby letters of credit or equivalent instruments, and (c) without duplication, the amount of all Guarantees by such Person of items described in clauses (a) and (b); provided, however, that Indebtedness of a Person shall not include (i) any Junior Subordinated Debt owned by any Hybrid Preferred Securities Subsidiary, (ii) any Guarantee by the Borrower or its Subsidiaries of payments with respect to any Hybrid Preferred Securities or (iii) any Securitization Securities.

"Excluded Transactions" means the incurrence or issuance by the Borrower and its Subsidiaries of the following:

(a) Indebtedness in respect of any refinancing refundings, renewals or extensions (on or prior to the maturity thereof) of (without any increase in the principal amount thereof plus any expenses (including any redemption premium or penalty) or any shortening of the final maturity thereof) Indebtedness outstanding on the Closing Date (excluding Indebtedness in respect of the Reliant Energy FinanceCo II LP 7.40% Senior Notes due November 15, 2002 and the Existing Credit Facilities);

(b) Intercompany Indebtedness;

(c) Indebtedness permitted hereunder to the extent constituting (i) the issuance by the Borrower or any of its Subsidiaries of commercial paper, (ii) any backup credit or liquidity facilities in respect of any such commercial paper issuance, (iii) other short-term instruments in lieu of the issuance of commercial paper, (iv) letters of credit issued for the account of the Borrower or any of its Subsidiaries in respect of any of the foregoing and (v) drawings on letters of credit, bonds or similar obligations permitted under this Agreement if the proceeds are applied to the underlying obligation secured or supported thereby;

(d) Indebtedness of the Borrower in respect of the Loans and the Pledged Bonds;

(e) Indebtedness in respect of performance, surety and similar bonds and completion guarantees provided by the Borrower or any of its Subsidiaries in the ordinary course of business;

(f) Indebtedness in respect of Capital Leases entered into by the Borrower or any of its Subsidiaries in the ordinary course of business;

(g) Indebtedness in respect of Swap Agreements entered into in the ordinary course of business and not entered into for speculative purposes;

(h) Capital Stock to employees, directors or consultants of the Borrower or any of its Subsidiaries under, or upon the exercise of any warrants, options, conversion rights or other rights in respect of, any employee stock option plan, other employee benefit or compensation plans, dividend reinvestment plans, including CenterPoint's Investors Choice Plan, or arrangements of the Borrower or any of its Subsidiaries existing on the Closing Date;

(i) Capital Stock issued by any Subsidiary of the Borrower solely to the Borrower or any of its Subsidiaries;

(j) Capital Stock of the Borrower to the extent issued as consideration to effect acquisitions permitted under Section 8.2(g) and expenses incurred in connection therewith; and

(k) Indebtedness incurred by the Borrower or any of its Subsidiaries after the date hereof at any time outstanding in aggregate principal amount not to exceed \$300,000,000.

"Subsidiary" means, as to any Person, a corporation, partnership, limited liability company or other entity of which more than 50% of the outstanding shares of Capital Stock or other ownership interests having ordinary voting power (other than Capital Stock or such other ownership interests having such power only by reason of the happening of a contingency) to elect directors or other managers of such corporation, partnership or other entity are at the time owned, directly or indirectly, through one or more Subsidiaries of such Person, by such Person; provided, however, that no Securitization Subsidiary shall be deemed to be a Subsidiary for purposes of the T&D Utility Credit Agreement.

C. GasCo

In the \$200,000,000 Credit Agreement, dated as of March 25, 2003, among GasCo, the banks, financial institutions and other institutional lenders listed on the signature pages thereof, Salomon Smith Barney Inc. and J.P. Morgan Securities Inc. as lead arrangers and as joint bookrunners, Wachovia Bank, National Association and Banc One Capital Markets, Inc., as syndication agents, Credit Suisse First Boston, Cayman Islands Branch, as documentation agent, Citicorp North America, Inc., as collateral agent and Citicorp USA, Inc., as administrative agent (the "GasCo Credit Agreement"), GasCo is subject to restrictions on additional indebtedness in the form of a leverage ratio covenant and a coverage ratio covenant.

A. Leverage Ratio Covenant

Under the leverage ratio covenant, GasCo must maintain a ratio of Total Debt for Borrowed Money to Consolidated Capitalization of no greater than 0.68:1.

"Total Debt" means, as of any date of determination, the sum of (i) the total Indebtedness for Borrowed Money as shown on the consolidated balance sheet of Borrower and its Consolidated Subsidiaries, determined without duplication of any Guarantee of Indebtedness for Borrowed Money of Borrower by any of its Consolidated Subsidiaries or of any Guarantee of

Indebtedness of any such Consolidated Subsidiary by Borrower or any other Consolidated Subsidiary of Borrower, and any Mandatory Payment Preferred Stock, less (ii) such amount of Indebtedness for Borrowed Money attributable to amounts then outstanding under receivables facilities or arrangements to the extent that such amount would not have been shown as Indebtedness for Borrowed Money on a balance sheet prepared in accordance with GAAP prior to January 1, 1997, less (iii) with respect to any Indexed Debt Securities that are Fully Hedged and the liabilities in respect of which as shown on the consolidated balance sheet of Borrower and its Consolidated Subsidiaries have increased from the amount of liabilities in respect thereof at the time of their issuance by reason of an increase in the price of the Indexed Asset relating thereto, the excess of (a) the aggregate amount of liabilities in respect of such Indexed Debt Securities at the time of determination over (b) the initial amount of liabilities in respect of such Indexed Debt Securities at the time of their issuance, provided that at the time of determination such increase in the price of the Indexed Asset relating to such Indexed Debt Securities has not been recorded on such consolidated balance sheet, less (iv) funds segregated to repay bonds maturing in November, 2003, and less (v) Non-Recourse Debt of the Borrower and its Subsidiaries.

"Borrowed Money" of any Person means any Indebtedness of such Person for or in respect of money borrowed or raised by whatever means (including acceptances, deposits and lease obligations under Capital Leases); provided, however, that Borrowed Money shall not include (a) any guarantees that may be incurred by endorsement of negotiable instruments for deposit or collection in the ordinary course of business or similar transactions, (b) any obligations or guarantees of performance of obligations under a franchise, performance bonds, franchise bonds, obligations to reimburse drawings under letters of credit issued in accordance with the terms of any safe harbor lease or franchise or in lieu of performance or in lieu of franchise bonds or other obligations that do not represent money borrowed or raised, which reimbursement obligations in each case shall be payable in full within ten (10) Business Days after the date upon which such obligation arises, (c) trade payables, (d) customer advance payments and deposits arising in the ordinary course of such Person's business, (e) operating leases and (f) obligations under swap agreements.

"Consolidated Capitalization" means the sum of (a) Consolidated Shareholders' Equity, (b) Consolidated Indebtedness for Borrowed Money and (c) without duplication, any Mandatory Payment Preferred Stock.

B. Coverage Ratio Covenant

Under the coverage ratio covenant, GasCo must maintain a ratio of EBITDA to Cash Interest for the immediately preceding four calendar quarters of no less than 2.25:1.00.

"EBITDA" means, for any period, net income (or net loss) plus the sum of (a) interest expense, (b) income tax expense, (c) depreciation expense, (d) amortization expense and (e) to the extent reflected as a charge in the computation of net income for such period, any other non-cash charges, in each case determined in accordance with GAAP for such period.

"Cash Interest" means interest expense of the Borrower and its Subsidiaries, to the extent actually paid in cash, during the relevant period.

Before the
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

Release No. _____, 2003

In the Matter of:

CenterPoint Energy, Inc.
1111 Louisiana
Houston, Texas 77002

Utility Holding, LLC
200 West Ninth Street Plaza
Suite 411
Wilmington, Delaware 19801

CenterPoint Energy, Inc., a registered holding company, and its subsidiary Utility Holding, LLC, also a registered holding company, have filed an Application/Declaration seeking authority for certain financing and other transactions through March 31, 2006 under the Public Utility Holding Company Act of 1935.

The filing and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by _____, 2003 to the Secretary, Securities and Exchange Commission, 450 Fifth St., N.W., Washington, D.C. 20549.

Form of
Master Services Agreement
between
CenterPoint Energy, Inc.
and
its Associate Companies

This Master Services Agreement (the "Agreement"), dated as of _____, 2003, is entered into in multiple parts by and between the companies whose names appear on the signature pages hereof, (each, a "Company" or "Recipient" and collectively, the "CenterPoint Companies" or "Recipients"), and CenterPoint Energy, Inc., a Texas corporation ("CenterPoint").

RECITALS

A. In connection with the authorizations provided by order dated July 5, 2002 (HCAR No. 27548), CenterPoint registered as a holding company under the Public Utility Holding Company Act of 1935, as amended (the "1935 Act").

B. CenterPoint has filed an Application seeking authority (the "Financing Order") for certain financing and other transactions through March 31, 2006. It is contemplated that CenterPoint will file an Application regarding the formation of a subsidiary service company to provide services to CenterPoint and its subsidiaries.

C. During the interim period before service company authority is granted, which is not intended to exceed one year, CenterPoint will provide services, as set forth herein, to its Associate Companies.

Accordingly, CenterPoint and the CenterPoint Companies desire to enter into this Master Services Agreement to allow for the provision of temporary services by CenterPoint to the CenterPoint Companies.

NOW, THEREFORE, in consideration of the premises and the representations, warranties and agreements herein contained, the parties hereto agree as follows:

I. TERM OF AGREEMENT.

This Agreement shall be effective beginning on the date of the Financing Order up to one year from the date of such order or such other period as permitted by the Securities and

Exchange Commission (the period during which this Agreement remains effective being referred to herein as the "Term").

II. SERVICES OFFERED.

Exhibit I to the Agreement lists and describes the services that may be available from CenterPoint. CenterPoint offers to supply those services to each Recipient that is a party to the Agreement. The services are and will be provided to the Recipient only at the request of the Recipient. From time to time, the parties may identify additional services that CenterPoint may provide to Recipients under this Agreement. CenterPoint will consult with the Recipients to delineate the scope and terms of additional services that may be offered.

The services offered may be further described in Service Level Agreements that define performance metrics or standards and other procedures and requirements with respect to the provision of a particular category of services. To the extent a category of service is more fully described in a Service Level Agreement, it is incorporated into this Agreement by reference.

CenterPoint shall maintain sufficient resources to perform its obligations under this Agreement and shall perform its obligations in a commercially reasonable manner. If no specific performance metrics for the provision of a service are established, CenterPoint shall provide the service exercising the same care and skill as it exercises in performing similar services for itself.

If a Recipient requests the level at which any service to be provided to be scaled up to a level in excess of the level in effect during the prior twelve months, the Recipient shall give CenterPoint such advance notice as it may reasonably require sufficient to make any necessary preparations to perform such services on the scaled up or modified basis. The level of a service shall be considered scaled up if providing the service at the proposed level involves an increase in personnel, equipment or other resources that is not de minimis and is not reasonably embraced by the agreed definition and scope of that service prior to the proposed increase.

II. SERVICES SELECTED

A. Initial Selection of Services.

Each Recipient shall designate on Exhibit II to the Agreement, which may be amended when additional services are offered, the services that it agrees to receive from CenterPoint. Designation may also be in the form of an opt-out where each company agrees to receive all services from CenterPoint except those specifically enumerated in Exhibit II.

B. Annual Selection of Services.

CenterPoint shall send an annual service proposal form to each Recipient on or about July 1 listing services proposed for the next fiscal year. By July 31, the Recipient shall notify CenterPoint of the services it has elected to receive during the next fiscal year.

III. PERSONNEL

CenterPoint will provide services by using the services of executives, accountants, financial advisers, technical advisers, attorneys, engineers and other persons with the necessary qualifications.

If necessary, CenterPoint, after consultation with the Recipient, may also arrange for the services of affiliated or unaffiliated experts, consultants, attorneys and others in connection with the performance of any of the services supplied under this Agreement. CenterPoint also may serve as administrative agent, arranging and monitoring services provided by third parties to Recipient, whether such services are billed directly to Recipient or through CenterPoint.

CenterPoint's sole responsibility to the Recipient for errors or omissions in services shall be to furnish correct information and/or adjustments in the services, at no additional cost or expense to Recipient; provided, Recipient must promptly advise CenterPoint of any such error or omission of which it becomes aware after having used reasonable efforts to detect any such errors or omissions. In no event shall CenterPoint have any liability under this Agreement or otherwise arising out of or resulting from the performance of, or the failure to perform, services for loss of anticipated profits by reason of any business interruption, facility shutdown or non-operation, loss of data or otherwise or for any incidental, indirect, special or consequential damages, whether or not caused by or resulting from negligence, including gross negligence, or breach of obligations hereunder and whether or not Recipient was informed of the possibility of the existence of such damages.

CenterPoint may contract for the services of certain employees of the CenterPoint System Companies for the purpose of staffing its service operations. These arrangements will comply with the applicable provisions under the 1935 Act, including the provisions of Rule 90 thereunder requiring the performance of services on the basis of cost.

IV. COMPENSATION AND ALLOCATION

As and to the extent required by law, CenterPoint will provide such services at cost allocated on a fair nondiscriminatory basis. The CenterPoint Policies and Procedures Manual contains rules for determining and allocating costs. The parties shall use good faith efforts to discuss any situation in which the actual charge for a service is reasonably expected to exceed the estimated charge, if any, set forth in a Service Level Agreement, provided, however, that charges incurred in excess of any such estimate shall not justify stopping the provision of, or payment for, services under this Agreement.

V. TAXES.

Recipient shall bear all taxes, duties and other similar charges (and any related interest and penalties), imposed as a result of its receipt of services under this Agreement, including any tax which Recipient is required to withhold or deduct from payments to CenterPoint. CenterPoint may collect from Recipient any sales, use and similar taxes imposed

on the provision of services and shall pay such tax to the appropriate governmental or taxing authority.

VI. BILLING

Charges will be rendered during the first week of each month covering amounts incurred during the prior month. Charges will be based on actual amounts paid. If allocations are required, they may be based on estimated values based on estimates in budget plans for the relevant values. Estimated amounts will be adjusted on subsequent charges either in a subsequent month or at the end of the year. Any amount remaining unpaid after fifteen days following receipt of the bill shall bear interest thereon from the date of the bill at the lesser of the prime rate announced by JPMorgan Bank and in effect from time to time plus 2% per annum or the maximum non-usurious rate of interest permitted by applicable law.

CenterPoint will support its charges with reasonable documentation (which may be maintained in electronic form). CenterPoint will make adjustments to charges as required to reflect the discovery of errors or omissions in the charges.

VII. TERMINATION AND MODIFICATION.

A. Modification of Services.

The Recipient may modify its selection of services at any time during the fiscal year by giving CenterPoint written notice sixty (60) days in advance for the additional services it wishes to receive, and/or the services it no longer wishes to receive, from CenterPoint.

B. Modification of Other Terms and Conditions.

No other amendment, change or modification of this Agreement shall be valid, unless made in writing and signed by all parties hereto.

C. Termination of this Agreement.

The Recipient may terminate this Agreement with CenterPoint by providing sixty (60) days advance written notice of such termination to CenterPoint. CenterPoint may terminate this Agreement as to the Recipient by providing sixty (60) days advance written notice of such termination to the Recipient.

This Agreement is subject to termination or modification at any time to the extent its performance may conflict with the provisions of the 1935 Act, or with any rule, regulation or order of the Securities and Exchange Commission ("SEC") adopted before or after the making of this Agreement. This Agreement shall be subject to the approval of any state commission or other state regulatory body whose approval is, by the laws of said state, a legal prerequisite to the execution and delivery or the performance of this Agreement.

VIII. NOTICE.

Where written notice is required by this Agreement, said notice shall be deemed given when delivered in person, by electronic mail, or when mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed, if to CenterPoint, to the Chief Financial Officer and, if to Recipient, to its President at the address listed on the most recent Exhibit II received by CenterPoint.

IX. GOVERNING LAW

This Agreement shall be governed by and construed in accordance with the laws of the State of Texas, without regard to its conflict of laws provisions.

X. ENTIRE AGREEMENT

This Agreement, together with its exhibits, constitutes the entire understanding and agreement of the parties with respect to its subject matter, and effective upon the execution of this Agreement by the respective parties hereof and thereto, any and all prior agreements, understandings or representations with respect to this subject matter are hereby terminated and cancelled in their entirety and of no further force or effect.

XI. WAIVER

No waiver by any party hereto of a breach of any provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.

XII. ASSIGNMENT

This Agreement shall inure to the benefit of and shall be binding upon the parties and their respective successors and assigns. No assignment of this Agreement or any party's rights, interests or obligations hereunder may be made without the other party's consent, which shall not be unreasonably withheld, delayed or conditioned.

XIII. SEVERABILITY

If any provision or provisions of this Agreement shall be held to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.

XIV. EFFECTIVE DATE

This Agreement is effective as of the date of the Financing Order.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above mentioned.

By Recipient:

By CenterPoint:

EXHIBIT I

Cost Accumulation and Assignment, Allocation Methods, and Description of Services Offered by CenterPoint to Recipient

This document sets forth the methodologies used to accumulate the costs of services that may be performed by CenterPoint and to assign or allocate such costs to other subsidiaries and business units within the CenterPoint registered holding company system that receive services from CenterPoint.

Cost of Services Performed

CenterPoint shall maintain an accounting system that enables costs to be identified by Cost Center, Account Number or Capital Project ("Account Codes"). The primary inputs to the accounting system shall be payroll records for CenterPoint's employees, accounts payable transactions and journal entries. Charges for labor shall be made at the employees' effective hourly rate, including the cost of pensions, other employee benefits and payroll taxes. To the extent practicable, costs of services shall be directly assigned to the applicable Account Codes. The full cost of providing services shall also include certain indirect costs, e.g., departmental overheads, administrative and general costs, and taxes. Indirect costs shall be associated with the services performed in proportion to the directly assigned costs of the services or other relevant cost allocators.

Cost Assignment and Allocation

CenterPoint's costs shall be directly assigned, distributed or allocated to Recipients in the manner described below:

1. Costs accumulated in Cost Centers for services specifically performed for a single Recipient shall be directly assigned or charged to such Recipient;

2. Costs accumulated in Cost Centers for services specifically performed for two or more Recipients shall be distributed among and charged to such Recipients using methods determined on a case-by-case basis consistent with the nature of the work performed and based on one of the allocation methods described below; and

3. Costs accumulated in Cost Centers for services of a general nature which are applicable to all Recipients or to a class or classes of Recipients shall be allocated among or charged to such Recipients by application of one or more of the allocation methods described below.

Allocation Methods

The following methods shall be applied, as indicated in the Description of Services section that follows, to allocate costs for services of a general nature.

1. Operating Expense - A ratio based on operating expense minus fuel and purchase power. This ratio will be determined annually based on annual plan operating expense and will be adjusted for any known and reasonably quantifiable events and will be trued-up at the end of the fiscal year based on actual operating expense.

2. Total Assets Ratio - A ratio based on the total assets minus investments in subsidiaries and goodwill. This ratio will be determined annually based on annual plan assets and will be adjusted for any known and reasonably quantifiable events and will be trued-up at the end of the fiscal year based on twelve month average of actual assets.

3. Cash Flow- A ratio based on operating expense including fuel, purchase power, capital expenditures; less depreciation expense. This ratio will be determined annually based on annual plan cash flow and will be adjusted for any known and reasonably quantifiable events and will be trued-up at the end of the fiscal year based on actual cash flow.

4. Head Count - A ratio based on active and retiree headcount. This ratio will be determined annually based on annual plan head count and will be adjusted for any known and reasonably quantifiable events and will be trued-up at the end of the fiscal year based on actual head count.

5. Direct Labor - A ratio based on billable hours. This ratio will be determined monthly based monthly billable hours.

6. Client Unit Usage - This factor is determined based on the actual unit /usage that is utilized by the applicable Recipients. This factor will be determined annually based on units/ usage utilized at the end of the previous fiscal year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

7. Square Footage - This factor will be determined based on actual square footage used by the applicable Recipients. This factor will be determined annually based on square footage utilized at the end of the previous fiscal year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

Description of Services

A description of each of the services performed by CenterPoint, which may be modified from time to time, is presented below. As discussed above, where identifiable, costs will be directly assigned or distributed to Recipients. For costs accumulated in Cost Centers which are for services of a general nature that cannot be directly assigned or distributed, the method or methods of allocation are also set forth. Substitution or changes may be made in the methods of allocation hereinafter specified, as may be appropriate and to the extent permitted under the SEC 60-day letter procedure, and will be provided to state regulatory agencies and to each affected Recipient.

1. Accounting Services

CenterPoint may provide various services to the Recipients including corporate tax, treasury, strategic planning, planning, corporate accounting and reporting, general ledger maintenance and all accounting record keeping, processing certain accounts such as accounts payable, cash management, and others as may be deemed necessary, hedging policy and oversight, financial planning and rates. Each Recipient may also maintain its own corporate and accounting group and engage CenterPoint to provide advice and assistance on accounting matters, including the development of accounting practices, procedures and controls, the preparation and analysis of financial reports and the filing of financial reports with regulatory bodies, on a system-wide basis. Costs of a general nature may be allocated using the Operating Expense or Cash Flow Ratio.

2. Internal Auditing

CenterPoint may conduct periodic audits of administration and accounting processes. Audits would include examinations of Recipients' service agreements, accounting systems, source documents, allocation methods and billings to assure proper authorization and accounting for services. Costs of a general nature may be allocated using the Direct Labor Ratio.

3. Communications

CenterPoint may assist the Recipients to develop and support branding and corporate promotions, advertising and brand equity. Individually, the Recipients may maintain independent marketing personnel to handle the day-to-day details of marketing campaigns. Costs of a general nature may be allocated using the Total Assets Ratio.

4. Legal Services

CenterPoint may provide various legal services and general legal oversight, as well as corporate secretarial functions and filing of reports under securities laws and the 1935 Act for the benefit of the Recipients. Costs of a general nature may be allocated using the Operating Expense Ratio.

5. Human Resources

CenterPoint may assist the Recipients in developing policy and planning for total compensation plans, workforce planning and training, employee relations policies and programs, and in training personnel in a coordinated manner throughout the CenterPoint System Companies. Each Recipient may maintain a human resources group to handle the individualized application of policies and programs. Costs of a general nature may be allocated using the Head Count Ratio. Costs of providing employee and executive benefits will be allocated directly to the Recipient based on costs incurred for its employees and retirees, and any costs of a general nature which are not otherwise recovered, such as through payroll burden charges, will be allocated using the Head Count Ratio.

6. Executive

CenterPoint may use the executive staff of CenterPoint in order to assist the Recipients in formulating and executing general plans and policies, including operations, issuance of securities, appointment of executive personnel, budgets and financing plans, expansion of services, acquisitions and dispositions of property, public relations and other related matters. Costs of a general nature may be allocated using the Total Asset Ratio.

7. Regulatory and Governmental Affairs

CenterPoint may assist the Recipients in developing policy for regulatory strategy, Senate Bill 7 Implementation, and support litigation and regulatory proceedings. Costs of a general nature may be allocated using the Total Asset Ratio.

8. Information Systems and Technology

CenterPoint may provide the Recipients with the following services: Mainframe Operations, Enterprise Document Management, Data Circuit Management, Voice Services, IT Solutions Delivery, and Desktop Data Device services. Costs are billed to Recipients based on various metrics and cost allocations.

Mainframe Operations

	METHODODOLOGY -----	METRIC -----
Legacy Mainframe CPU Utilization	Client Unit Usage	CPU Second
Legacy Mainframe Data Storage	Client Unit Usage	Megabyte
SAP Mainframe Data Storage	Client Unit Usage	Megabyte
SAP Mainframe CPU Utilization	Client Unit Usage	CPU Second
Enterprise Client Specific	Client Unit Usage	Direct Billed

Enterprise Document Management

Methodology: Client Unit Usage
Metric: Hour

Data Circuit Management

Methodology: Client Unit Usage
Metric: Hour

Voice Services

	METHODODOLOGY -----	METRIC -----
Telephone Basic Line	Client Unit Usage	telephone line
Moves/Add/Change (MAC)	Client Unit Usage	hour
Call Center Basic Line	Client Unit Usage	telephone line
Video Conferencing	Client Unit Usage	conference + long distance

IT Solutions Delivery

Methodology: Client Unit Usage
Metric: Hour

SAP Production Support

Allocation Methodology: Headcount and Operating Expense

Desktop Data Device Services

	METHODOLOGY -----	METRIC -----
Equipment	Client Unit Usage	login ID
Lotus Notes Messaging	Client Unit Usage	login ID
LAN and Security Account Creation	Client Unit Usage	login ID
Network WAN/LAN	Client Unit Usage	login ID
Client Support Center Help Desk	Client Unit Usage	login ID

9. Business Support

FACILITY MANAGEMENT - Provide clients with general operating maintenance, administrative and management duties for building operations. This service also include project management and security for managed properties. Costs for Facility Management are allocated based on the Square Footage utilized.

OFFICE SUPPORT SERVICES - Provide clients with copying, inserting, mailing, call center, and graphic design functionality. This service also includes records management and managing office supplies. Costs for Office Support Services are generally allocated based on client unit usage.

FINANCIAL SERVICES - Provides payroll, bank reconciliation, check disbursements, and escheat processing/reporting. This service also provides clients with assistance in Corporate Travel. Costs for FS are generally allocated based on client unit usage.

PURCHASING & LOGISTICS - Provides clients with procurement and Accounts Payable services. Costs for purchasing and logistics are generally allocated based on client unit usage.

EXHIBIT II

AGREED UPON SERVICES TO BE RECEIVED FROM CENTERPOINT

SERVICES	YES	NO
1. Regulatory and Govt. Affairs	_____	_____
2. Internal Auditing	_____	_____
3. Accounting Services	_____	_____
4. Communications	_____	_____
5. Human Resources	_____	_____
6. Legal Services	_____	_____
7. Financial Services	_____	_____
8. Information Systems and Technology	_____	_____
9. Executive	_____	_____
10. Customer Services	_____	_____
11. Employee Services	_____	_____
12. Engineering	_____	_____
13. Business Support	_____	_____
i. Purchasing	_____	_____
ii. Facilities Management	_____	_____
14. Other	_____	_____

[Signature Blocks]

(Company Name)

(President)

(Address)

(Date)